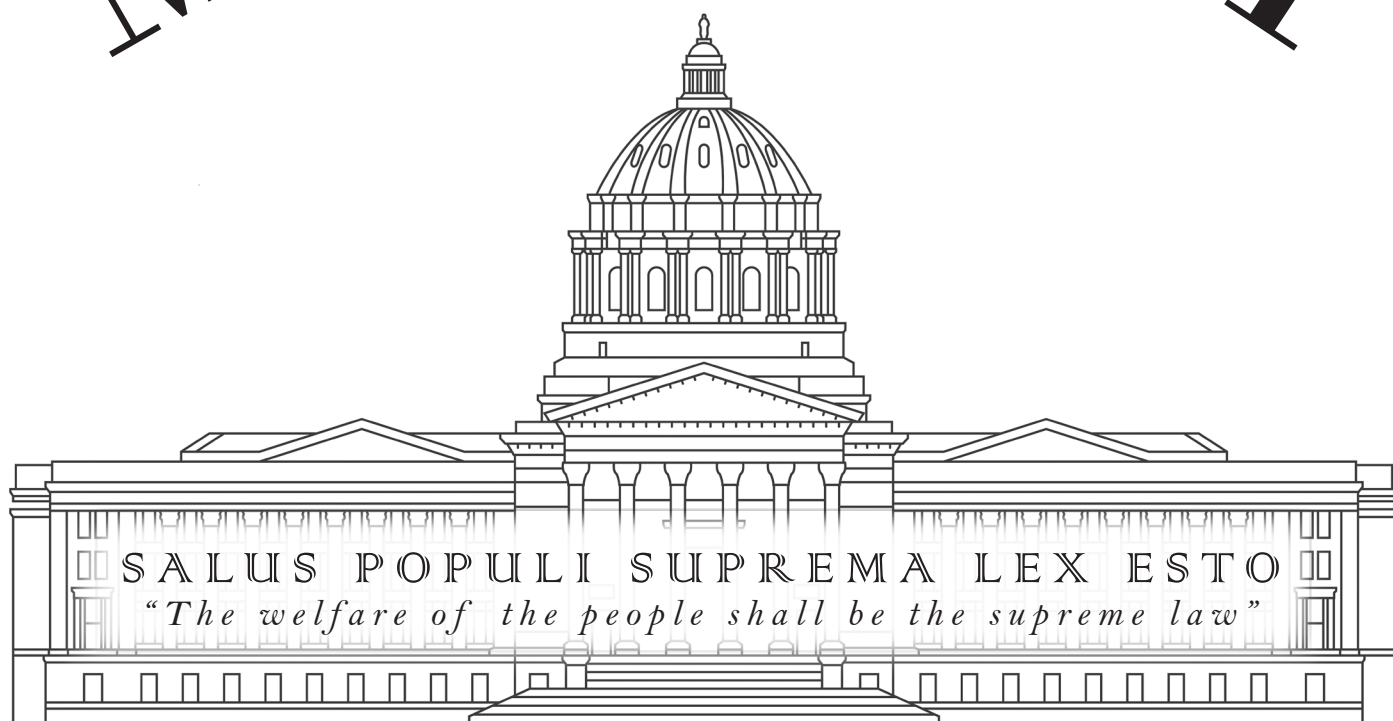


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October 1, 2026

MISSOURI



REGISTER

Denny Hoskins



Secretary of State

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MISSOURI



REGISTER

October 1, 2026

Vol. 51 No. 19 Pages 1207–1312

EMERGENCY RULES

Office of Administration

Personnel Advisory Board and Division of Personnel . . . 1211

EXECUTIVE ORDERS 1213

PROPOSED RULES

Department of Elementary and Secondary Education

Division of Learning Services 1215

Department of Social Services

MO HealthNet Division 1217

Elected Officials

Attorney General 1221

Department of Commerce and Insurance

Public Service Commission 1249

ORDERS OF RULEMAKING

Department of Labor and Industrial Relations

Division of Workers' Compensation 1287

Department of Natural Resources

Air Conservation Commission 1287

Department of Health and Senior Services

Division of Cannabis Regulation 1288

Department of Commerce and Insurance

State Banking Board 1295

Division of Finance 1295

DISSOLUTIONS 1296

SOURCE GUIDES

RULE CHANGES SINCE UPDATE 1299

EMERGENCY RULES IN EFFECT 1303

EXECUTIVE ORDERS 1304

REGISTER INDEX 1308

Register Filing Deadlines	Register Publication Date	Code Publication Date	Code Effective Date
October 1, 2026 October 15, 2026	November 2, 2026 November 16, 2026	November 30, 2026 November 30, 2026	December 30, 2026 December 30, 2026
November 2, 2026 November 16, 2026	December 1, 2026 December 15, 2026	December 31, 2026 December 31, 2026	January 30, 2027 January 30, 2027
December 1, 2026 December 15, 2026	January 4, 2027 January 15, 2027	January 29, 2027 January 29, 2027	February 28, 2027 February 28, 2027
January 4, 2027 January 15, 2027	February 1, 2027 February 16, 2027	February 28, 2027 February 28, 2027	March 30, 2027 March 30, 2027
February 1, 2027 February 16, 2027	March 1, 2027 March 15, 2027	March 31, 2027 March 31, 2027	April 30, 2027 April 30, 2027
March 1, 2027 March 15, 2027	April 1, 2027 April 15, 2027	April 30, 2027 April 30, 2027	May 30, 2027 May 30, 2027
April 1, 2027 April 15, 2027	May 3, 2027 May 17, 2027	May 31, 2027 May 31, 2027	June 30, 2027 June 30, 2027
May 3, 2027 May 17, 2027	June 1, 2027 June 15, 2027	June 30, 2027 June 30, 2027	July 30, 2027 July 30, 2027
June 1, 2027 June 15, 2027	July 1, 2027 July 15, 2027	July 31, 2027 July 31, 2027	August 30, 2027 August 30, 2027
July 1, 2027 July 15, 2027	August 2, 2027 August 16, 2027	August 31, 2027 August 31, 2027	September 30, 2027 September 30, 2027
August 2, 2027 August 16, 2027	September 1, 2027 September 15, 2027	September 30, 2027 September 30, 2027	October 30, 2027 October 30, 2027
September 1, 2027 September 15, 2027	October 1, 2027 October 15, 2027	October 31, 2027 October 31, 2027	November 30, 2027 November 30, 2027
October 1, 2027 October 15, 2027	November 1, 2027 November 15, 2027	November 30, 2027 November 30, 2027	December 31, 2027 December 31, 2027

Documents will be accepted for filing on all regular workdays from 8:00 a.m. until 5:00 p.m. We encourage early filings to facilitate the timely publication of the *Missouri Register*. Orders of Rulemaking appearing in the *Missouri Register* will be published in the *Code of State Regulations* and become effective as listed in the chart above. Advance notice of large volume filings will facilitate their timely publication. We reserve the right to change the schedule due to special circumstances. Please check the latest publication to verify that no changes have been made in this schedule. To review the entire year's schedule, please see the website at sos.mo.gov/adrules/pubsched.

HOW TO CITE RULES AND RSMO

RULES

The rules are codified in the *Code of State Regulations* in this system–

Title	CSR	Division	Chapter	Rule
3 Department	<i>Code of State Regulations</i>	10- Agency division	4 General area regulated	115 Specific area regulated

and should be cited in this manner: 3 CSR 10-4.115.

Each department of state government is assigned a title. Each agency or division in the department is assigned a division number. The agency then groups its rules into general subject matter areas called chapters and specific areas called rules. Within a rule, the first breakdown is called a section and is designated as (1). Subsection is (A) with further breakdown into paragraphs 1., subparagraphs A., parts (I), subparts (a), items I. and subitems a.

The rule is properly cited by using the full citation; for example, 3 CSR 10-4.115, NOT Rule 10-4.115.

Citations of RSMo are to the *Missouri Revised Statutes* as of the date indicated.

Code and Register on the Internet

The *Code of State Regulations* and *Missouri Register* are available on the Internet.

The *Code* address is sos.mo.gov/adrules/csr/csr

The *Register* address is sos.mo.gov/adrules/moreg/moreg

These websites contain rulemakings and regulations as they appear in the *Code* and *Registers*.

Rules appearing under this heading are filed under the authority granted by section 536.025, RSMo. An emergency rule may be adopted by an agency if the agency finds that an immediate danger to the public health, safety, or welfare, or a compelling governmental interest requires emergency action; follows procedures best calculated to assure fairness to all interested persons and parties under the circumstances; follows procedures which comply with the protections extended by the Missouri and the United States Constitutions; limits the scope of such rule to the circumstances creating an emergency and requiring emergency procedure, and at the time of or prior to the adoption of such rule files with the secretary of state the text of the rule together with the specific facts, reasons, and findings which support its conclusion that there is an immediate danger to the public health, safety, or welfare which can be met only through the adoption of such rule and its reasons for concluding that the procedure employed is fair to all interested persons and parties under the circumstances.

Rules filed as emergency rules may be effective not less than ten (10) business days after filing or at such later date as may be specified in the rule and may be terminated at any time by the state agency by filing an order with the secretary of state fixing the date of such termination, which order shall be published by the secretary of state in the Missouri Register as soon as practicable.

All emergency rules must state the period during which they are in effect, and in no case can they be in effect more than one hundred eighty (180) calendar days or thirty (30) legislative days, whichever period is longer. Emergency rules are not renewable, although an agency may at any time adopt an identical rule under the normal rulemaking procedures.

**TITLE 1 – OFFICE OF ADMINISTRATION
Division 20 – Personnel Advisory Board
and Division of Personnel
Chapter 5 – Working Hours, Holidays
and Leaves of Absence**

EMERGENCY AMENDMENT

1 CSR 20-5.020 Leaves of Absence. The Office of Administration is amending section (4).

PURPOSE: This rule provides for annual, sick, and other leaves of absence and specifies the conditions under which these leaves shall be granted for employees covered by the provisions of section 36.350, RSMo, of the State Personnel Law.

EMERGENCY STATEMENT: On July 9, 2026, the Governor signed HB 2593 into law. This bill becomes effective August 28, 2026. The bill contains changes to Section 105.270, RSMo, which alters the maximum amount of military leave for state employees. This emergency amendment ensures there is no discrepancy between the new law and these rules. This emergency amendment is necessary to protect a compelling governmental interest as some agencies may unreasonably limit the number of hours a state employee may take for military leave under the old rule provision. As a result, the Office of Administration finds a compelling governmental interest, which requires this emergency action.

The scope of this emergency rule is limited to the circumstances creating the emergency and complies with the protections extended in the Missouri and United States Constitutions. The Office of Administration believes this emergency rule is fair to all interested persons and parties under the circumstances. This emergency rule was filed August 25, 2026, becomes effective September 9, 2026, and expires March 7, 2027.

(4) Military leave shall be governed by the following provisions:

(A) Employees who are members of the national guard or any of the reserve components of the armed forces of the United States shall be entitled to leaves of absence from their respective duties, without loss of pay or leave, impairment of performance appraisal, or loss of any rights or benefits to which otherwise entitled, for all periods of military service during which they are engaged in the performance of duty under competent orders for a period not to exceed a total of one hundred ~~twenty~~ (120)~~sixty~~ (160) work hours in any federal fiscal year (October 1 through September 30). Any employee entitled to military leave shall only be charged military leave for any hours which that employee would otherwise have been required to work had it not been for such military leave. The minimum charge for military leave shall be one (1) hour and additional charges for military leave shall be in multiples of the minimum charge. The one hundred ~~twenty~~ (120)~~sixty~~ (160) work hour limitation shall not apply to periods of military service during which employees are engaged in the service of this state at the call of the governor and as ordered by the adjutant general. Other absences required by military duty, not elsewhere provided for in these rules, may be charged to accrued annual leave, compensatory time, or leave of absence without pay;

(C) Employees who are employed in positions of a continuing or permanent nature and who enter the armed forces of the United States for any of the following reasons shall be granted a leave of absence without pay for the period of military training and service required of the employee:

1. Because of an order issued under the Military Selective Service Act (or under any prior or subsequent corresponding law) requiring the employee's induction into the armed forces;

2. Because of an order issued by a military authority calling an employee to active duty from organized units of the national guard, any component of the armed forces of the United States or the public health service reserve, for a period of time in excess of the one hundred ~~twenty~~ (120)~~sixty~~ (160) work hours of federal military leave covered by subsection (4) (A);

3. Because an employee enlists in any component of the armed forces of the United States for a period of not more than five (5) years;

4. Because an employee who is a member of a component of the armed forces of the United States voluntarily or involuntarily enters active duty, or whose active duty is voluntarily or involuntarily extended during a period when the president is authorized to order units of the armed forces of the United States to active duty;

5. Because an employee not covered by other provisions of these rules is required to report for active duty for training or inactive duty training in the armed forces of the United States or an organized unit of the national guard; and

6. Because an employee who is a member of a component of the armed forces of the United States or an organized unit of the national guard is ordered to an initial period of active duty for training of not less than twelve (12) consecutive weeks;

AUTHORITY: section 36.070, RSMo Supp. 2026, and section

36.350, RSMo 2016. Original rule filed Aug. 20, 1947, effective Aug. 30, 1947. For intervening history, please consult the **Code of State Regulations**. Emergency amendment filed August 25, 2026, effective September 9, 2026, expires March 7, 2027.

PUBLIC COST: This emergency amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the time the emergency is effective.

PRIVATE COST: This emergency amendment will not cost private entities more than five hundred dollars (\$500) in the time the emergency is effective.

The Secretary of State shall publish all executive orders beginning January 1, 2003, pursuant to section 536.035.2, RSMo.

EXECUTIVE ORDER 26-17

WHEREAS, the safety, well-being, and protection of Missouri's children is a priority for the State of Missouri; and

WHEREAS, the Department of Social Services is charged with the administration of child welfare services, family protective services, and foster care programs; and

WHEREAS, the Missouri child welfare system currently lacks a singular, universally accepted, and foundational definition of child safety, leading to disparate interpretations and safety practices across different jurisdictions, agencies, and partners; and

WHEREAS, establishing unified standards of safety is essential to ensuring clear and consistent guidelines to make decisions in the best interests of Missouri's children.

NOW, THEREFORE, I, MIKE KEHOE, GOVERNOR OF THE STATE OF MISSOURI, by virtue of the authority vested in me by the Constitution and Laws of the State of Missouri, do hereby establish the Missouri Child Welfare Task Force as follows:

I. COMPOSITION

The Task Force shall consist of members appointed by the Governor representing the following categories:

- a. The Department of Social Services;
- b. Judicial branch administrative offices, including the Office of State Courts Administrator;
- c. The state legislature;
- d. Juvenile officers and juvenile court administration;
- e. State and local law enforcement agencies;
- f. Private child welfare agencies and foster care case management providers;
- g. Legal representatives, including guardians ad litem and juvenile court attorneys;
- h. Child welfare advocacy organizations; and
- i. Additional members designated by the Governor.

The Governor shall also designate a Chair and Vice Chair of the Task Force.

II. OBJECTIVES

The Task Force shall:

- a. **Develop Foundational Safety Definition and Standards:** Formulate and submit recommendations, including proposed executive directives and draft legislation, for a statewide child welfare safety definition to serve as the universal standard across the Missouri child welfare system.
- b. **Review and Recommend Alignment:** Review existing Missouri statutes, administrative regulations, DSS policies, and judicial court rules to identify gaps or contradictions with the proposed safety standards and recommend formal statutory and regulatory updates to align all guidelines with the safety framework.
- c. **Operational Integration:** Create recommendations regarding protocols and operational frameworks to embed the proposed safety standards into the daily practices of all child welfare partners, including Children's Division frontline staff, juvenile offices, court systems, and private providers.
- d. **Standardized Training and Education:** Develop recommendations for comprehensive, cross-disciplinary training modules for members of the child welfare system to ensure a shared language and a consistent application of the safety standards.

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- d. **Standardized Training and Education:** Develop recommendations for comprehensive, cross-disciplinary training modules for members of the child welfare system to ensure a shared language and a consistent application of the safety standards.

III. REPORTING

The Task Force shall submit recommendations to the Governor, the President Pro Tempore of the Senate, the Speaker of the House of Representatives, and the Chief Justice of the Supreme Court of Missouri by November 15, 2026, in advance of the convening of the 104th Missouri General Assembly.

IV. COMPENSATION

Members of the Task Force shall serve without compensation but may be reimbursed for necessary expenses incurred in the performance of their duties, subject to availability of funds.

V. DURATION

This Order and the Task Force shall dissolve on December 31, 2026.



IN WITNESS WHEREOF, I have hereunto set my hand and caused to be affixed the Great Seal of the State of Missouri, in the City of Jefferson, on this 25th day of August, 2026.


MIKE KEHOE
GOVERNOR

ATTEST:


DENNY HOSKINS
SECRETARY OF STATE

The text of proposed rules and changes will appear under this heading. A notice of proposed rulemaking is required to contain an explanation of any new rule or any change in an existing rule and the reasons therefor. This explanation is set out in the PURPOSE section of each rule. A citation of the legal authority to make rules is also required, and appears following the text of the rule, after the word "Authority."

Entirely new rules are printed without any special symbology under the heading of proposed rule. If an existing rule is to be amended or rescinded, it will have a heading of proposed amendment or proposed rescission. Rules that are proposed to be amended will have new matter printed in boldface type and matter to be deleted placed in brackets.

An important function of the *Missouri Register* is to solicit and encourage public participation in the rulemaking process. The law provides that for every proposed rule, amendment, or rescission there must be a notice that anyone may comment on the proposed action. This comment may take different forms.

If an agency is required by statute to hold a public hearing before making any new rules, then a Notice of Public Hearing will appear following the text of the rule. Hearing dates must be at least thirty (30) days after publication of the notice in the *Missouri Register*. If no hearing is planned or required, the agency must give a Notice to Submit Comments. This allows anyone to file statements in support of or in opposition to the proposed action with the agency within a specified time, no less than thirty (30) days after publication of the notice in the *Missouri Register*.

An agency may hold a public hearing on a rule even though not required by law to hold one. If an agency allows comments to be received following the hearing date, the close-of-comments date will be used as the beginning day in the ninety- (90-) day count necessary for the filing of the order of rulemaking.

If an agency decides to hold a public hearing after planning not to, it must withdraw the earlier notice, file a new notice of proposed rulemaking, and schedule a hearing for a date not less than thirty (30) days from the date of publication of the new notice.

Proposed Amendment Text Reminder:

Boldface text indicates new matter.

[Bracketed text indicates matter being deleted.]

**TITLE 5 – DEPARTMENT OF ELEMENTARY
AND SECONDARY EDUCATION
Division 20 – Division of Learning Services
Chapter 300 – Office of Special Education**

PROPOSED AMENDMENT

5 CSR 20-300.160 Establishment of Sheltered Workshops. The State Board of Education is amending subsection (1)(j) and (2)(A).

PURPOSE: This amendment updates the definition of reimbursable time for corporations operating sheltered workshops and aligns the wage requirement with current U.S. Department of Labor standards.

(1) For the purpose of this rule, the following terms shall mean[.]-

(j) "Reimbursable time"—time or activity that is related to production, training, and/or reasonable wait time, which

must be paid in accordance to United States Department of Labor regulations, that occurs normally as a part of the production process. After wait time exceeds *[twelve (12)] ten (10)* consecutive hours, state aid can only be claimed if training is provided.

(2) A not-for-profit corporation, registered with the Missouri secretary of state, founded for the purpose of administering a workshop, and engaged in the employment and rehabilitation of people with disabilities, as defined in section 178.900, RSMo, shall be a corporation engaged in the business of operating a workshop. The department only has authority to monitor activity associated with the business of operating a sheltered workshop or related to funding provided for operating a sheltered workshop. The workshop may enter into a written agreement for the purposes of sharing the purchasing of materials or services, sharing personnel, or sharing buildings and equipment. The agreement shall provide the responsibilities of each party. The agreement or any renewal or extension of the agreement shall be approved by the governing board of directors of the sheltered workshop who will ensure that the agreement does not violate any state or federal laws. The corporation shall apply for and be granted a certificate of authority from the department in order to qualify for the receipt of state funds. To make application for a certificate of authority, a corporation shall file form FP-100-1 (Application for Extended Employment Sheltered Workshop Certificate), together with each of the following documents with the department for its review and approval:

(A) An authorization from the Wage and Hour Division of the United States Department of Labor to pay *[subminimum] commensurate* wages;

AUTHORITY: sections 161.092 and 178.920, RSMo [2000] 2016. This rule previously filed as 5 CSR 70-770.010. Original rule filed Dec. 23, 1975, effective Jan. 2, 1976. Amended: Filed Nov. 23, 1998, effective July 30, 1999. Moved to 5 CSR 20-300.160, effective Aug. 16, 2011. Amended: Filed Aug. 27, 2013, effective March 30, 2014. Amended: Filed Aug. 18, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE TO SUBMIT COMMENTS: Anyone may file a statement in support of or in opposition to this proposed amendment with the Department of Elementary and Secondary Education, Office of Special Education, PO Box 480, Jefferson City, MO 65102-0480 or sesw@dese.mo.gov. To be considered, comments must be received within thirty (30) days after publication of this notice in the Missouri Register. No public hearing is scheduled.

**TITLE 5 – DEPARTMENT OF ELEMENTARY
AND SECONDARY EDUCATION
Division 20 – Division of Learning Services
Chapter 300 – Office of Special Education**

PROPOSED AMENDMENT

5 CSR 20-300.170 Operation of Extended Employment Sheltered Workshops. The State Board of Education is amending sections (8), (9), and (11).

PURPOSE: This amendment increases the minimum hourly wage and increases the amount of training time permitted to claim state aid.

(8) Hourly wages paid approved employees shall not be less than ~~ten percent (10%)~~ **thirty percent (30%)** of the minimum wage standard as determined by the United States Department of Labor. The average income per hour for each approved employee working at piece rates shall be not less than ~~ten percent (10%)~~ **thirty percent (30%)** of the minimum wage standard as determined by the United States Department of Labor during any work week.

(9) Approved employees of a workshop shall be engaged in production work, or vocational-related training at all times during which state aid is claimed. Vocational-related training shall be paid at ~~ten percent (10%)~~ **thirty percent (30%)** of the current federal minimum. During any fiscal quarter, a workshop should have no less than ~~eighty percent (80%)~~ **seventy percent (70%)** of its reimbursable time in income-producing work. State aid shall be paid for vocational-related training time up to a maximum of ~~twenty percent (20%)~~ **thirty percent (30%)** of a workshop's quarterly reimbursable time. The department may waive this requirement for workshops located in an area declared by the governor to be a state of emergency for up to one (1) year after the declaration. Documentation of the time per employee and content of vocational-related training provided shall be maintained for inspection by department staff.

(11) The maximum work day for state aid purposes shall be as set forth in section ~~[178.930]~~ **178.931**, RSMo.

AUTHORITY: sections 161.092, 178.900, [and 178.930, RSMo Supp. 2013, and sections] 178.910, and [178.920] 178.931, RSMo [2000] 2016. This rule previously filed as 5 CSR 70-770.020. Original rule filed Dec. 23, 1975, effective Jan. 2, 1976. For intervening history, please consult the Code of State Regulations. Amended: Filed Aug. 18, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE TO SUBMIT COMMENTS: Anyone may file a statement in support of or in opposition to this proposed amendment with the Department of Elementary and Secondary Education, Office of Special Education, PO Box 480, Jefferson City, MO 65102-0480 or sesw@dese.mo.gov. To be considered, comments must be received within thirty (30) days after publication of this notice in the Missouri Register. No public hearing is scheduled.

**TITLE 5 – DEPARTMENT OF ELEMENTARY
AND SECONDARY EDUCATION
Division 20 – Division of Learning Services
Chapter 300 – Office of Special Education**

PROPOSED AMENDMENT

5 CSR 20-300.180 Renewal or Revocation of a Certificate of Authority. The State Board of Education is amending section (1).

PURPOSE: This amendment changes the timeline for submission of the annual report.

(1) Workshops which are current grantees of a certificate of authority shall apply to the Department of Elementary and Secondary Education (department) each year to seek renewal of the certificate. Renewal of the certificate of authority is based on the submission of an annual report by the board of directors of the workshop corporation ~~four (4)]~~ **seven (7)** months after the end of the workshop's fiscal year. Failure to provide the necessary information by the due date may result in the suspension of state aid payments. The annual report should include, but not be limited to, the following items:

AUTHORITY: sections 161.092 and 178.920, RSMo [2000] 2016. This rule previously filed as 5 CSR 70-770.030. Original rule filed Dec. 23, 1975, effective Jan. 2, 1976. For intervening history, please consult the Code of State Regulations. Amended: Filed Aug. 18, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE TO SUBMIT COMMENTS: Anyone may file a statement in support of or in opposition to this proposed amendment with the Department of Elementary and Secondary Education, Office of Special Education, PO Box 480, Jefferson City, MO 65102-0480 or sesw@dese.mo.gov. To be considered, comments must be received within thirty (30) days after publication of this notice in the Missouri Register. No public hearing is scheduled.

**TITLE 5 – DEPARTMENT OF ELEMENTARY
AND SECONDARY EDUCATION
Division 20 – Division of Learning Services
Chapter 300 – Office of Special Education**

PROPOSED AMENDMENT

5 CSR 20-300.190 Approval of Eligible Employees. The State Board of Education is amending section (1) and deleting section (3).

PURPOSE: This amendment aligns the wage requirement with current U.S. Department of Labor standards and removes the automatic decertification process.

(1) A workshop provides employment for individuals with disabilities. If the workshop is certified by the United States Department of Labor, Wage and Hour Division, employees with disabilities working in the workshop may be paid ~~[subminimum wages]~~ **commensurate wages**. The application for certification of a person with a disability is initially submitted by the workshop manager to the agency designated by the Department of Elementary and Secondary Education (department) or the department's representative for certification. The agency to which an application is submitted shall conduct an evaluation. If the agency determines the existence of a disability, it shall certify such. The evaluating agency shall advise the workshop of this certification and the workshop may submit the certification to the department.

The department may approve the applicant for workshop employment.

[(3) The certification of eligibility for employment in an extended employment sheltered workshop shall be terminated one (1) year after a worker has obtained supported and/or competitive employment in an integrated and community-based business or industry. A person may reapply to the department for a certification of eligibility should the supported and/or competitive employment status change. The person must meet the eligibility requirements to receive a new certificate of eligibility.]

AUTHORITY: sections **161.092**, 178.900, [and 178.930] **178.931, and 178.935**, RSMo [Supp. 2013] **2016**. This rule previously filed as 5 CSR 70-770.040. Original rule filed Dec. 23, 1975, effective Jan. 2, 1976. Amended: Filed Nov. 23, 1998, effective July 30, 1999. Moved to 5 CSR 20-300.190, effective Aug. 16, 2011. Amended: Filed Aug. 27, 2013, effective March 30, 2014. Amended: Filed Aug. 18, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE TO SUBMIT COMMENTS: Anyone may file a statement in support of or in opposition to this proposed amendment with the Department of Elementary and Secondary Education, Office of Special Education, PO Box 480, Jefferson City, MO 65102-0480 or sesw@dese.mo.gov. To be considered, comments must be received within thirty (30) days after publication of this notice in the *Missouri Register*. No public hearing is scheduled.

**TITLE 5 – DEPARTMENT OF ELEMENTARY
AND SECONDARY EDUCATION
Division 20 – Division of Learning Services
Chapter 300 – Office of Special Education**

PROPOSED AMENDMENT

5 CSR 20-300.200 Disbursement of Funds. The State Board of Education is amending section (1).

PURPOSE: This amendment updates the statutory citation.

(1) After approval of a certificate of authority for a workshop, the Department of Elementary and Secondary Education (department) shall pay monthly, out of funds allotted to it for that purpose, to each workshop corporation pursuant to section *[178.930.1(2)]* **178.931**, RSMo. Monthly state aid requests shall be submitted by the due date and time designated by the department. The department shall accept as proof of payment due a workshop, a statement signed by the president or vice president, acting in the absence of the president, and secretary, or treasurer acting in the absence of the secretary, of the workshop board and the workshop manager setting forth the dates worked and the number of hours worked each day for each approved employee with productive capacity employed by the workshop during the preceding month. These detailed records of work history by employee shall be maintained by the workshop for at least five (5) years following the year to which they apply and be made

available for department inspection.

AUTHORITY: sections **161.092**, *[178.930]* **178.931, and 178.940**, RSMo [Supp. 2013] **2016**. This rule previously filed as 5 CSR 70-770.050. Original rule filed Dec. 23, 1975, effective Jan. 2, 1976. For intervening history, please consult the *Code of State Regulations*. Amended: Filed Aug. 18, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

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**TITLE 13 – DEPARTMENT OF SOCIAL SERVICES
DIVISION 70 – MO HealthNet Division
CHAPTER 15 – Hospital Program**

PROPOSED AMENDMENT

13 CSR 70-15.015 Supplemental Payments. The division is amending sections (1), (7), (8), and (9).

PURPOSE: This amendment removes the definition for state-deemed critical access hospitals, and updates language related to the stop-loss payment, psych adjustment payment, and direct graduate medical education payment.

(1) Definitions.

[(H) State-deemed critical access hospital (CAH). A public hospital located in a county in the Missouri Bootheel with no more than one hundred five (105) acute care inpatient beds.]

(7) Stop-Loss Payment (SLP) for Hospitals That Are Reimbursed Under the APR-DRG Reimbursement Methodology.

(A) Beginning with SFY 2026 hospitals that are paid under the APR-DRG and meet the requirements set forth below shall receive a SLP.

1. Total estimated Medicaid claims-based payments from the DRG base year are calculated. The DRG claims based system is calculated based on 13 CSR 70-15.010(6). The FFS supplemental payments for the most recent SFY are added to each hospital's estimated reimbursement.

2. The estimated DRG payments are then subtracted from the per diem repriced claims plus the FFS supplemental payments to get an estimated difference in reimbursement.

3. If the estimated DRG payment is greater than the per diem repriced claims plus the FFS supplemental payments, then no SLP will be calculated.

4. If the estimated DRG payment is less than the per diem repriced claims plus the FFS supplemental payments, then a SLP will be calculated to hold a hospital to a maximum *[of a one and seven thousand five hundred forty-five ten thousandths percent (1.7545%)]* of negative zero and five thousand five hundred seventy-nine ten thousandths percent (-0.5579%) estimated loss.

5. SLP special considerations.

A. If the following hospital types are eligible for a SLP, then their stop loss is held to zero percent (0%):

(I) Federally deemed CAHs; **and**

(II) Safety net hospitals as defined in subparagraph (13)(A)1.A.; **and**

(III) *State-deemed CAHs.*

6. The annual SLP will be calculated for each hospital at the beginning of each SFY. The annual amount will be processed over the number of financial cycles during the SFY.

7. The SLP calculations are based on a prospective estimate using historical claims data and will not be trued up with actual claims data at the end of the SFY.

(8) Psych Adjustment (PA) Payment.

(A) Beginning with SFY 2026, hospitals that have FFS psychiatric hospital days as identified in the MMIS shall receive a PA payment.

1. The PA payment is a set dollar amount appropriated by the General Assembly pursuant to section 11.780 of CCS SS SCS HCS HB *[11 (2025)]2011 (2026)* **less any amount withheld by the Governor**, and distributed to eligible hospitals proportionately as follows:

A. The FFS psychiatric hospital days for each hospital will be divided by the total FFS psychiatric hospital days for all hospitals to determine a percentage for each hospital. This percentage will then be multiplied by the set dollar amount in paragraph (8)(A)1. to determine the PA payment. The FFS psychiatric hospital days are paid days from the second prior calendar year.

2. The annual final PA payment will be calculated for each eligible hospital at the beginning of each SFY. The annual amount will be paid out over the number of financial cycles during the SFY.

(9) Medicaid Direct Graduate Medical Education (GME) Payments. Beginning with SFY 2023, a GME payment calculated as the sum of the intern and resident based GME payment and the GME stop-loss payment shall be made to any *[acute care]* **in-state** hospital that provides graduate medical education.

AUTHORITY: sections 208.201 and 660.017, RSMo 2016, and sections 208.152 and 208.153, RSMo Supp. [2025]2026. This rule was previously filed as part of 13 CSR 70-15.010. Emergency rule filed April 30, 2020, effective May 15, 2020, expired Feb. 24, 2021. Original rule filed April 30, 2020, effective Nov. 30, 2020. For intervening history, please consult the Code of State Regulations. Emergency amendment filed July 27, 2026, effective Aug. 10, 2026, and expires Feb. 25, 2027. Amended: Filed Aug. 31, 2026.

PUBLIC COST: This proposed amendment will cost state agencies or political subdivisions approximately \$2.6 million in SFY 2027.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in SFY 2027.

NOTICE TO SUBMIT COMMENTS: Anyone may file a statement in support of or in opposition to this proposed amendment with the Department of Social Services, Legal Services Division-Rulemaking, PO Box 1527, Jefferson City, MO 65102-1527, or by email to Rules.Comment@dss.mo.gov. To be considered, comments must be received within thirty (30) days after publication of this notice in the Missouri Register. A public hearing will not be scheduled.

**FISCAL NOTE
PUBLIC COST**

- I. **Department Title:** 13 Social Services
 Division Title: 70 MO HealthNet Division
 Chapter Title: 15 Hospital Program

Rule Number and Name:	13 CSR 70-15.015 Supplemental Payments
Type of Rulemaking:	Proposed Amendment

II. **SUMMARY OF FISCAL IMPACT**

Affected Agency or Political Subdivision	Estimated Cost of Compliance in the Aggregate
Other Government (Public) & State Hospitals enrolled in MO HealthNet - 37	Estimated cost for SFY 2027: \$638 thousand
Department of Social Services, MO HealthNet Division	Estimated cost for SFY 2027: Total \$2.6 million;

III. **WORKSHEET**

Other Government (Public) Hospitals Impact	
Estimated Cost for SFY 2027	
	Total
Estimated Cost to Public Hospitals	\$637,725
State Share Percentage	35.455%
State Share	\$226,105

Department of Social Services, MO HealthNet Division Cost:	
Estimated Cost for SFY 2027:	
	Total
Estimated Cost to MHD	\$2,560,877
State Share Percentage	35.455%
State Share	\$907,959

IV. **ASSUMPTIONS**

The fiscal impact was calculated by taking the difference between the SFY 2026 payments and the SFY 2027 payments.

TITLE 13 – DEPARTMENT OF SOCIAL SERVICES
Division 70 – MO HealthNet Division
Chapter 40 – Optical Program

PROPOSED AMENDMENT

13 CSR 70-40.010 Optical Benefits and Limitations – MO HealthNet Program. The MO HealthNet Division is amending sections (1)–(3), (7), (9), and (10).

PURPOSE: This amendment updates language in accordance with the rule amendment guidelines and requirements and updates the incorporation by reference language to provide full transparency, accountability, and clarity to stakeholders and the public.

PURPOSE: This rule establishes the basis for administering the Optical Program under the MO HealthNet [program]Division, including the designation of professional persons who may perform optical services; services which are covered, noncovered, and limitations within the program; and the method of reimbursement.

(1) Administration. The Department of Social Services, MO HealthNet Division, shall administer the Optical Program. The Department of Social Services, MO HealthNet Division, shall determine, and include in the Optical [Provider m]Manual, the optical services covered and not covered, the program limitations, and the maximum allowable fees for all covered services. The Optical [Provider m]Manual is incorporated by reference and made a part of this rule as published by the Department of Social Services, MO HealthNet Division, 615 Howerton Court, Jefferson City, MO 65109, [at its website at http://manuals.momed.com/collections/collection_opt/print.pdf November 24, 2020] revised April 7, 2026. This rule does not incorporate any subsequent amendment or additions. Services covered shall include only those which are clearly shown to be medically necessary.

(2) Participants Eligible. Any participant who is eligible for MO HealthNet benefits as determined by the Family Support Division and [who] is [found to be] in need of optical services as described in this regulation, is subject to the limitations set forth in subsections (7)(A)–(X).

(3) Provider Participation. To be eligible for participation in the MO HealthNet Optical Program, a provider must meet the criteria specified for his/her profession as follows:

(A) An optometrist must be a duly licensed Doctor of Optometry (OD) to participate in the MO HealthNet [p]Program, must be licensed in accordance with the licensing provisions of the state in which s/he practices, and must have a current MO HealthNet participation agreement and provider number;

(B) A physician must be a duly licensed Doctor of Medicine (MD) or Doctor of Osteopathy (DO) to participate in the MO HealthNet [p]Program, must be licensed in accordance with the licensing provisions of the state in which s/he practices, and must have a current MO HealthNet participation agreement and provider number;

(C) A clinic can participate in the Optical Program if it has a current MO HealthNet Program clinic number. In addition to the clinic number, each of the performing optometrists must have an effective participation agreement and MO HealthNet [p]Program provider number. Reimbursement may be made to the clinic for all covered services provided at the clinic; and

(7) Program Limitations.

(A) Optical Program services require pre-certification. Pre-certification serves as a utilization management tool, allowing payment for services that are medically necessary, appropriate, and cost effective without compromising the quality of care to participants. An enrolled optical provider must initiate requests for pre-certification and MO HealthNet must issue approval before delivery of service. The pre-certification medical criteria can be found in the Optical [Provider] Manual identified in section (1) of this rule.

(B) One (1) comprehensive or one (1) limited eye examination is allowed per two (2) years (within a twenty-four- (24-) month period [of time]) under the MO HealthNet [program] Optical Program. Eligible children, pregnant women, individuals residing in a nursing home, and blind persons are allowed one (1) comprehensive or one (1) limited eye examination per year (within a twelve- (12-) month period [of time]) under the MO HealthNet [program] Optical Program. Payment for a comprehensive eye examination will be made only if six (6) or more of the following procedures have been performed:

1. Refraction far point and near point;
2. Case history;
3. Visual acuity testing;
4. External eye examination;
5. Pupillary reflexes;
6. Ophthalmoscopy;
7. Ocular motility testing;
8. Binocular coordination;
9. Vision fields;
10. Biomicroscopy (slit lamp);
11. Tonometry;
12. Color vision; and
13. Depth perception.

(D) Eligible children, pregnant women, individuals residing in a nursing home, and blind persons may be allowed additional eye examinations during the year (within a twelve- (12-) month period [of time]) if medically necessary ([that is] i.e., cataract examination, prescription change of 0.50 diopters or greater).

(E) Eyeglasses are covered by the MO HealthNet [p]Program for MO HealthNet eligible participants when the prescription is at least 0.75 diopters for one (1) eye or 0.75 diopters for each eye.

(F) Only one (1) pair of eyeglasses is allowed every two (2) years (within any twenty-four- (24-) month period [of time]) for MO HealthNet eligible participants.

(H) Special frames are covered under the MO HealthNet [p]Program if they are required for medical reasons. Special frames may be authorized if the patient requires special lenses (plus or minus 4.00 diopters for one (1) eye or plus or minus 4.00 diopters for each eye and are extra thick or heavy), the structure of the patient's face requires special frames (a very large face, wide-set eyes), or the patient needs glasses with pads because of nose surgery.

(I) Special lenses are covered under the MO HealthNet [p]Program if they are medically justified and the prescription is plus or minus 4.00 diopters for one (1) eye or plus or minus 4.00 diopters for each eye, cataract lenses, or special bifocal lenses (for example, plastic [E]xecutive lenses).

(J) Plastic lenses may be dispensed under the MO HealthNet [p]Program. Reimbursement will be at the same rate as comparable glass lenses. Additional payment will be allowed for plastic lenses that meet the definition of special lenses and are medically justified.

(M) Replacement of optical materials and repairs [in excess of] exceeding program limitations may be covered if

medically necessary, or required for employment training[,] or educational purposes, as follows:

1. Replacement of complete eyeglasses (frames and lenses).

A. Lenses and frames broken (participant must show provider the broken glasses or the MO HealthNet [p]Program will not pay for the glasses).

B. Lost.

C. Destroyed.

D. Stolen.

E. Repair of existing glasses would exceed the MO HealthNet allowable amount for new frames and lenses;

2. Lenses – if medically necessary.

A. Scratched.

B. Broken.

C. Prescription change of at least 0.50 diopters or greater; or

3. Frames – Temples, fronts, or both broken and repair would exceed the MO HealthNet allowable amount for new frames.

(Q) Eyeglasses may be covered by MO HealthNet for a prescription of less than 0.75 diopters if medically necessary. Eyeglasses less than 0.75 diopters will be approved for the following reasons:

1. Child age twenty (20) and under who requires glasses for school [performances];

2. Visual acuity 20/40 or less; or

3. Protective eyewear for participants with sight in only one (1) eye.

(S) The MO HealthNet [p]Program allows one (1) prosthetic eye per eye (one (1) left and one (1) right) within a five- (5-) year period. If the prosthetic eye is lost, destroyed, cracked, or deteriorated, payment will be allowed for replacement.

(U) Fitting of contact lens for treatment of disease, including supply of lens (therapeutic bandage lens), is covered if it is prescribed by a physician (MD or DO) or optometrist (OD) as a bandage to cover a diseased condition of the eye, such as a bandage over an abrasion of the skin. The lens must be plain with no corrective power. Diagnosis for which the lens should be reimbursed are [B]bullous [K]keratopathy, [C]corneal [U] ulcers, [O]ocular [P]pemphigoid, and other corneal exposure problems.

(9) General Regulations. This rule shall not encompass all of the general regulations of the MO HealthNet [p]Program. These regulations, however, shall be in effect for the optical section of the overall program.

(10) Records Retention. MO HealthNet may impose sanctions against a provider for failure to make available or disclose to the MO HealthNet [agency] Division or its authorized agents, all records relating to services provided to MO HealthNet participants or records related to MO HealthNet payments, whether [or not] the records are comingled with non-MO HealthNet records, in compliance with 13 CSR 70-3.030. Providers must retain these records for six (6) years from the date of service. Fiscal and medical records must coincide with, and fully document, services billed to the MO HealthNet [agency] Division. Providers must furnish or make the records available for inspection or audit by the Department of Social Services or its representative upon request.

AUTHORITY: sections [208.153,] 208.201[, and 660.017, RSMo 2016, and sections 208.152 and 208.153, RSMo Supp. [2021] 2026. This rule was previously filed as 13 CSR 40-81.170. Emergency rule filed April 10, 1981, effective April 20, 1981, expired July 10,

1981. Original rule filed April 10, 1981, effective July 11, 1981. For intervening history, please consult the Code of State Regulations. Amended: Filed Aug. 24, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE TO SUBMIT COMMENTS: Anyone may file a statement in support of or in opposition to this proposed amendment with the Department of Social Services, Legal Services Division-Rulemaking, PO Box 1527, Jefferson City, MO 65102-1527, or by email to Rules.Comment@dss.mo.gov. To be considered, comments must be received within thirty (30) days after publication of this notice in the Missouri Register. A public hearing will not be scheduled.

TITLE 13 – DEPARTMENT OF SOCIAL SERVICES Division 70 – MO HealthNet Division Chapter 94 – Rural Health Clinic Program

PROPOSED RULE

13 CSR 70-94.025 Rural Emergency Hospitals.

PURPOSE: This rule provides for the reimbursement methodology for Rural Emergency Hospitals.

(1) Rural Emergency Hospitals will be reimbursed under the reimbursement methodology described in 13 CSR 70-15.160 Outpatient Hospital Services Reimbursement Methodology.

(2) Rural Emergency Hospitals will receive an additional forty percent (40%) of the rate as determined in section (1) for each billed procedure code.

AUTHORITY: sections 208.201 and 660.017, RSMo 2016. Original rule filed Aug. 24, 2026.

PUBLIC COST: This proposed rule will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed rule will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE TO SUBMIT COMMENTS: Anyone may file a statement in support of or in opposition to this proposed rule with the Department of Social Services, Legal Services Division-Rulemaking, PO Box 1527, Jefferson City, MO 65102-1527, or by email to Rules.Comment@dss.mo.gov. To be considered, comments must be received within thirty (30) days after publication of this notice in the Missouri Register. A public hearing will not be scheduled.

TITLE 15 – ELECTED OFFICIALS Division 60 – Attorney General Chapter 50 – Conviction Review Unit

PROPOSED RULE

15 CSR 60-50.010 Conviction Review Unit—Application Process, Investigation, and Findings

PURPOSE: This rule establishes the application process, eligibility requirements, investigation procedures, and findings and recommendations of the Missouri Office of Prosecution Services Conviction Review Unit (CRU), as authorized by section 547.500, RSMo. This rule also prescribes the forms to be used in the CRU application process.

(1) Establishment.

(A) The Conviction Review Unit (CRU) is established under section 547.500.1, RSMo.

(B) The CRU shall consist of two (2) attorneys with extensive experience in both prosecuting and defending criminal matters, one (1) investigator, one (1) paralegal, and staff as needed to effectively process all applications, as set forth in section 547.500.4, RSMo.

(C) The executive director of Missouri Office of Prosecution Services (MOPS) shall coordinate the activities and budget of the CRU and shall act as an ex officio member of the unit.

(2) Definitions. As used in this rule—

(A) Applicant means the person whose conviction is the subject of a CRU application;

(B) Application means either a defendant application or a prosecutorial referral;

(C) CRU means the Conviction Review Unit established under section 547.500, RSMo;

(D) Defendant application means CRU Form A, Application for Conviction Review, by which a person convicted of a criminal offense seeks review of the conviction;

(E) MOPS means the Missouri Office of Prosecution Services;

(F) Pending proceeding means any motion, writ, appeal, or other matter pending in any court regarding the defendant's conviction, except a motion to vacate or set aside the judgment filed under section 547.031, RSMo;

(G) Prosecutorial office means a prosecuting attorney of any county, a circuit attorney, a special prosecutor, the attorney general's office if it prosecuted the case, MOPS, or any other prosecutor who prosecuted the case; and

(H) Prosecutorial referral means CRU Form B, Application for Conviction Review (Prosecutor Referral), by which a prosecutorial office seeks review of a conviction.

(3) Defendant Track.

(A) A person convicted of a criminal offense in a Missouri court, including a person who entered a guilty plea, may seek review by submitting a defendant application.

(B) A defendant application must—

1. Be submitted on CRU Form A, Application for Conviction Review, included herein;

2. Be sworn and signed under penalty of perjury by the applicant;

3. Identify the newly discovered evidence on which the claim of actual innocence is based; and

4. State why the evidence was not presented at trial.

(C) A defendant application is a pleading under the Missouri Rules of Civil Procedure. An attorney who signs a defendant application must comply with Missouri Supreme Court Rule 55.03.

(D) A witness statement attached to a defendant application must be sworn and signed under penalty of perjury by the witness.

(4) Prosecutorial Track.

(A) A prosecutorial office may request review of a conviction by submitting a prosecutorial referral.

(B) A prosecutorial referral must—

1. Be submitted on CRU Form B, Application for Conviction Review (Prosecutor Referral), included herein;

2. Identify the conviction for which review is sought; and

3. Identify the evidence on which the request is based.

(5) Eligibility.

(A) An application must not be submitted while a pending proceeding exists regarding the conviction.

(B) A claim of actual innocence must rest on newly discovered and reliable evidence not presented at trial, and the evidence must establish actual innocence by clear and convincing evidence, as required by section 547.500.3(3), RSMo.

(6) Fee. Application fees shall not be excessive and shall be waived for applicants who demonstrate indigence, as required by section 547.500.3(1), RSMo.

(7) Intake and Screening.

(A) The CRU shall review each application to determine whether it meets the requirements of section 547.500.3, RSMo, and of sections (3) through (5) of this rule.

(B) If an application does not meet those requirements, the CRU may decline the application or request that the applicant resubmit a corrected form. The CRU may also reject a noncompliant application without opportunity for correction, in its sole discretion.

(C) The CRU shall screen an application that meets those requirements to determine whether the newly discovered evidence could result in a finding of actual innocence.

(8) Advancement to Full Investigation.

(A) If the CRU advances a defendant application to full investigation, it shall notify the applicant. Advancement confirms only that the CRU will investigate the application and is not a determination of innocence or of the merit of the claim.

(B) The CRU shall notify the prosecutorial office that prosecuted the case and shall request the case file.

(9) Investigation. The CRU shall determine the scope of each investigation and may review any evidence available and relevant to the claim.

(10) Findings and Recommendations. Once a review is complete, the CRU shall present its findings and recommendations under section 547.500.5, RSMo.

(11) Effect of Findings. A prosecutorial office that receives the findings and recommendations of the CRU is not required to accept or to follow them, as provided in section 547.500.6, RSMo.

(12) Concurrent Proceedings. Nothing in this rule prevents a prosecuting attorney or a circuit attorney from filing a motion under section 547.031, RSMo, before a review under this rule is complete.

(13) Closed Records.

(A) The application, investigation, reports, interviews, findings, and recommendations, and any document, written, electronic, or otherwise, received or generated by the CRU are closed records under section 547.500.7(1), RSMo.

(B) The findings and recommendations of the CRU become

open records –

1. After the prosecutorial office decides not to file a motion under section 547.031, RSMo; or
2. If such a motion is filed, after all proceedings under section 547.031, RSMo, including appeals, are final.

(14) Policy and Procedure Guide.

(A) The Missouri Office of Prosecution Services maintains a CRU Policy and Procedure Guide governing the internal operations, staffing, investigation methodology, conflict of interest procedures, victim engagement practices, annual reporting requirements, and other operational matters of the Conviction Review Unit.

(B) The Guide is not incorporated by reference into this rule and does not have the independent force of law. Nothing in the Guide creates legally enforceable rights or obligations beyond those established in this rule and section 547.500, RSMo.

(C) The Guide is a public document and is available for inspection at the principal office of the Missouri Office of Prosecution Services, PO Box 899, Jefferson City, MO 65102, during normal business hours, and may be obtained upon written request directed to the CRU at PO Box 899, Jefferson City, MO 65102 or CRU@prosecutors.mo.gov.

(D) The Guide may be updated by the executive director as operational needs require without further rulemaking, provided that no such update may conflict with the requirements of this rule or section 547.500, RSMo.

(15) Forms.

(A) The following forms are included herein and are hereby adopted as official forms of the Conviction Review Unit:

1. CRU Form A, Application for Conviction Review; and
2. CRU Form B, Application for Conviction Review

(Prosecutor Referral).

(B) CRU Form A and CRU Form B are available from the CRU at no cost and are posted at <https://www.prosecutors.mo.gov/cru>.

(16) Severability. If any provision of this rule, or the application of it to any person or circumstance, is determined to be invalid by a court of competent jurisdiction, such invalidity shall not affect the other provisions of this rule that can be given effect without the invalid provision or application, and to that end, the provisions of this rule are severable.

Missouri Office of Prosecution Services | CRU | FORM A

STATE OF MISSOURI | OFFICE OF PROSECUTION SERVICES

CONVICTION REVIEW UNIT

FORM A — Application for Conviction Review

Pursuant to RSMo § 547.500

⚠ IMPORTANT: *This application must be sworn and signed under penalty of perjury. It is a pleading under the Missouri Rules of Civil Procedure. If you are represented by an attorney, your attorney must comply with Missouri Supreme Court Rule 55.03. Do NOT file this application if any motion, writ, or appeal regarding your conviction is currently pending (except a motion under RSMo § 547.031).*

FOR CRU USE ONLY	
Reference No.:	
Date Received:	
Received By:	

PRE-SUBMISSION CHECKLISTS

This section has two checklists: required items and supporting documents. It may be helpful to refer to them as you prepare your application, to confirm that it is complete, and to keep track of the documents you attach.

The following items are required. Each one must be complete before you submit your application. Failure to attach every item may result in your application being permanently declined by the CRU.

Required Items	
	All relevant sections of Form A (this document) are fully completed
☐	No pending motions, writs, appeals, or other proceedings regarding the conviction (except a RSMo § 547.031 motion) (Part V)
	Applicant has identified specific newly discovered evidence of actual innocence not presented at trial (Part VI)
☐	Explanation is provided for why the evidence was not presented at trial (Part VI)
	All attached witness statements are sworn and signed under penalty of perjury by each witness (Part VI)
	Application is sworn and signed under penalty of perjury by the applicant (Part VII)

Save Your Progress

If you are completing this application online or as a fillable PDF, save your work frequently. Saving as you go helps ensure that you do not lose any information you have entered if your browser or device closes.

Missouri Office of Prosecution Services | CRU | FORM A

PRE-SUBMISSION CHECKLISTS (cont.)

The following documents are not required, but they help the CRU review your claim. The CRU understands that it may not be possible to submit every document listed. For the documents you do submit, label each one (for example, Attachment A) and note the label in this checklist. The Part noted in parentheses beside each item tells you where in this application you can find more information about that document.

The blank rows at the end of this checklist provide space to list any supporting documents that do not fit the categories below. If you include any such documents, please attach a cover sheet to each one explaining its relevance to your claim.

Supporting Documents	Attachment Label
Additional information regarding the offenses or case numbers (Part III)	
☐ Additional information regarding any other sentences you are currently serving (Part III)	
Documentation from any prior Conviction Review Unit submission, including any decision or findings received (Part IV)	
☐ Any prior post-conviction filings and court decisions (Part V)	
Relevant trial transcripts, records, or orders (Part VI)	
☐ Any forensic reports, lab results, or expert opinions (Part VI)	
Charging documents, probable cause statement, and police reports (Part VI)	
☐ Depositions related to the case (Part VI)	
Sworn witness statements (Part VI)	
☐ A list of all non-testimonial evidence available for inspection, including physical, digital, forensic, biological, photographic, video, or audio evidence, and, if known, the location of each item (Part VI)	
Any other documents or records that support your claim of actual innocence (Part VI)	
☐	
☐	

Missouri Office of Prosecution Services | CRU | FORM A

PART I: APPLICANT INFORMATION

Last Name:

First Name:

Middle Name:

Date of Birth (MM/DD/YYYY):

Mailing Address

Street Address:

Street Address (Line 2):

City:

State: _____ **ZIP Code:**

Telephone Number:

Email Address:

Missouri Office of Prosecution Services | CRU | FORM A

PART I: APPLICANT INFORMATION (cont.)**Current Status:** *(check the box that applies)*☐ Incarcerated — Missouri Department of Corrections**Facility:****Missouri DOC Number:****Sentence Start Date (MM/DD/YYYY):**☐ Incarcerated — Federal or Out-of-State Custody**Type of facility:** ☐ Federal ☐ State ☐ Other**Facility:****State:** _____**Inmate Identification Number:****Sentence Start Date (MM/DD/YYYY):**☐ Parolee**Missouri DOC Number:****Probation and Parole District:**☐ Probationer**Probation and Parole District:**☐ Sentence Completed**Sentence Start Date (MM/DD/YYYY):****Sentence End Date (MM/DD/YYYY):**

PART II: ATTORNEY INFORMATION

This part asks whether an attorney is representing you for this application to the Conviction Review Unit. Answer based only on your representation for this CRU application. If an attorney represented you earlier in your case, such as at trial or when you entered a plea, you will provide that information in Part III.

Check the box that applies to you, then complete the matching section below.

I am represented by an attorney. (Complete Section A.)

I am not represented by an attorney and choose to proceed on my own. (Complete Section B.)

Section A — Attorney of Record

Complete this section only if you are represented by an attorney for this CRU application. If you are not represented, skip to Section B below.

Attorney Name:

.

Law Firm / Organization:

.

Phone Number:

.

Mailing Address:

.

Email Address:

.

The attorney or firm is representing the applicant pro bono.

Scope of the attorney's representation: *(check the box that applies)*

The attorney wishes to be contacted by the CRU regarding this application.

The attorney's representation extends only to the preparation and submission of this application.

☐ Applicant acknowledges that by designating an attorney above, all CRU communications regarding this application, including notices, requests for information, and decisions, will be directed to the attorney of record. It is the applicant's responsibility to maintain contact with their attorney.

Missouri Office of Prosecution Services | CRU | FORM A

PART II: ATTORNEY INFORMATION (cont.)

If the applicant is represented by an attorney for this application, the attorney of record must complete and sign this section, certifying compliance with Missouri Supreme Court Rule 55.03 and that the attorney has reviewed the applicant's acknowledgments in Part VII with the applicant.

 *The attorney of record must sign this application under penalty of perjury, as required by RSMo § 547.500.3(2).*

Attorney Signature_____
Date (MM/DD/YYYY)**Printed Name:****Bar Number:****Section B — Self-Represented (Proceeding Without an Attorney)**

By signing below, I confirm that I am proceeding without an attorney for this application and that I am doing so by my own choice. I understand that I have the right to be represented by an attorney, including the right to seek help from a nonprofit legal or innocence organization, and that the Conviction Review Unit does not represent me, cannot give me legal advice, and is not acting as my attorney. I am giving up the assistance of an attorney for the preparation and submission of this application knowingly and voluntarily. I understand that it is my responsibility to notify the CRU if I obtain an attorney at any point during the review of my application.

Self-Represented Applicant Signature_____
Date (MM/DD/YYYY)**Printed Name:**

Missouri Office of Prosecution Services | CRU | FORM A

PART III: CONVICTION INFORMATION

State of Conviction:

County of Conviction:

Case Number(s):

Offense(s) of Conviction:

- 1.
- 2.
- 3.
- 4.

If you need more space for additional offenses, check the box below to include them as an attachment.

Date of Conviction / Date of Guilty Plea:

Date of Sentencing:

If you need to include additional information regarding the offenses or case numbers, you may check this box and include it as an attachment.

Conviction by:

Jury Trial

Bench Trial

Guilty Plea

Alford / No Contest Plea

Missouri Office of Prosecution Services | CRU | FORM A

PART III: CONVICTION INFORMATION (cont.)**Sentence Imposed:**

Death

Incarceration

Imprisonment for life without eligibility for probation or parole

Imprisonment for a term of years / months

Years:

Months:

(You may list your sentence as total years and months, or as months only, for example, 60 months for a five-year sentence. If you were given more than one term of incarceration, list the highest number of years. If your sentences are to be served consecutively, add those terms together and list the total.)

Probation

Probation length:

If probation revoked, date of revocation:

If probation completed, date of discharge:

Type of Probation?

Suspended Imposition of Sentence (SIS)

Suspended Execution of Sentence (SES)

Sentence length (Backup sentence):

Other:

Was this conviction ever expunged?

Yes No

If yes, expungement case number:**Were you ever paroled on this conviction?**

Yes No

If yes, date parole granted (MM/DD/YYYY):**Name of Trial Court Judge***(at trial or plea):*

For each question below, give the name of the attorney who represented you, if known. Write "pro se" if you represented yourself. If a legal organization represented you, give its name (for example, the Midwest Innocence Project).

Name of Attorney / Law Firm at Trial:

Court-appointed (e.g., public defender)

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PART III: CONVICTION INFORMATION (cont.)

Name of Attorney / Law Firm on Direct Appeal *(if applicable):*

Court-appointed *(e.g., public defender)*

Name of Attorney / Law Firm for Post-Conviction Proceedings *(if applicable):*

Court-appointed *(e.g., public defender)*

Are you currently serving any other sentence(s)? *(including any sentence for the same offense, but from a non-Missouri jurisdiction)*

Yes No

If yes, please attach additional information about each other sentence (jurisdiction, case number, offense, and sentence imposed).

Additional information about each other sentence is attached.

PART IV: PRIOR CRU SUBMISSIONS

Have you previously submitted this case to any Conviction Review Unit in Missouri?

NO YES – Complete the information below

Which Conviction Review Unit?

Missouri Office of Prosecution Services —
Conviction Review Unit

Jackson County — Conviction Integrity Unit

St. Louis County — Conviction and Incident
Review Unit

St. Louis City — Conviction Integrity Unit

Other:

If this case has previously been submitted to any Conviction Review Unit, please attach any documentation from that prior submission, including any decision or findings you received.

Mark this box if you have included additional information that comes from a prior CRU submission.

**PART V: PRIOR POST-CONVICTION PROCEEDINGS AND ELIGIBILITY
ACKNOWLEDGMENT**

 *No application will be accepted if any motion, writ, appeal, or other proceeding regarding your conviction is currently pending, EXCEPT for a pending motion under RSMo § 547.031. By signing below, you acknowledge these requirements under penalty of perjury.*

Is any motion, writ, appeal, or other proceeding regarding this conviction currently pending?

NO YES – STOP. You may not submit this application at this time.

Is a motion under RSMo § 547.031 currently pending?

YES NO

Applicant Acknowledgment:

Initial	Acknowledgment
	I understand that this application cannot be accepted if any motion, writ, appeal, or other proceeding regarding my conviction is currently pending (except a motion under RSMo § 547.031), and I certify under penalty of perjury that no such proceeding is pending at the time of this submission.
	I understand that if a prohibited pending proceeding exists at the time I submit this application, the CRU is required by RSMo § 547.500.3(2) to decline my application, and I must wait until all such proceedings are resolved before reapplying.
	I understand that it is my obligation to notify the CRU promptly if a new motion, writ, or appeal is filed regarding my conviction after I submit this application.

List all prior post-conviction proceedings (direct appeal, state habeas, federal habeas, Rule 29.15/24.035 motions, etc.):

Type of Proceeding	Court	Case Number	Outcome / Status

PART VI: CLAIM OF ACTUAL INNOCENCE

 *You must identify **NEWLY DISCOVERED** evidence of actual innocence that was **NOT** presented at your trial. This evidence must be reliable and, if found to be credible, must establish your actual innocence by **CLEAR AND CONVINCING** evidence.*

Answer each of the five questions below. Each response is limited to 3,000 characters. If you need more than 3,000 characters, attach additional pages.

1. Briefly describe the newly discovered evidence you are relying upon:

Additional information is attached.

2. Briefly explain why this evidence was not presented at trial:

Missouri Office of Prosecution Services | CRU | FORM A

PART VI: CLAIM OF ACTUAL INNOCENCE (cont.)

Additional information is attached.

3. Briefly explain how this evidence establishes your actual innocence by clear and convincing evidence:

Additional information is attached.

4. Briefly describe any other relevant facts or circumstances:

Additional information is attached.

Missouri Office of Prosecution Services | CRU | FORM A

PART VI: CLAIM OF ACTUAL INNOCENCE (cont.)**5. List any witnesses whose statements are attached:**

For each witness, provide the information below and attach the witness's sworn statement. In the "Witness Type" field, describe the kind of witness, for example, an alibi witness, a recantation witness, or an expert witness who prepared a report. The CRU's ability to speak directly with witnesses is often essential to establishing a claim of actual innocence. For each witness below, please indicate, if known, whether the witness is available and willing to speak with the CRU.

 Each witness statement must be sworn and signed under penalty of perjury by the witness, as required by RSMo § 547.500.3(2).

Not applicable, my claim is not based on witness statements.

Witness 1**Name:****Current Address:****Phone:****Email:****Witness Type:**

Statement sworn under penalty of perjury attached.

Available and willing to speak with the CRU (if known)?

Yes No Unknown

If the witness is unable or unwilling to speak with the CRU, do you know the reason why?

Witness 2**Name:****Current Address:****Phone:****Email:****Witness Type:**

Statement sworn under penalty of perjury attached.

Available and willing to speak with the CRU (if known)?

Yes No Unknown

PART VI: CLAIM OF ACTUAL INNOCENCE (cont.)

If the witness is unable or unwilling to speak with the CRU, do you know the reason why?

Additional witnesses are listed on an attached page.

6. Suggested Supporting Documents

The CRU will attempt to collect or review relevant evidence in your case; however, it will likely be unable to review all evidence, as oftentimes evidence is not retained, inaccessible, or otherwise unavailable. The CRU does not make findings of fact. The CRU reviews the evidence available to it to help it determine whether your claim of actual innocence is established by clear and convincing evidence.

To aid your chances of establishing actual innocence, please attach all supporting documentation and list each item you include on the Supporting Documents checklist at the beginning of this application. Please provide as much information as possible to assist the CRU in making a determination of actual innocence. Witness statements must be separately sworn under penalty of perjury, and should include contact information for the witness (telephone number, address, etc.). If any suggested evidence is physical, please provide its last known location and any other information that would help the CRU locate it.

Documents / Evidence that are often helpful to submit with your application include, where available:

- The newly discovered evidence and any required supporting documents (e.g., witness statements)
- Transcripts and all available filings of any trial or any prior hearing related to the case, including appeals or prior post-conviction proceedings
- A list of all non-testimonial evidence available for inspection, including physical, digital, forensic, biological, photographic, video, or audio evidence, and, if known, the location of each item
- Depositions related to the case
- Charging documents, probable cause statement, and police reports
- Any other documents or records related to the case
- Any other documents or records that support your claim of actual innocence

PART VII: APPLICANT ACKNOWLEDGMENTS AND OATH

Before signing, please read and initial each acknowledgment below:

Initial	Acknowledgment
	I have read this entire application.
	I understand that the Conviction Review Unit (CRU) does NOT represent me as my attorney. The CRU is an investigative and recommendatory body. It does not provide legal advice, does not advocate on my behalf in any court proceeding, and does not have an attorney-client relationship with me.
	I understand that I have the right to seek independent legal counsel, and I am encouraged to do so. Resources may include nonprofit legal and innocence organizations.
	I understand that the CRU's findings and recommendations are transmitted to the relevant prosecutorial authority, which is not required to follow them (RSMo § 547.500.6).
	I understand that all CRU records, including this application, are closed records under RSMo § 547.500.7(1) and are not subject to public disclosure until the statutory conditions for open records are met.
	I understand that the CRU is not obligated to review all of the evidence in my case and may be unable to do so.
_____	I understand that while the CRU will attempt to review all applications in a timely manner, the nature of these investigations means that a significant amount of time may pass before a decision is made in my case.
	I understand that an incomplete or improperly completed application may be declined by the CRU.
	I understand that this application is a pleading under the Missouri Rules of Civil Procedure and that I am signing it under penalty of perjury.

Missouri Office of Prosecution Services | CRU | FORM A

PART VII: APPLICANT ACKNOWLEDGMENTS AND OATH (cont.)

Representation and Certification

Check the box that describes your situation:

I am representing myself. I do not have a lawyer for this application. I understand that I have the right to hire a lawyer, or to ask a nonprofit legal or innocence organization for help, and I am choosing to file this application on my own.

I am represented by the attorney I listed in Part II.

I declare under penalty of perjury under the laws of the State of Missouri that the information provided in this application is true and correct to the best of my knowledge, information, and belief, and that I have read and understood each of the acknowledgments and certifications above.

Applicant Signature

Date (MM/DD/YYYY)

Printed Name: _____

SUBMISSION INSTRUCTIONS

Submit your completed application in one of the two ways below. You do not need to do both. Check the box for the method you are using.

Submit by email

Send the completed PDF, together with copies of all supporting documents, to CRU@prosecutors.mo.gov. Include your full name in the subject line, and be sure your signed signature page is included.

Important: save before you send. After you finish filling out this application, save the completed file to your device before attaching it to your email. If you fill it out inside a web browser, download or save the completed file first. A form emailed without being saved may arrive blank.

Submit by mail

Mail the completed application and all attachments to:

Missouri Office of Prosecution Services

Conviction Review Unit

P.O. Box 899, Jefferson City, MO 65102

Do NOT send original documents. Send copies only. The CRU cannot guarantee the return of submitted materials.

Attaching your supporting documents: Attach each supporting document as a separate file (if you submit by email) or a separate document (if you submit by mail), placed after this application and arranged in the order they appear on the Supporting Documents checklist. Label each document with the Attachment Label you assigned it on that checklist.

STATE OF MISSOURI | OFFICE OF PROSECUTION SERVICES

CONVICTION REVIEW UNIT

FORM B — Application for Conviction Review (Prosecutor Referral)

Pursuant to RSMo § 547.500

FOR OFFICIAL CRU USE ONLY

Reference No.:

Date Received:

Received By:

PART I: REFERRING OFFICE

Name of Prosecutorial Office:

Name of Referring Attorney:

Title / Position:

Phone Number:

Email Address:

Mailing Address:

PART II: CASE INFORMATION

Defendant Full Name:**County of Conviction:****Case Number(s):****Offense(s) of Conviction:****Year of Conviction:****Name of Trial Judge:****PART III: BASIS FOR REFERRAL**

Describe the basis for this referral, including the nature of the concern, any newly discovered evidence or information, and the reason the prosecutorial office is requesting CRU review:

☐ *Additional page(s) attached and incorporated by reference*

Attach any relevant documentation, evidence, or materials supporting this referral.

PART IV: CERTIFICATION

I certify that the information provided in this referral is true and accurate to the best of my knowledge, and that this referral is made in good faith pursuant to RSMo § 547.500.5(2).

Referring Attorney Signature_____
Date (MM/DD/YYYY)**Printed Name / Bar Number:**

SUBMISSION

Submit this form to: Missouri Office of Prosecution Services, C/O CRU, P.O. Box 899,
Jefferson City, MO 65102

Or by email to: CRU@prosecutors.mo.gov

When submitting by email, attach the completed PDF and any supporting materials, and
include the applicant's name and case number in the subject line.

AUTHORITY: section 547.500, RSMo Supp. 2026. Original rule filed Sept. 1, 2026.

PUBLIC COST: This proposed rule will cost state agencies or political subdivisions approximately three hundred thirty-eight thousand three hundred sixty dollars (\$338,360) to five hundred thirty-two thousand three hundred seventy-six dollars (\$532,376) annually for the life of the rule. It is anticipated that the costs will recur for the life of the rule, may vary with inflation, and are expected to increase at the rate projected by the Legislative Oversight Committee.

PRIVATE COST: This proposed rule will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE TO SUBMIT COMMENTS: Anyone may file a statement in support of or in opposition to this proposed rule with the Missouri Office of Prosecution Services, Conviction Review Unit, PO Box 899, Jefferson City, MO 65102, or by email to CRU@prosecutors.mo.gov. To be considered, comments must be received within thirty (30) days after publication of this notice in the **Missouri Register**. No public hearing is scheduled.

**FISCAL NOTE
PUBLIC COST**

- I. Department title: Title 15—Office of Prosecution Services**
Division title: Division 60—Missouri Office of Prosecution Services
Chapter title: Chapter 50—Conviction Review Unit

Rule number/name:	15 CSR 60-50.010 Conviction Review Unit
Type of rulemaking:	Proposed rule

II. SUMMARY OF FISCAL IMPACT

Affected Agency or Political Subdivision	Estimated Cost of Compliance in the Aggregate
Missouri Office of Prosecution Services	\$338,360 to \$532,376 annually
Prosecuting attorneys and circuit attorneys	No cost

III. WORKSHEET

Personnel

CRU attorney	\$100,000
CRU attorney	\$100,000
Investigator	\$70,000
Paralegal	\$50,000
Subtotal	\$320,000

Fringe benefits

Personnel service	\$320,000
Fringe at 61.68%	\$197,376
Subtotal	\$517,376

Non-personnel

Operating expenses, including supplies, printing, and postage	\$10,000
Training	\$5,000
Subtotal	\$15,000

Attorney positions only

Two (2) CRU attorneys	\$200,000
Fringe at 61.68%	\$123,360
Non-personnel	\$15,000
Subtotal	\$338,360

Range

Attorney positions only	\$338,360
Additional positions filled	\$532,376

IV. ASSUMPTIONS

1. The cost of this rule is the cost of the positions that carry out the review process described by statute.
2. The low figure reflects the two attorney positions alone. The high figure reflects the full staff described in section 547.500.4, RSMo. Currently the CRU is directly staffed by two attorneys and no other staff.
3. Administrative staff are not separately quantified.
4. Costs recur for the life of the rule and may vary with inflation.

**TITLE 20 – DEPARTMENT OF COMMERCE
AND INSURANCE
Division 4240 – Public Service Commission
Chapter 20 – Electric Utilities**

PROPOSED AMENDMENT

20 CSR 4240-20.030 Uniform System of Accounts – Electrical Corporations. The Public Service Commission is amending the rule purpose and sections (1)–(4).

PURPOSE: This amendment updates citation references from the originally filed rule of 4 CSR 240-3.160 and 4 CSR 240-3.175, which were moved on August 28, 2019, and subsequently rescinded and placed into one new depreciation rule. The rule is also revised to update references to the current year for the Uniform System of Accounts (USOA) and remove other dates no longer needed.

PURPOSE: This rule directs electrical corporations within the commission's jurisdiction to use the uniform system of accounts prescribed by the Federal Energy Regulatory Commission for major electric utilities and licensees, as modified herein. Requirements regarding the submission of depreciation studies, databases, and property unit catalogs are found at [4 CSR 240-3.160 and 4 CSR 240-3.175] 20 CSR 4240-10.200.

(1) [Beginning January 1, 1994, every] Every electrical corporation subject to the commission's jurisdiction shall keep all accounts in conformity with the Uniform System of Accounts Prescribed for Public Utilities and Licensees subject to the provisions of the Federal Power Act, as prescribed by the Federal Energy Regulatory Commission (FERC) and published at 18 CFR Part 101 [(1992)] (2026) [and 1 FERC Stat. & Regs. paragraph 15,001 and following (1992)], except as otherwise provided in this rule. The uniform system of accounts at 18 CFR Part 101 (2026) is hereby incorporated by reference and made a part of this rule, as published by the Office of the Federal Register (OFR), National Archives and Records Administration, 732 North Capitol Street NW, Washington, DC 20401. This rule does not incorporate any subsequent amendments or additions. This uniform system of accounts provides instruction for recording financial information about electric utilities. It contains definitions, general instructions, electric plant instructions, operating expense instructions, and accounts that comprise the balance sheet, electric plant, income, operating revenues, and operation and maintenance expenses.

(2) When implementing section (1), each electrical corporation subject to the commission's jurisdiction shall –

(B) Assemble [by July 1, 1996,] and maintain [after that,] a property unit catalog which contains for each designated property unit, in addition to the provisions of Part 101 General Instructions 6. [and paragraph 15,016] –

1. A description of each unit;
2. An item list; and
3. Accounting instructions, including instructions for distinguishing between operations expense, maintenance expense, and capitalized plant improvements.

(3) Regarding plant acquired or placed in service after [1993] 2026, when implementing section (1), each electrical corporation subject to the commission's jurisdiction shall –

(4) In prescribing this system of accounts, the commission

does not commit itself to the approval or acceptance of any item set out in any account for the purpose of fixing rates or in determining other matters before the commission. This rule shall not be construed as waiving any recordkeeping requirement in effect prior to [1994] 2026.

AUTHORITY: sections 386.250 and 393.140, RSMo [2000] 2016. This rule originally filed as 4 CSR 240-20.030. Original rule filed Dec. 19, 1975, effective Dec. 29, 1975. For intervening history, please consult the **Code of State Regulations**. Amended: Filed Aug. 28, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: Anyone may file comments in support of or in opposition to this proposed amendment with the Missouri Public Service Commission, Nancy Dippell, Secretary of the Commission, PO Box 360, Jefferson City, MO 65102. To be considered, comments must be received at the commission's offices on or before November 2, 2026, and should include a reference to Commission Case No. EX-2027-0060. Comments may also be submitted via a filing using the commission's electronic filing and information system at https://psc.mo.gov/General/Submit_Comments. A public hearing regarding this proposed amendment is scheduled for November 5, 2026, at 10 a.m., in Room 310 of the Governor Office Building, 200 Madison St., Jefferson City, MO. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed amendment and may be asked to respond to commission questions. Any persons with special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.

**TITLE 20 – DEPARTMENT OF COMMERCE
AND INSURANCE
Division 4240 – Public Service Commission
Chapter 20 – Electric Utilities**

PROPOSED AMENDMENT

20 CSR 4240-20.045 Electric Utility Applications for Certificates of Convenience and Necessity. The Public Service Commission is amending sections (3) and (6).

PURPOSE: This amendment updates citation references from the originally filed rule of 4 CSR 240-2.060(1) and 4 CSR 240-22, which were moved on August 28, 2019.

(3) In addition to the general requirements of [4 CSR 240-2.060(1)] 20 CSR 4240-2.060(1), the following additional general requirements apply to all applications for a certificate of convenience and necessity, pursuant to sections 393.170.1 and .2, RSMo:

(6) If the application is for authorization to construct an asset under section 393.170.1, RSMo, the application shall also

include[;]–

(G) A description of how the proposed asset relates to the electric utility's adopted preferred plan [under 4 CSR 240-22];

AUTHORITY: section 386.250, RSMo 2016. This rule originally filed as 4 CSR 240-20.045. Original rule filed April 5, 2018, effective Nov. 30, 2018. Moved to 20 CSR 4240-20.045, effective Aug. 28, 2019. Amended: Filed Aug. 28, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: Anyone may file comments in support of or in opposition to this proposed amendment with the Missouri Public Service Commission, Nancy Dippell, Secretary of the Commission, PO Box 360, Jefferson City, MO 65102. To be considered, comments must be received at the commission's offices on or before November 2, 2026, and should include a reference to Commission Case No. EX-2027-0060. Comments may also be submitted via a filing using the commission's electronic filing and information system at https://psc.mo.gov/General/Submit_Comments. A public hearing regarding this proposed amendment is scheduled for November 5, 2026, at 10 a.m., in Room 310 of the Governor Office Building, 200 Madison St., Jefferson City, MO. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed amendment and may be asked to respond to commission questions. Any persons with special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.

**TITLE 20 – DEPARTMENT OF COMMERCE
AND INSURANCE
Division 4240 – Public Service Commission
Chapter 20 – Electric Utilities**

PROPOSED AMENDMENT

20 CSR 4240-20.050 Individual Electric Meters – When Required. The Public Service Commission is amending section (5).

PURPOSE: This amendment updates citation references from the originally filed rule of 4 CSR 240-20.050, which was moved on August 28, 2019. Subsection (5)(C) is being deleted to eliminate a seldom used and cumbersome procedure for granting variances from the requirements of this rule.

(5) Any person or entity affected by this rule may file an application with the commission seeking a variance from all or parts of this rule [(4 CSR 240-20.050)] (20 CSR 4240-20.050) and for good cause shown, variances may be granted as follows:

(A) The variance request shall be filed in writing and directed to the secretary of the commission; **and**

(B) If the commission deems it in the public interest, a hearing may be held by the commission as in complaint

hearings before the commission[; and

(C) A variance committee consisting of two (2) members of the commission's utility division staff and a member of the commission's general counsel's office shall be established by the commission within thirty (30) days from September 28, 1981. The public counsel shall be an ex officio member of this committee.

1. The variance committee shall consider all variance applications filed by utilities and shall make a written recommendation of its findings to the commission for its approval.

2. Each applicant for a variance shall have ten (10) days from the date of the variance committee's findings to either accede or request a formal hearing before the commission.

3. If applicant accedes, the commission may adopt the variance committee's findings or set the matter for formal hearing upon the application of any interested person or upon the commission's own motion].

AUTHORITY: section 386.250, RSMo [Supp. 1991] 2016. This rule originally filed as 4 CSR 240-20.050. Original rule filed March 13, 1980, effective Dec. 15, 1980. Emergency amendment filed May 13, 1981, effective May 31, 1981, expired Sept. 28, 1981. Amended: Filed May 13, 1981, effective Sept. 28, 1981. Moved to 20 CSR 4240-20.050, effective Aug. 28, 2019. Amended: Filed Aug. 28, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: Anyone may file comments in support of or in opposition to this proposed amendment with the Missouri Public Service Commission, Nancy Dippell, Secretary of the Commission, PO Box 360, Jefferson City, MO 65102. To be considered, comments must be received at the commission's offices on or before November 2, 2026, and should include a reference to Commission Case No. EX-2027-0060. Comments may also be submitted via a filing using the commission's electronic filing and information system at https://psc.mo.gov/General/Submit_Comments. A public hearing regarding this proposed amendment is scheduled for November 5, 2026, at 10 a.m., in Room 310 of the Governor Office Building, 200 Madison St., Jefferson City, MO. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed amendment and may be asked to respond to commission questions. Any persons with special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.

**TITLE 20 – DEPARTMENT OF COMMERCE
AND INSURANCE
Division 4240 – Public Service Commission
Chapter 20 – Electric Utilities**

PROPOSED AMENDMENT

20 CSR 4240-20.060 Cogeneration. The Public Service Commission is amending the rule purpose and section (4).

PURPOSE: This amendment updates citation references from the originally filed rule of 4 CSR 240-3.155, which was moved on August 28, 2019.

PURPOSE: This rule implements Sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978 with regard to small power production and cogeneration. The objective of Sections 201 and 210 of Public Utility Regulatory Policies Act is to provide a mechanism to set up a cogeneration program for Missouri for regulated utilities. Additional requirements regarding this subject matter are also found at [4 CSR 240-3.155] 20 CSR 4240-3.155.

(4) Rates for Purchases.

(E) Factors Affecting Rates for Purchases. In determining avoided costs, the following factors, to the extent practicable, shall be taken into account:

1. The data provided pursuant to [4 CSR 240-3.155] 20 CSR 4240-3.155, including PSC review of any such data;

2. The availability of capacity or energy from a qualifying facility during the system daily and seasonal peak periods, including:]—

A. The ability of the utility to dispatch the qualifying facility;

B. The expected or demonstrated reliability of the qualifying facility;

C. The terms of any contract or other legally enforceable obligation, including the duration of the obligation, termination notice requirement, and sanctions for noncompliance;

D. The extent to which scheduled outages of the qualifying facility can be usefully coordinated with scheduled outages of the utility's facilities;

E. The usefulness of energy and the capacity supplied from a qualifying facility during system emergencies, including its ability to separate its load from its generation;

F. The individual and aggregate value of energy and capacity from qualifying facilities on the electric utility's system; and

G. The smaller capacity increments and the shorter lead times available with additions of capacity from qualifying facilities;

3. The relationship of the availability of energy or capacity from the qualifying facility as derived in paragraph (4)(E)2. of this rule, to the ability of the electric utility to avoid costs, including the deferral of capacity additions and the reduction of oil use; and

4. The costs or savings resulting from variations in line losses from those that would have existed in the absence of purchases from a qualifying facility, if the purchasing electric utility generated an equivalent amount of energy itself or purchased an equivalent amount of electric energy or capacity.

AUTHORITY: sections 386.250 and 393.140, RSMo [2000] 2016. This rule originally filed as 4 CSR 240-20.060. Original rule filed Oct. 14, 1980, effective May 15, 1981. Amended: Filed Aug. 16, 2002, effective April 30, 2003. Moved to 20 CSR 4240-20.060, effective Aug. 28, 2019. Amended: Filed Aug. 28, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT

COMMENTS: Anyone may file comments in support of or in opposition to this proposed amendment with the Missouri Public Service Commission, Nancy Dippell, Secretary of the Commission, PO Box 360, Jefferson City, MO 65102. To be considered, comments must be received at the commission's offices on or before November 2, 2026, and should include a reference to Commission Case No. EX-2027-0060. Comments may also be submitted via a filing using the commission's electronic filing and information system at https://psc.mo.gov/General/Submit_Comments. A public hearing regarding this proposed amendment is scheduled for Nov. 5, 2026, at 10 a.m., in Room 310 of the Governor Office Building, 200 Madison St., Jefferson City, MO. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed amendment and may be asked to respond to commission questions. Any persons with special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.

**TITLE 20 – DEPARTMENT OF COMMERCE
AND INSURANCE
Division 4240 – Public Service Commission
Chapter 20 – Electric Utilities**

PROPOSED AMENDMENT

20 CSR 4240-20.065 Net Metering. The Public Service Commission is amending sections (1), (5), (7), and (8) and the Interconnection Application/Agreement for Net Metering Systems with Capacity of One Hundred Kilowatts (100kW) or Less form, and deleting section (9).

*PURPOSE: This amendment updates citation references from the originally filed rule of 4 CSR 240-2.070 and 4 CSR 240-20.065, which were moved on August 28, 2019. Subsection (5)(A) is amended to update the citations to the **Institute of Electrical and Electronics Engineers (IEEE) and Underwriters Laboratories (UL)**. Subparagraphs (7)(A)2.B. and (7)(A)2.C. and subsection (8) (B) are also revised as the commission no longer has an energy department. Section D.8. of the Interconnection Form is updated with the correct citation and other parts of the form have non-substantive editorial and grammatical changes. Subsection (1) (F) is amended because the dates for solar rebates have passed and the text is no longer applicable. The For Customers Who Are Installing Solar Systems section of the Interconnection Form is also amended to remove outdated and obsolete language. Section (9) is deleted because the annual net metering reports are automatically available to the public as soon as they are filed in the commission's electronic filing and information system (EFIS), thus the requirement to put electronic versions on the website is no longer necessary.*

(1) Definitions.

(F) Operational means all of the major components of the on-site system have been purchased and installed on the customer-generator's premises and the production of rated net electrical generation has been measured by the electric utility. *[If a customer has satisfied all of the System Completion Requirements by June 30 of indicated years, but the electric utility is not able to complete all of the company's steps needed to establish an Operational Date on or before June 30, the rebate rate will be determined as though the Operational Date*

was June 30. If it is subsequently determined that the customer of the system did not satisfy all Completion Requirements required of the customer on or before June 30, the rebate rate will be determined based on the Operational Date.]

(5) Qualified Electric Customer-Generator Obligations.

(A) Each qualified electric energy generation unit used by a customer-generator shall meet all applicable safety, performance, interconnection, and reliability standards established by any **applicable** local code authorities, the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers (IEEE), and Underwriters Laboratories (UL) for distributed generation[;], including[, *IEEE 1547a-2014, UL 1703-2002, and UL 1741-2010*] **IEEE 1547-2018 (as published by IEEE, 3 Park Avenue, 17th Floor, New York, NY 10016-5997), UL 1703-2024 (as published by UL Standards & Engagement (ULSE Inc.), 12 Laboratory Drive, Research Triangle Park, NC 27709-3995), and UL 1741-2026 (as published by UL Standards & Engagement (ULSE Inc.), 12 Laboratory Drive, Research Triangle Park, NC 27709-3995), which are hereby incorporated by reference in this rule. This rule does not incorporate any subsequent amendments or additions.**

(7) Interconnection Application.

(A) Each customer-generator and electric utility shall enter into the interconnection agreement included herein.

1. The interconnection application shall include a signature page for the customer and solar installer to indicate acknowledgment of the entire interconnection application. It is permissible to sign the signature page with an electronic signature.

2. If the electric utility so chooses, it may allow customers to apply electronically through the electric utility's website.

A. The interconnection application on the electric utility's website shall substantially be the same as the interconnection application included herein.

B. The electronic application shall be submitted, or made available in test mode[, *to the manager of the Energy Unit of the staff for review by staff*] **for staff review** prior to being placed on the electric utility's website.

C. The electric utility shall notify [*the manager of the Energy Unit of the*] staff of any revisions to the electronic application on its website within ten (10) working days of when the electronic application is revised.

(8) Annual Net Metering Report. Each year prior to April 15, every electric utility shall –

(B) Supply to the [*manager of the energy department of the*] commission a copy of the standard information regarding net metering and interconnection requirements provided to customers or posted on the electric utility's website.

[(9) *As soon as reasonably possible after the electric utility files its annual net metering report, the commission will place the electronic copies of each electric utility's annual net metering reports on the commission's website in order to facilitate public viewing, as appropriate.*]

**INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING SYSTEMS WITH
CAPACITY OF ONE HUNDRED KILOWATTS (100 kW) OR LESS**

[Utility Name and Mailing Address]

For Customers Applying for Interconnection:

If you are interested in applying for interconnection to [Utility Name]'s electrical system, you should first contact [Utility Name] and ask for information related to interconnection of parallel generation equipment to [Utility Name]'s system and you should understand this information before proceeding with this Application.

If you wish to apply for interconnection to [Utility Name]'s electrical system, please complete sections A, B, C, and D, and attach the plans and specifications, including, but not limited to, describing the net metering, parallel generation, and interconnection facilities (hereinafter collectively referred to as the "Customer-Generator's System") and submit them to [Utility Name] at the address above. The company will provide notice of approval or denial within thirty (30) days of receipt by [Utility Name] for Customer-Generators of ten kilowatts (10 kW) or less and within ninety (90) days of receipt by [Utility Name] for Customer-Generators of greater than ten kilowatts (10 kW). If this Application is denied, you will be provided with the reason(s) for the denial. If this Application is approved and signed by both you and [Utility Name], it shall become a binding contract and shall govern your relationship with [Utility Name].

For Customers Who Have Received Approval of Customer-Generator System Plans and Specifications:

After receiving approval of your Application, it will be necessary to construct the Customer-Generator System in compliance with the plans and specifications described in the Application, complete sections E and F of this Application, and forward this Application to [Utility Name] for review and completion of section G at the address above. Prior to the interconnection of the qualified generation unit to [Utility Name] system, the Customer-Generator will furnish [Utility Name] a certification from a qualified professional electrician or engineer that the installation meets the plans and specifications described in the application. If a local Authority Having Jurisdiction (AHJ) requires permits or certifications for construction or operation of the qualified generation unit, a customer generator must show the permit number and approval certification to the [Utility Name] prior to interconnection. If the application for interconnection is approved by [Utility Name] and the Customer-Generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-Generator shall be responsible for filing a new application.

Within twenty-one (21) days of when the customer-generator completes submission of all required post construction documentation, including sections E. and F., other supporting documentation and local AHJ inspection approval (if applicable) to the electric utility, the

electric utility will make any inspection of the customer-generators interconnection equipment or system it deems necessary and notify the customer-generator:

1. That the net meter has been set and parallel operation by customer-generator is permitted;
or
2. That the inspection identified no deficiencies and the net meter installation is pending; or
3. That the inspection identified no deficiencies and the timeframe anticipated for the electric utility to complete all required system or service upgrades and install the meter; or
4. Of all deficiencies identified during the inspection that need to be corrected by the customer-generator before parallel operation will be permitted; or
5. Of any other issue(s), requirement(s), or condition(s) impacting the installation of the net meter or the parallel operation of the system.

For Customers Who Are Installing Solar Systems:

Customer-Generators who are Missouri electric utility retail account holders will receive a solar rebate, if available, based on the capacity stated in the application, or the installed capacity of the Customer-Generator System if it is lower, if the following requirements are met:

- a. The [Utility Name] must have confirmed the Customer-Generator's System is operational;
and
- b. Sections H and I of this Application must be completed.

For Customers Who Are Assuming Ownership or Operational Control of an Existing Customer-Generator System:

If no changes are being made to the existing Customer-Generator System, complete sections A, D, and F of this Application/Agreement and forward to [Utility Name] at the address above. [Utility Name] will review the new Application/Agreement and shall approve such, within fifteen (15) days of receipt by [Utility Name] if the new Customer-Generator has satisfactorily completed Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. There are no fees or charges for the Customer-Generator who is assuming ownership or operational control of an existing Customer-Generator System if no modifications are being proposed to that system.

A. Customer-Generator's Information

Name on [Utility Name] Electric Account:

Service/Street Address:

City: _____ State: _____ Zip Code: _____

Mailing Address (if different from above):

City: _____ State: _____ Zip Code: _____

E-mail address (if available):

Electric Account Holder Contact Person:

Daytime Phone: _____ Fax: _____

Email: _____

Emergency Contact Phone: _____

[Utility Name] Account No. (from Utility Bill): _____

If account has multiple meters, provide the meter number to which generation will be connected: _____

[Utility Name] Account No. (from Utility Bill): [Shall be inserted at the top of each page.]

B. Customer-Generator's System Information

Manufacturer Name Plate Power Rating: _____ kW AC or DC (circle one)

[Voltage: _____ Volts]

System Type: ___ Wind ___ Fuel Cell ___ Solar Thermal ___ Photovoltaic ___ Hydroelectric
___ Other (describe) _____

Inverter/Interconnection Equipment Manufacturer:

Inverter/Interconnection Equipment Model No.:

Outdoor Manual/Utility Accessible & Lockable Disconnect Switch Distance from Meter:

Certify that the disconnect switch will be located adjacent to the Customer-Generator's electric service meter or explain where and why an alternative location of disconnect switch is being requested:

Existing Electrical Service Capacity: _____ Amperes Voltage: _____ Volts

Service Character: ___ Single Phase ___ Three Phase

Total capacity of existing Customer-Generator System (if applicable): _____ kW

System Plans, Specifications, and Wiring Diagram must be attached for a valid application.

C. Installation Information/Hardware and Installation Compliance

Company Installing System:

Contact Person of Company Installing System: _____

Phone Number: _____

Contractor's License No. (if applicable):

Approximate Installation Date: _____

Mailing Address:

City: _____ State: _____ Zip Code: _____

Daytime Phone: _____ Fax: _____

Email: _____

Person or Agency Who Will Inspect/Certify Installation:

The Customer-Generator's proposed System hardware complies with all applicable National Electrical Safety Code (NESC), National Electrical Code (NEC), Institute of Electrical and Electronics Engineers (IEEE), and Underwriters Laboratories (UL) requirements for electrical equipment and their installation. As applicable to system type, these requirements include, but are not limited to, UL 1703, UL 1741 and IEEE 1547. The proposed installation complies with all applicable local electrical codes and all reasonable safety requirements of [Utility Name]. The proposed system has a lockable, visible AC disconnect device, accessible at all times to [Utility Name] personnel and switch is located adjacent to the Customer-Generator's electric service meter (except in cases where the Company has approved an alternate location). The system is only required to include one lockable, visible disconnect device, accessible to [Utility Name]. If the interconnection equipment is equipped with a visible, lockable, and accessible disconnect, no redundant device is needed to meet this requirement. The Customer-Generator's proposed system has functioning controls to prevent voltage flicker, DC injection, overvoltage, undervoltage, overfrequency, underfrequency, and overcurrent, and to provide for system synchronization to [Utility Name]'s electrical system. The proposed system does have an anti-islanding function that prevents the generator from continuing to supply power when [Utility Name]'s electric system is not energized or operating normally. If the proposed system is designed to provide uninterruptible power to critical loads, either through energy

storage or back-up generation, the proposed system includes a parallel blocking scheme for this backup source that prevents any backflow of power to [Utility Name]'s electrical system when the electrical system is not energized or not operating normally.

Signed (Installer): Printed Name _____

Signature: _____

Date: _____

D. Additional Terms and Conditions

In addition to abiding by [Utility Name]'s other applicable rules and regulations, the Customer-Generator understands and agrees to the following specific terms and conditions:

1) Operation/Disconnection

If it appears to [Utility Name], at any time, in the reasonable exercise of its judgment, that operation of the Customer-Generator's System is adversely affecting safety, power quality, or reliability of [Utility Name]'s electrical system, [Utility Name] may immediately disconnect and lock-out the Customer-Generator's System from [Utility Name]'s electrical system. The Customer-Generator shall permit [Utility Name]'s employees and inspectors reasonable access to inspect, test, and examine the Customer-Generator's System.

2) Liability

Liability insurance is not required for Customer-Generators of ten kilowatts (10 kW) or less. For generators greater than ten kilowatts (10 kW), the Customer-Generator agrees to carry no less than one hundred thousand dollars (\$100,000) of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the Customer-Generator's System. Insurance may be in the form of an existing policy or an endorsement on an existing policy. Customer-Generators, including those whose systems are ten kilowatts (10 kW) or less, may have legal liabilities not covered under their existing insurance policy in the event the Customer-Generator's negligence or other wrongful conduct causes personal injury (including death), damage to property, or other actions and claims.

3) Metering and Distribution Costs

A Customer-Generator's facility shall be equipped with sufficient metering equipment that can measure the net amount of electrical energy produced or consumed by the Customer-Generator. If the Customer-Generator's existing meter equipment does not meet these requirements or if it is necessary for [Utility Name] to install additional distribution equipment to accommodate the Customer-Generator's facility, the Customer-Generator shall reimburse [Utility Name] for the costs to purchase and install the necessary additional equipment. At the request of the Customer-Generator, such costs may be initially paid for by [Utility Name], and any amount up to the total costs and a reasonable interest charge may be recovered from the Customer-Generator over the course of up to twelve (12) billing cycles. Any subsequent meter

testing, maintenance, or meter equipment change necessitated by the Customer-Generator shall be paid for by the Customer-Generator.

4) Ownership of Renewable Energy Credits or Renewable Energy Certificates (RECs)

RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator; however, if the Customer-Generator receives a solar rebate, the Customer-Generator transfers to the [Utility Name] all right, title, and interest in and to the RECs associated with the new or expanded solar electric system that qualified the Customer-Generator for the solar rebate for a period of ten (10) years from the date the electric utility confirms the solar electric system is installed and operational.

5) Energy Pricing and Billing

The net electric energy delivered to the Customer-Generator shall be billed in accordance with the Utility's Applicable Rate Schedules [Utility's Applicable Rate Schedules]. The value of the net electric energy delivered by the Customer-Generator to [Utility Name] shall be credited in accordance with the net metering rate schedule(s) [Utility's Applicable Rate Schedules]. The Customer-Generator shall be responsible for all other bill components charged to similarly situated customers.

Net electrical energy measurement shall be calculated in the following manner:

(a) For a Customer-Generator, a retail electric supplier shall measure the net electrical energy produced or consumed during the billing period in accordance with normal metering practices for customers in the same rate class, either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the Customer-Generator's consumption and production of electricity;

(b) If the electricity supplied by the supplier exceeds the electricity generated by the Customer-Generator during a billing period, the Customer-Generator shall be billed for the net electricity supplied by the supplier in accordance with normal practices for customers in the same rate class;

(c) If the electricity generated by the Customer-Generator exceeds the electricity supplied by the supplier during a billing period, the Customer-Generator shall be billed for the appropriate customer charges as specified by the applicable Customer-Generator rate schedule for that billing period and shall be credited an amount for the excess kilowatt-hours generated during the billing period at the net metering rate identified in [Utility Name]'s tariff filed at the Public Service Commission, with this credit applied to the following billing period; and

(d) Any credits granted by this subsection shall expire without any compensation at the earlier of either twelve (12) months after their issuance, or when the Customer-Generator disconnects service or terminates the net metering relationship with the supplier.

6) Terms and Termination Rights

This Agreement becomes effective when signed by both the Customer-Generator and [Utility Name], and shall continue in effect until terminated. After fulfillment of any applicable initial tariff or rate schedule term, the Customer-Generator may terminate this Agreement at any time by giving [Utility Name] at least thirty (30) days prior written notice. In such event, the Customer-Generator shall, no later than the date of termination of Agreement, completely disconnect the Customer-Generator's System from parallel operation with [Utility Name]'s system. Either party may terminate this Agreement by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of this Agreement, so long as the notice specifies the basis for termination, and there is an opportunity to cure the default. This Agreement may also be terminated at any time by mutual agreement of the Customer-Generator and [Utility Name]. This agreement may also be terminated, by approval of the commission, if there is a change in statute that is determined to be applicable to this contract and necessitates its termination.

7) Transfer of Ownership

If operational control of the Customer-Generator's System transfers to any other party than the Customer-Generator, a new Application/Agreement must be completed by the person or persons taking over operational control of the existing Customer-Generator System. [Utility Name] shall be notified no less than thirty (30) days before the Customer-Generator anticipates transfer of operational control of the Customer-Generator's System. The person or persons taking over operational control of Customer-Generator's System must file a new Application/Agreement, and must receive authorization from [Utility Name], before the existing Customer-Generator System can remain interconnected with [Utility Name]'s electrical system. The new Application/Agreement will only need to be completed to the extent necessary to affirm that the new person or persons having operational control of the existing Customer-Generator System completely understand the provisions of this Application/Agreement and agree to them. If no changes are being made to the Customer-Generator's System, completing sections A, D, and F of this Application/Agreement will satisfy this requirement. If no changes are being proposed to the Customer-Generator System, [Utility Name] will assess no charges or fees for this transfer. [Utility Name] will review the new Application/Agreement and shall approve such, within fifteen (15) days if the new Customer-Generator has satisfactorily completed the Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. [Utility Name] will then complete section G and forward a copy of the completed Application/Agreement back to the new Customer-Generator, thereby notifying the new Customer-Generator that the new Customer-Generator is authorized to operate the existing Customer-Generator System in parallel with [Utility Name]'s electrical system. If any changes are planned to be made to the existing Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics, then the Customer-Generator shall submit to [Utility Name] a new

Application/Agreement for the entire Customer-Generator System and all portions of the Application/Agreement must be completed.

8) Dispute Resolution

If any disagreements between the Customer-Generator and [Utility Name] arise that cannot be resolved through normal negotiations between them, the disagreements may be brought to the Missouri Public Service Commission by either party, through an informal or formal complaint. Procedures for filing and processing these complaints are described in 20 CSR 4240-2.070. The complaint procedures described in 20 CSR 4240-2.070 apply only to retail electric power suppliers to the extent that they are regulated by the Missouri Public Service Commission.

9) Testing Requirement

IEEE 1547 requires periodic testing of all interconnection related protective functions. The Customer-Generator must, at least once every year, conduct a test to confirm that the Customer-Generator's net metering unit automatically ceases to energize the output (interconnection equipment output voltage goes to zero) within two (2) seconds of being disconnected from [Utility Name]'s electrical system. Disconnecting the net metering unit from [Utility Name]'s electrical system at the visible disconnect switch and measuring the time required for the unit to cease to energize the output shall satisfy this test. The Customer-Generator shall maintain a record of the results of these tests and, upon request by [Utility Name], shall provide a copy of the test results to [Utility Name]. If the Customer-Generator is unable to provide a copy of the test results upon request, [Utility Name] shall notify the Customer-Generator by mail that Customer-Generator has thirty (30) days from the date the Customer-Generator receives the request to provide to [Utility Name], the results of a test. If the Customer-Generator's equipment ever fails this test, the Customer-Generator shall immediately disconnect the Customer-Generator's System from [Utility Name]'s system. If the Customer-Generator does not provide results of a test to [Utility Name] within thirty (30) days of receiving a request from [Utility Name] or the results of the test provided to [Utility Name] show that the Customer-Generator's net metering unit is not functioning correctly, [Utility Name] may immediately disconnect the Customer-Generator's System from [Utility Name]'s system. The Customer-Generator's System shall not be reconnected to [Utility Name]'s electrical system by the Customer-Generator until the Customer-Generator's System is repaired and operating in a normal and safe manner.

I have read, understand, and accept the provisions of section D, subsections 1 through 9 of this Application/Agreement.

Signed (Customer-Generator): Printed Name _____

Signature: _____

Date: _____

Must be signature of [Utility Name] account holder (customer)

E. Electrical Inspection

If a local Authority Having Jurisdiction (AHJ) governs permitting/inspection of project:

Authority Having Jurisdiction (AHJ):

Permit Number: _____

Applicable to all installations:

The Customer-Generator System referenced above satisfies all requirements noted in section C.

Inspector Name (print): _____

Inspector Certification: Licensed Engineer in Missouri ____

Licensed Electrician in Missouri ____

License No. _____

Signed (Inspector): _____

Date: _____

F. Customer-Generator Acknowledgement

I am aware of the Customer-Generator System installed on my premises and I have been given warranty information and/or an operational manual for that system. Also, I have been provided with a copy of [Utility Name]'s parallel generation tariff or rate schedule (as applicable) and interconnection requirements. I am familiar with the operation of the Customer-Generator System.

I agree to abide by the terms of this Application/Agreement and I agree to operate and maintain the Customer-Generator System in accordance with the manufacturer's recommended practices as well as [Utility Name]'s interconnection standards. If, at any time and for any reason, I believe that the Customer-Generator System is operating in an unusual manner that may result in any disturbances on [Utility Name]'s electrical system, I shall disconnect the Customer-Generator System and not reconnect it to [Utility Name]'s electrical system until the Customer-Generator System is operating normally after repair or inspection. Further, I agree to notify [Utility Name] no less than thirty (30) days prior to modification of the components or design of the Customer-Generator System that in any way may degrade or significantly alter that system's output characteristics. I acknowledge that any such modifications will require submission of a new Application/Agreement to [Utility Name].

I agree not to operate the Customer-Generator System in parallel with [Utility Name]'s electrical system until this Application/Agreement has been approved by [Utility Name].

System Installation Date: _____

Printed name (Customer-Generator): _____

Signed (Customer-Generator): _____

Date: _____

G. Utility Application/Agreement Approval (completed by [Utility Name])

[Utility Name] does not, by approval of this Application/Agreement, assume any responsibility or liability for damage to property or physical injury to persons due to malfunction of the Customer-Generator's System or the Customer-Generator's negligence.

This Application is approved by [Utility Name] on this _____ day of _____ (month), _____ (year).

[Utility Name] Representative Name (print): _____

Signed [Utility Name] Representative: _____

H. Solar Rebate (For Solar Installations only)

Solar Module Manufacturer: _____ Inverter Rating: _____ kW

Solar Module Model No.: _____ Number of Modules/Panel: _____

Module rating: _____ DC Watts System rating (sum of solar panels): _____ kW

Module Warranty: _____ years (circle on spec sheet)

Inverter Warranty: _____ years (circle on spec sheet)

Location of modules: ____Roof ____Ground Installation type: ____ Fixed ____Ballast

Solar system must be permanently installed on the applicant's premises for a valid application.

Required documents to receive solar rebate to be attached OR provided before [Utility Name] authorizes the rebate payment:

Copies of detail receipts/invoices with purchase date circled

Copies of detail spec sheets on each component

Copies of proof of warranty sheet (minimum of 10-year warranty)

Photo(s) of completed system

Completed Taxpayer Information Form location where a minimum of eighty-five percent (85%) of the solar resource is available to the solar system.

I understand the equipment must be new when installed, commercially available, and carry a minimum ten-year (10-year) warranty.

I understand an electric utility may, through its tariff, require applications for solar rebates to be submitted up to one hundred eighty-two (182) days prior to the applicable June 30 operational date for the solar rebate.

I understand that a maximum of twenty-five kilowatts (25 kW) of new or expanded system capacity will be eligible for a rebate.

I understand the DC wattage rating provided by the original manufacturer and as noted in section H will be used to determine rebate amount.

I understand I may receive an IRS Form related to my rebate amount. (Please consult your tax advisor with any questions.)

I understand that as a condition of receiving a solar rebate, I am transferring to [Utility Name] all right, title, and interest in and to the solar renewable energy credits (SRECs) associated with the new or expanded system for a period of ten (10) years from the date [Utility Name] confirmed that the system was installed and operational, and during this period, I may not claim credit for the SRECs under any environmental program or transfer or sell the SRECs to any other party.

I. Solar Rebate Declaration (For Solar Installations only)

I understand that the complete terms and conditions of the solar rebate program are included in [Utility Name] [solar rebate tariff name].

I understand that this program has a limited budget, and that application will be accepted on a first-come, first-served basis, while funds are available. It is possible that I may be notified I have been placed on a waiting list for the next year's rebate program if funds run out for the current year. This program may be modified or discontinued at any time without notice from [Utility Name].

I understand that the solar system must be permanently installed and remain in place on premises for a minimum of ten (10) years and the system shall be situated in a location where a minimum of eighty-five percent (85%) of the solar resource is available to the solar system.

I understand the equipment must be new when installed, commercially available, and carry a minimum ten-year (10-year) warranty.

I understand an electric utility may, through its tariff, require applications for solar rebates to be submitted up to one hundred eighty-two (182) days prior to the applicable June 30 operational date for the solar rebate.

I understand that a maximum of twenty-five kilowatts (25 kW) of new or expanded system capacity will be eligible for a rebate.

I understand the DC wattage rating provided by the original manufacturer and as noted in section H will be used to determine rebate amount.

I understand I may receive an IRS Form related to my rebate amount. (Please consult your tax advisor with any questions.)

I understand that as a condition of receiving a solar rebate, I am transferring to [Utility Name] all right, title, and interest in and to the solar renewable energy credits (SRECs) associated with the new or expanded system for a period of ten (10) years from the date [Utility Name] confirmed that the system was installed and operational, and during this period, I may not claim credit for the SRECs under any environmental program or transfer or sell the SRECs to any other party.

The undersigned warrants, certifies, and represents that the information provided in this form is true and correct to the best of my knowledge; and the installation meets all Missouri Net Metering and Solar Electric Rebate program requirements.

Applicant's Signature

Installer's Signature

Print Solar Rebate Applicant's Name

Print Installer's Name

AUTHORITY: sections 386.250 and 393.140, RSMo 2016. This rule originally filed as 4 CSR 240-20.065. Original rule filed March 11, 2003, effective Aug. 30, 2003. For intervening history, please consult the **Code of State Regulations**. Amended: Filed Aug. 28, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: Anyone may file comments in support of or in opposition to this proposed amendment with the Missouri Public Service Commission, Nancy Dippell, Secretary of the Commission, PO Box 360, Jefferson City, MO 65102. To be considered, comments must be received at the commission's offices on or before November 2, 2026, and should include a reference to Commission Case No. EX-2027-0060. Comments may also be submitted via a filing using the commission's electronic filing and information system at https://psc.mo.gov/General/Submit_Comments. A public hearing regarding this proposed amendment is scheduled for November 5, 2026, at 10 a.m., in Room 310 of the Governor Office Building, 200 Madison St., Jefferson City, MO. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed amendment and may be asked to respond to commission questions. Any persons with special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.

**TITLE 20 – DEPARTMENT OF COMMERCE
AND INSURANCE
Division 4240 – Public Service Commission
Chapter 20 – Electric Utilities**

PROPOSED AMENDMENT

20 CSR 4240-20.070 Decommissioning Trust Funds. The Public Service Commission is amending the rule purpose.

PURPOSE: This amendment updates citation references from the originally filed rule of 4 CSR 240-3.185, which was moved on August 28, 2019.

PURPOSE: This rule is promulgated pursuant to section 393.292, RSMo, to— 1) govern the review and authorization of changes to the rates and charges contained in the tariff(s) of an electric corporation as a result of a change in the level or annual accrual of funding necessary for its nuclear power plant decommissioning trust fund, 2) govern the procedure for the submission, examination, hearing, and approval for the tariff changes, and 3) ensure that the amounts collected from ratepayers and paid into the trust funds will be neither greater nor lesser than the amounts necessary to carry out the purposes of the trust. Additional requirements pertaining to this subject matter are also found at [4 CSR 240-3.185] 20 CSR 4240-3.185.

AUTHORITY: sections 386.250 and 393.292, RSMo 2016. This rule originally filed as 4 CSR 240-20.070. Original rule filed Nov. 27,

1989, effective March 26, 1990. For intervening history, please consult the **Code of State Regulations**. Amended: Filed Aug. 28, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: Anyone may file comments in support of or in opposition to this proposed amendment with the Missouri Public Service Commission, Nancy Dippell, Secretary of the Commission, PO Box 360, Jefferson City, MO 65102. To be considered, comments must be received at the commission's offices on or before Nov. 2, 2026, and should include a reference to Commission Case No. EX-2027-0060. Comments may also be submitted via a filing using the commission's electronic filing and information system at https://psc.mo.gov/General/Submit_Comments. A public hearing regarding this proposed amendment is scheduled for Nov. 5, 2026, at 10 a.m., in Room 310 of the Governor Office Building, 200 Madison St., Jefferson City, MO. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed amendment and may be asked to respond to commission questions. Any persons with special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.

**Title 20 – DEPARTMENT OF COMMERCE
AND INSURANCE
Division 4240 – Public Service Commission
Chapter 20 – Electric Utilities**

PROPOSED AMENDMENT

20 CSR 4240-20.090 Fuel and Purchased Power Rate Adjustment Mechanisms. The Public Service Commission is amending sections (1), (6), (8), (9), and (17).

PURPOSE: This amendment updates citation references from the originally filed rule of 4 CSR 240-2.075, 4 CSR 240-2.090(2), 4 CSR 240-20.090, 4 CSR 240-20.091, 4 CSR 240-20.093, and 4 CSR 240-20.100, which were moved on August 28, 2019.

(1) The following subsections define various terms as used in this rule:

(L) Fuel and purchased power costs means prudently incurred and used fuel and purchased power costs, including transportation costs. Prudently incurred costs do not include any increased costs resulting from negligent or wrongful acts or omissions by the utility.

1. If off-system sales revenues are not reflected in the rate adjustment mechanism (RAM), fuel and purchased power costs shall only reflect the prudently incurred fuel and purchased power costs necessary to serve the electric utility's Missouri retail customers.

2. Unless otherwise approved by the commission, fuel and purchased power costs do not include environmental costs as defined in [4 CSR 240-20.091(1)] 20 CSR 4240-20.091(1) or

renewable energy standard compliance costs as defined in [4 CSR 240-20.100(1)] 20 CSR 4240-20.100(1). If such costs are included in fuel and purchased power costs, they shall not be included in another rate adjustment mechanism[.];

(M) Fuel-related revenues means those revenues related to the generation, sale, or purchase of energy or capacity. Fuel-related revenues may include, but are not limited to, off-system sales, emission allowance sales, and renewable energy credits or certificates whenever such renewable energy credits or certificates are not included in a Renewable Energy Standard Rate Adjustment Mechanism (RESRAM) in compliance with [4 CSR 240-20.100] 20 CSR 4240-20.100;

(6) Surveillance Monitoring Reports. So long as it has a RAM in effect, each electric utility shall submit in EFIS and submit to staff, OPC, and other parties[.] a surveillance monitoring report with all links and formulas intact, within fifteen (15) days after each of the electric utility's United States Securities and Exchange Commission (SEC) 10-Q and 10-K filings are due. If an electric utility with foreign ownership has a RAM but does not file with the SEC, then the surveillance monitoring reports shall be filed in quarterly intervals as identified in the electric utility's general rate proceedings. The surveillance monitoring report shall be verified by the affidavit of an electric utility representative(s) who has knowledge of the subject matter and who attests to both the veracity of the information and his/her knowledge of it. These surveillance monitoring reports are confidential.

(A) There are six (6) parts to the electric utility surveillance monitoring report. Each part, except Part I—Rate Base Quantifications, shall contain information for the last twelve- (12-) month period and the last quarter based on total company electric operations data and on Missouri jurisdictional operations data. Part I—Rate Base Quantifications[.] shall contain only information as of the ending date of the period being reported. The content of the surveillance monitoring report follows:

1. Part I—Rate Base Quantifications. The quantification of rate base items in Part I shall be consistent with the methods and procedures used in the electric utility's most recent rate proceeding before the commission, unless otherwise specified by the commission. Part I shall consist of specific quantifications of the following rate base items:

- A. Plant-in-service;
- B. Reserve for depreciation;
- C. Materials and supplies;
- D. Cash working capital;
- E. Fuel inventory;
- F. Prepayments;
- G. Other regulatory assets;
- H. Customer advances;
- I. Customer deposits;
- J. Accumulated deferred income taxes;
- K. All other items included in the electric utility's rate base from its most recent general rate proceeding before the commission;
- L. Net operating income from Part III; and
- M. Calculation of the overall return on rate base;

2. Part II—Capitalization Quantifications. Part II shall consist of specific quantifications of the following capitalization-related items:

- A. Common stock equity (net);
- B. Preferred stock (par or stated value outstanding);
- C. Long-term debt (including current maturities);
- D. Short-term debt; and
- E. Weighted cost of capital including component costs;

3. Part III—Income Statement. Part III shall consist of an income statement containing specific quantifications of –

A. Operating revenues, including revenues from sales to industrial, commercial, and residential customers, sales for resale and all other components of total operating revenues;

B. Operating and maintenance expenses in fuel expense, production expense, purchased power energy, and purchased power capacity;

C. Transmission expense;

D. Distribution expense;

E. Customer accounts expense;

F. Customer service and information expense;

G. Sales expense;

H. Administrative and general expense;

I. Depreciation, amortization, and decommissioning expense;

J. Taxes other than income taxes;

K. Income taxes; and

L. Quantification of heating degree and cooling degree days, both actual and normal;

4. Part IV—Jurisdictional Allocation Factors. Part IV shall consist of a list of the jurisdictional allocation factors used for determining the electric utility's rate base, capitalization quantification, and income statement;

5. Part V—Financial Data Notes. Part V shall consist of notes to the reported financial data including, but not limited to[.]—

A. Out-of-period adjustments;

B. Specific quantification of material variances between actual and budget financial performance;

C. Specific identification and quantification of material variances between current twelve- (12-) month period and prior twelve- (12-) month period revenue;

D. The expense levels of each item the commission has ordered be tracked in the RAM;

E. Budgeted capital projects; and

F. Events that materially affect debt or equity surveillance components;

6. Part VI—Missouri Energy Efficiency and Investment Act (MEEIA). An electric utility with approved MEEIA demand-side management programs and/or an approved demand-side programs investment mechanism shall include all filing requirements of [4 CSR 240-20.093(10)] 20 CSR 4240-20.093(10) for the entire period of program delivery approved by the commission, the last twelve- (12-) month period, and the last quarter.

(8) Periodic Changes to Fuel Adjustment Rates. An electric utility that has a FAC shall file proposed tariff sheet(s) to adjust its FARs following each accumulation period. The FARs shall be designed to bill the electric utility's customers, in the aggregate, the FPA if the FPA is positive, or return the FPA to the utility's customers if the FPA is negative.

(F) Staff shall review the information filed and submitted by the electric utility in accordance with this rule and additional information obtained through discovery, if any, to determine if the proposed adjustment to the FARs is in accordance with the provisions of this rule, section 386.266, RSMo, and the FAC mechanism established, continued, or modified in the utility's most recent general rate proceeding. In filings to adjust the FAR, the twenty- (20-) and ten- (10-) day time limits in [4 CSR 240-2.090(2)] 20 CSR 4240-2.090(2) shall be reduced to fifteen (15) and seven (7) days, respectively. Within thirty (30) days after the electric utility files its testimony and tariff sheet(s) to adjust its FARs, the staff shall submit a recommendation regarding its examination and analysis to the commission[.];

(9) True-Ups of RAMs. The purpose of a true-up case is to accurately and appropriately remedy any over-billing or under-billing during a recovery period, including the interest accrued at the utility's short-term borrowing rate to be returned to or collected from customers through a periodic change to FAR under section (8).

(D) The staff shall examine and analyze the information filed and submitted by the electric utility pursuant to this rule and additional information obtained through discovery and as ordered by the commission, to determine whether the true-up amount is in accordance with the provisions of this rule, section 386.266, RSMo, and the RAM established in the electric utility's most recent general rate proceeding. In filings to adjust the FAR, the twenty- (20-) and ten- (10-) day time limits in [4 CSR 240-2.090(2)] **20 CSR 4240-2.090(2)** shall be reduced to fifteen (15) and seven (7) days, respectively. The staff shall submit a recommendation regarding its examination and analysis to the commission not later than thirty (30) days after the electric utility files for a true-up amount.

(17) Party status and rights in RAM proceedings.

(B) Anyone may seek to intervene, pursuant to [4 CSR 240-2.075] **20 CSR 4240-2.075**, in any RAM rate adjustment proceeding, RAM true-up proceeding, RAM prudence review proceeding, or general rate proceeding to modify, continue, or discontinue a RAM. If no party objects to the intervention request within ten (10) days of when it is filed, then the applicant for intervention shall be deemed to have been granted intervention without a specific commission order, unless within the above-referenced ten- (10-) day period the commission denies the application for intervention on its own motion. If an objection to the application for intervention is filed on or before the end of the above-referenced ten- (10-) day period, the commission shall rule on the application and the objection within ten (10) days of the filing of the objection.

AUTHORITY: sections 386.250[, 386.266,] and 393.140, RSMo 2016, and section 386.266, RSMo Supp. 2026. This rule originally filed as 4 CSR 240-20.090. Original rule filed June 15, 2006, effective Jan. 30, 2007. Amended: Filed May 24, 2018, effective Jan. 30, 2019. Moved to 20 CSR 4240-20.090, effective Aug. 28, 2019. Amended: Filed Aug. 28, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: Anyone may file comments in support of or in opposition to this proposed amendment with the Missouri Public Service Commission, Nancy Dippell, Secretary of the Commission, PO Box 360, Jefferson City, MO 65102. To be considered, comments must be received at the commission's offices on or before Nov. 2, 2026, and should include a reference to Commission Case No. EX-2027-0060. Comments may also be submitted via a filing using the commission's electronic filing and information system at https://psc.mo.gov/General/Submit_Comments. A public hearing regarding this proposed amendment is scheduled for Nov. 5, 2026, at 10 a.m., in Room 310 of the Governor Office Building, 200 Madison St., Jefferson City, MO. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed amendment and may be asked to respond to commission questions. Any persons with

special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.

**TITLE 20 – DEPARTMENT OF COMMERCE
AND INSURANCE
Division 4240 – Public Service Commission
Chapter 20 – Electric Utilities**

PROPOSED AMENDMENT

20 CSR 4240-20.091 Electric Utility Environmental Cost Recovery Mechanisms. The Public Service Commission is amending sections (1)–(5) and (9), deleting section (12), and renumbering as necessary.

PURPOSE: This amendment updates citation references from the originally filed rule of 4 CSR 240-2.060, 4 CSR 240-3.162, 4 CSR 240-20.090, and 4 CSR 240-20.091, which were moved on August 28, 2019. The amendment also deletes section (12) as it is out of date and no longer needed and renumbers the following section.

(1) Definitions. As used in this rule, the following terms *[mean]* are defined as follows:

(C) Environmental costs means prudently incurred costs, both capital and expense, directly related to compliance with any federal, state, or local environmental law, regulation, or rule.

1. Environmental costs do not include fuel and purchased power costs as defined in [4 CSR 240-20.090(1)(B)] **20 CSR 4240-20.090(1)(B)**.

2. Prudently incurred costs do not include any increased costs resulting from negligent or wrongful acts or omissions by the utility;

(2) Applications to Establish, Continue, or Modify an ECRM. Pursuant to the provisions of this rule, [4 CSR 240-2.060] **20 CSR 4240-2.060**, and section 386.266, RSMo, only an electric utility in a general rate proceeding may file an application with the commission to establish, continue, or modify an ECRM by filing tariff schedules. Any party in a general rate proceeding in which an ECRM is in effect or proposed may seek to continue, modify, or oppose the ECRM. The commission shall approve, modify, or reject such applications to establish an ECRM only after providing the opportunity for a full hearing in a general rate proceeding. The commission shall consider all relevant factors that may affect the costs or overall rates and charges of the petitioning electric utility.

(J) The electric utility shall meet the filing requirements in [4 CSR 240-3.162(2)] **20 CSR 4240-3.162(2)**, in conjunction with an application to establish an ECRM, and [4 CSR 240-3.162(3)] **20 CSR 4240-3.162(3)**, in conjunction with an application to continue or modify an ECRM.

(3) Application for Discontinuation of an ECRM. The commission shall allow or require the rate schedules that define and implement an ECRM to be discontinued and withdrawn only after providing the opportunity for a full hearing in a general rate proceeding. The commission shall consider all relevant factors that affect the cost or overall rates and charges of the petitioning electric utility.

(E) The electric utility shall meet the filing requirements in

[4 CSR 240-3.162(4)] 20 CSR 4240-3.162(4).

(4) Periodic Adjustments of ECRMs. If an electric utility files proposed rate schedules to adjust its ECRM rates between general rate proceedings, the staff shall examine and analyze the information filed by the electric utility in accordance with [4 CSR 240-3.162] 20 CSR 4240-3.162 and additional information obtained through discovery, if any, to determine if the proposed adjustment to the ECRM is in accordance with the provisions of this rule, section 386.266, RSMo, and the ECRM established in the most recent general rate proceeding. The staff shall submit a recommendation regarding its examination and analysis to the commission not later than thirty (30) days after the electric utility files its tariff schedules to adjust its ECRM rates. If the ECRM rate adjustment is in accordance with the provisions of this rule, section 386.266, RSMo, and the ECRM established in the most recent general rate proceeding, the commission shall either issue an interim rate adjustment order approving the tariff schedules and the ECRM rate adjustments within sixty (60) days of the electric utility's filing or, if no such order is issued, the tariff schedules and the ECRM rate adjustments shall take effect sixty (60) days after the tariff schedules were filed. If the ECRM rate adjustment is not in accordance with the provisions of this rule, section 386.266, RSMo, or the ECRM established in the most recent rate proceeding, the commission shall reject the proposed rate schedules within sixty (60) days of the electric utility's filing and may instead order implementation of an appropriate interim rate schedule(s).

(A) The periodic adjustments shall be limited to the expense items and the capital projects that are used to determine the environmental revenue requirement in the previous general rate proceeding and those investments or expenses necessary to comply with the electric utility's Environmental Compliance Plan for the period the ECRM is in effect.

1. The costs for capital projects will be eligible for recovery via a periodic adjustment so long as the capital cost of the item when it is placed into service is greater than or equal to the original cost (as of the time that such least costly capital item was placed into service) of the least costly capital item that was included in the environmental revenue requirement (to be determined as provided in [4 CSR 240-20.091(1)(D)] 20 CSR 4240-20.091(1)(D)); and

2. Waivers from the limitations in this subsection (4)(A) may be sought for capital projects placed into service that could not have been anticipated in the previous general rate proceeding or that do not meet the threshold provided for in the immediately preceding sentence.

(E) The electric utility must be current on its submission of its Surveillance Monitoring Reports as required in section (9) and its monthly reporting requirements as required by [4 CSR 240-3.162(5)] 20 CSR 4240-3.162(5) in order for the commission to process the electric utility's requested ECRM adjustment increasing rates.

(F) If the staff, Office of the Public Counsel (OPC), or other party who receives the information that the electric utility is required to submit in [4 CSR 240-3.162] 20 CSR 4240-3.162 and as ordered by the commission in a previous proceeding, believes that the information required to be submitted pursuant to [4 CSR 240-3.162] 20 CSR 4240-3.162 and the commission order establishing the ECRM has not been submitted in compliance with that rule, it shall notify the electric utility within ten (10) days of the electric utility's filing of an application or tariff schedules to adjust the ECRM rates and identify the information required. The electric utility shall supply the information identified by the party, or shall

notify the party that it believes the information provided was in compliance with the requirements of [4 CSR 240-3.162] 20 CSR 4240-3.162, within ten (10) days of the request. If the electric utility does not timely supply the information, the party asserting the failure to provide the required information must timely file a motion to compel with the commission. While the commission is considering the motion to compel, the processing timeline for the adjustment to increase ECRM rates shall be suspended. If the commission then issues an order requiring the information be provided, the time necessary for the information to be provided shall further extend the processing timeline for the adjustment to increase ECRM rates. For good cause shown the commission may further suspend this timeline. Any delay in providing sufficient information in compliance with [4 CSR 240-3.162] 20 CSR 4240-3.162 in a request to decrease ECRM rates shall not alter the processing timeline.

(5) True-ups of an ECRM. An electric utility that files for an ECRM shall include in its tariff schedules and application, if filed in addition to tariff schedules, provision for true-ups on at least an annual basis which shall accurately and appropriately remedy any over-collection or under-collection through subsequent rate adjustments or refunds.

(C) The electric utility must be current on its submission of its Surveillance Monitoring Reports as required in section (9) and its monthly reporting requirements as required by [4 CSR 240-3.162(5)] 20 CSR 4240-3.162(5) at the time that it files its application for a true-up of its ECRM in order for the commission to process the electric utility's requested annual true-up of any under-collection.

(D) The staff shall examine and analyze the information filed by the electric utility pursuant to [4 CSR 240-3.162] 20 CSR 4240-3.162 and additional information obtained through discovery, to determine whether the true-up is in accordance with the provisions of this rule, section 386.266, RSMo, and the ECRM established in the electric utility's most recent general rate proceeding. The staff shall submit a recommendation regarding its examination and analysis to the commission not later than thirty (30) days after the electric utility files its tariff schedules for a true-up. The commission shall either issue an order deciding the true-up within sixty (60) days of the electric utility's filing, suspend the timeline of the true-up in order to receive additional evidence and hold a hearing if needed, or, if no such order is issued, the tariff schedules and the ECRM rate adjustments shall take effect by operation of law sixty (60) days after the electric utility's filing.

1. If the staff, OPC, or other party who receives the information that the electric utility is required to submit in [4 CSR 240-3.162] 20 CSR 4240-3.162 and, as ordered by the commission in a previous proceeding, believes the information that is required to be submitted pursuant to [4 CSR 240-3.162] 20 CSR 4240-3.162 and the commission order establishing the ECRM has not been submitted or is insufficient to make a recommendation regarding the electric utility's true-up filing, it shall notify the electric utility within ten (10) days of the electric utility's filing and identify the information required. The electric utility shall supply the information identified by the party, or shall notify the party that it believes the information provided was responsive to the requirements, within ten (10) days of the request. If the electric utility does not timely supply the information, the party asserting the failure to provide the required information must timely file a motion to compel with the commission. While the commission is considering the motion to compel, the processing timeline for the adjustment to the ECRM rates shall be suspended. If the commission then

issues an order requiring the information to be provided, the time necessary for the information to be provided shall further extend the processing timeline. For good cause shown, the commission may further suspend this timeline.

2. If the party requesting the information can demonstrate to the commission that the adjustment shall result in a reduction in the ECRM rates, the processing timeline shall continue with the best information available. When the electric utility provides the necessary information, the ECRM shall be adjusted again, if necessary, to reflect the additional information provided by the electric utility.

(9) Submission of Surveillance Monitoring Reports. Each electric utility with an approved ECRM shall submit to staff, OPC, and parties approved by the commission a Surveillance Monitoring Report in the form and having the content provided for by [4 CSR 240-3.162(6)] 20 CSR 4240-3.162(6).

(B) If the electric utility also has an approved fuel rate adjustment mechanism, the electric utility must submit a single Surveillance Monitoring Report for both the ECRM and the fuel rate adjustment mechanism. However, for the Surveillance Monitoring Report to be complete for the ECRM, it must include a list of all settlements in regards to environmental compliance causing the electric utility to incur expenses or make investments in excess of one hundred thousand dollars (\$100,000) or fines against the electric utility in regards to environmental compliance greater than one hundred thousand dollars (\$100,000) as required in [4 CSR 240-3.162(6)(A)5.G.] 20 CSR 4240-3.162(6)(A)5.G.

(C) Upon a finding that a utility has knowingly or recklessly provided materially false or inaccurate information to the commission regarding the surveillance data prescribed in [4 CSR 240-3.162(6)] 20 CSR 4240-3.162(6), after notice and an opportunity for a hearing, the commission may suspend an ECRM or order other appropriate remedies as provided by law.

[(12) Rule Review. The commission shall review the effectiveness of this rule by no later than December 31, 2011, and may, if it deems necessary, initiate rulemaking proceedings to revise this rule.]

[(13)](12) Waiver of Provisions of this Rule. Provisions of this rule may be waived by the commission for good cause shown after an opportunity for a hearing.

AUTHORITY: sections 386.250 and 393.140, RSMo [2000] 2016, and section 386.266, RSMo Supp. [2008] 2026. This rule originally filed as 4 CSR 240-20.091. Original rule filed Oct. 31, 2007, effective June 30, 2008, terminated Jan. 4, 2009. Refiled: Dec. 31, 2008, effective Aug. 30, 2009. Moved to 20 CSR 4240-20.091, effective Aug. 28, 2019. Amended: Filed Aug. 28, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: Anyone may file comments in support of or in opposition to this proposed amendment with the Missouri Public Service Commission, Nancy Dippell, Secretary of the Commission, PO Box 360, Jefferson City, MO 65102. To be considered, comments must be received at the commission's offices on or before Nov. 2, 2026, and should include a reference to Commission Case No. EX-

2027-0060. Comments may also be submitted via a filing using the commission's electronic filing and information system at https://psc.mo.gov/General/Submit_Comments. A public hearing regarding this proposed amendment is scheduled for Nov. 5, 2026, at 10 a.m., in Room 310 of the Governor Office Building, 200 Madison St., Jefferson City, MO. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed amendment and may be asked to respond to commission questions. Any persons with special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.

**TITLE 20 – DEPARTMENT OF COMMERCE
AND INSURANCE
Division 4240 – Public Service Commission
Chapter 20 – Electric Utilities**

PROPOSED AMENDMENT

20 CSR 4240-20.092 Definitions for Demand-Side Programs and Demand-Side Programs Investment Mechanisms. The Public Service Commission is amending the rule purpose and section (1).

PURPOSE: This amendment updates citation references from the originally filed rule of 4 CSR 240-20.092, 4 CSR 240-20.093, 4 CSR 240-20.094, and 4 CSR 240-22, which were moved on August 28, 2019.

PURPOSE: This rule incorporates definitions for all terms used in [4 CSR 240-20.093] 20 CSR 4240-20.093 Demand-Side Programs Investment Mechanisms (DSIM) and [4 CSR 240-20.094] 20 CSR 4240-20.094 Demand-Side Programs.

(1) As used in [4 CSR 240-20.093 and 4 CSR 240-20.094] 20 CSR 4240-20.093 and 20 CSR 4240-20.094, the following terms mean:

(A) Annual report means a report of information concerning a utility's demand-side programs having the content described in [4 CSR 240-20.093(9)] 20 CSR 4240-20.093(9);

(B) Approved demand-side program means a demand-side program or program pilot which is approved by the commission in accordance with [4 CSR 240-20.094] 20 CSR 4240-20.094 [Demand-Side Programs];

(O) Demand savings target means the demand savings level approved by the commission under [4 CSR 240-20.094(4)(I) or 4 CSR 240-20.094(5)(A)5.] 20 CSR 4240-20.094(4)(I) or 20 CSR 4240-20.094(5)(A)5. Demand savings targets are the baseline for determining the utility's demand-side portfolio's demand savings performance levels for the earnings opportunity component of a DSIM;

(X) Energy savings target means the energy savings level approved by the commission under [4 CSR 240-20.094(4)(I) or 4 CSR 240-20.094(5)(A)6.] 20 CSR 4240-20.094(4)(I) or 20 CSR 4240-20.094(5)(A)6. Energy savings targets are the baseline for determining the utility's demand-side portfolio's energy savings performance levels for the earnings opportunity component of a DSIM;

(KK) Preferred resource plan means the utility's resource plan that is contained in the resource acquisition strategy most recently adopted by the utility's decision-makers in

accordance with [4 CSR 240-22] 20 CSR 4240-22;

AUTHORITY: section 393.1075.11, RSMo [2016] Supp. 2026. This rule originally filed as 4 CSR 240-20.092. Original rule filed Dec. 27, 2016, effective Oct. 30, 2017. Moved to 20 CSR 4240-20.092, effective Aug. 28, 2019. Amended: Filed Aug. 28, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: Anyone may file comments in support of or in opposition to this proposed amendment with the Missouri Public Service Commission, Nancy Dippell, Secretary of the Commission, PO Box 360, Jefferson City, MO 65102. To be considered, comments must be received at the commission's offices on or before Nov. 2, 2026, and should include a reference to Commission Case No. EX-2027-0060. Comments may also be submitted via a filing using the commission's electronic filing and information system at https://psc.mo.gov/General/Submit_Comments. A public hearing regarding this proposed amendment is scheduled for Nov. 5, 2026, at 10 a.m., in Room 310 of the Governor Office Building, 200 Madison St., Jefferson City, MO. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed amendment and may be asked to respond to commission questions. Any persons with special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.

TITLE 20 – DEPARTMENT OF COMMERCE AND INSURANCE

Division 4240 – Public Service Commission Chapter 20 – Electric Utilities

PROPOSED AMENDMENT

20 CSR 4240-20.093 Demand-Side Programs Investment Mechanisms. The Public Service Commission is amending sections (1), (2), (8), (9), and (15).

PURPOSE: This amendment updates citation references from the originally filed rule of 4 CSR 240-2.060, 4 CSR 240-2.075, 4 CSR 240-20.092, 4 CSR 240-20.093, 4 CSR 240-20.094, and 4 CSR 240-22, which were moved on August 28, 2019. Subsection (15)(B) is also amended to reflect an agency organizational change.

(1) The definitions of terms used in this section can be found in [4 CSR 240-20.092] 20 CSR 4240-20.092 Definitions for Demand-Side Programs and Demand-Side Programs Investment Mechanisms (DSIM).

(2) Applications to establish, continue, or modify a Demand-Side Programs Investment Mechanism (DSIM). Pursuant to the provisions of this rule, [4 CSR 240-2.060] 20 CSR 4240-2.060, and section 393.1075, RSMo, an electric utility shall file an application with the commission to establish, continue, or modify a DSIM in a utility's filing for demand-side program

approval.

(F) In determining to approve a request to establish, modify, or continue a DSIM, the commission may consider, but is not limited to only considering, the expected magnitude of the impact of the utility's approved demand-side programs on the utility's costs, revenues, and earnings, the ability of the utility to manage all aspects of the approved demand-side programs, the ability to measure and verify the approved demand-side programs' impacts, any interaction among the various components of the DSIM that the utility may propose, and the incentives or disincentives provided to the utility as a result of the inclusion or exclusion of DSIM components as defined in [4 CSR 240-20.092(N)] 20 CSR 4240-20.092(1)(N). In this context the word "disincentives" means any barrier to the implementation of a DSIM. There is no penalty authorized in this section.

(G) Any cost recovery component of a DSIM shall be based on costs of demand-side programs approved by the commission in accordance with [4 CSR 240-20.094] 20 CSR 4240-20.094 Demand-Side Programs. Indirect costs associated with demand-side programs[,] including but not limited to[,] costs of evaluation, measurement, and verification (EM&V), and/or utility's portion of statewide technical reference manual, shall be allocated to demand-side programs and thus shall be eligible for recovery through an approved DSIM. The commission shall approve any cost recovery component of a DSIM simultaneously with the programs approved in accordance with [4 CSR 240-20.094] 20 CSR 4240-20.094 Demand-Side Programs.

(H) Any throughput disincentive component of DSIM shall be based on energy or energy and demand savings from utility demand-side programs approved by the commission in accordance with [4 CSR 240-20.094] 20 CSR 4240-20.094 Demand-Side Programs and will be determined as a result of energy and demand savings determined through EM&V.

1. The commission shall order any throughput disincentive component of a DSIM simultaneously with the demand-side programs approved in accordance with [4 CSR 240-20.094] 20 CSR 4240-20.094 Demand-Side Programs.

2. In a utility's filing in which a throughput disincentive component of a DSIM is considered, there is no requirement for any implicit or explicit utility throughput disincentive component of a DSIM or for a particular form of a throughput disincentive component of a DSIM.

3. Any explicit throughput disincentive component of a DSIM shall be implemented on a prospective basis.

(I) Any earnings opportunity component of a DSIM shall be based on the performance of demand-side programs approved by the commission in accordance with [4 CSR 240-20.094] 20 CSR 4240-20.094 Demand-Side Programs and shall include a methodology for determining the utility's earnings opportunity amount for individual demand-side programs based upon program performance relative to commission-approved performance metrics for each demand-side program.

1. Energy and demand savings targets approved by the commission for use in the earnings opportunity component of a DSIM are not necessarily the same as the incremental energy and demand savings goals and cumulative energy and demand savings goals specified in [4 CSR 240-20.094(2)] 20 CSR 4240-20.094(2).

2. The commission shall order any earnings opportunity component of a DSIM simultaneously with the approval of the demand-side programs in accordance with [4 CSR 240-20.094] 20 CSR 4240-20.094 Demand-Side Programs.

3. Any earnings opportunity component of a DSIM shall be implemented on a retrospective basis and all energy

and demand savings used to determine a DSIM earnings opportunity amount must be measured and verified through EM&V.

(8) Evaluation, Measurement, and Verification (EM&V) of the Process and Impact of Demand-Side Programs. Each electric utility shall hire an independent contractor to perform and report EM&V of each commission-approved demand-side program in accordance with [4 CSR 240-20.094] 20 CSR 4240-20.094 Demand-Side Programs. The utility shall provide oversight and guidance to the independent EM&V contractor, but shall not influence the independent EM&V contractor's report(s). The commission shall hire an independent contractor to audit and report on the work of each utility's independent EM&V contractor. The commission staff shall provide oversight and guidance to the independent commission contractor, but shall not influence the independent contractor's audit(s). Staff counsel shall provide legal representation to the independent contractor in the event the independent contractor is required to testify before the commission.

(D) EM&V final reports from the utility's contractor of each approved demand-side program shall –

1. Document, include analysis, and present any applicable recommendations for at least the following. All models and spreadsheets shall be provided as executable versions in native format with all links and formulas intact:

- A. Process evaluation and recommendations, if any; and
- B. Impact evaluation –

(I) The annual gross and net demand savings and energy savings achieved under each demand-side program and the techniques used to estimate annual demand savings and energy savings;

(II) For demand-side programs subject to cost-effectiveness tests, include total resource cost test, societal cost test, utility cost test, participant cost test, and nonparticipant cost test of each demand-side program; and

(III) Determine the net benefits achieved for each demand-side program subject to cost-effectiveness tests and for the portfolio of such programs using the utility cost test (UCT) methodology;

2. Be completed by the EM&V contractor on a schedule approved by the commission at the time of demand-side program approval in accordance with [4 CSR 240-20.094(4)] 20 CSR 4240-20.094(4); and

3. Be filed with the commission in the case in which the utility's demand-side program approval was received and delivered simultaneously to the utility and the parties of the case in which the demand-side program was approved.

(9) Demand-Side Program Annual Report. Each electric utility with one (1) or more approved demand-side programs shall file an annual report by no later than ninety (90) days after the end of each program year, make a public version available for publication on the commission's website, and serve a copy on each party to the case in which the demand-side programs were last established, modified, or continued. Interested parties may file comments with the commission concerning the content of the utility's annual report within thirty (30) days of its filing. Annual reports shall include at a minimum the following information, and all models and spreadsheets shall be provided as executable versions in native format with all links and formulas intact:

(B) A list of all approved demand-side programs and the following information for each approved demand-side program:

- 1. Actual amounts expended by year, including customer

incentive payments;

2. Peak demand and energy savings impacts and the techniques used to estimate those impacts;

3. A comparison of the estimated actual annual peak demand and energy savings impacts to the annual demand and energy savings targets approved by the commission under [4 CSR 240-20.094(4)(I) or 4 CSR 240-20.094(5)(A)5.] 20 CSR 4240-20.094(4)(I) or 20 CSR 4240-20.094(5)(A)5.;

4. For market transformation demand-side programs, a quantitative and qualitative assessment of the progress being made in transforming the market;

5. A comparison of actual and budgeted demand-side program costs, including an explanation of any increase or decrease of more than twenty percent (20%) in the cost of a demand-side program;

6. The avoided costs and the techniques used to estimate those costs;

7. The estimated cost-effectiveness of the demand-side program and a comparison to the estimates made by the utility at the time the demand-side program was approved;

8. The estimated net benefits of each demand-side program and the demand-side portfolio;

9. For each demand-side program where one (1) or more customers have opted out of demand-side programs pursuant to section 393.1075.7, RSMo, a listing of the customer(s) who have opted out of participating in demand-side programs;

10. As part of its annual report, the electric utility shall file or provide a reference to the commission case that contains a copy of the EM&V report for the most recent annual reporting period; and

11. Demonstration of relationship of the demand-side programs to demand-side resources in latest filed [4 CSR 240-22] 20 CSR 4240-22 compliance filing.

(15) Party status and providing to other parties affidavits, testimony, information, reports, and workpapers in related proceedings subsequent to the utility's filing for demand-side program approval, modification, or continuation of a DSIM.

(B) Affidavits, testimony, information, reports, and workpapers to be filed or submitted in connection with a subsequent related annual DSIM rate adjustment proceeding or utility's filing for demand-side program approval to modify, continue, or discontinue the same DSIM shall be served on or submitted to all parties from the prior related demand-side program approval proceeding and on all parties from any subsequent related periodic rate adjustment proceeding or utility's filing for demand-side program approval to modify, continue, or discontinue the same DSIM, concurrently with filing the same with the commission or submitting the same to the manager of the [energy resource analysis section] energy resources department of the staff and public counsel.

(C) A person or entity not a party to the utility's filing for demand-side program approval in which a DSIM is approved by the commission may timely apply to the commission for intervention, pursuant to [4 CSR 240-2.075(2) through (4)] 20 CSR 4240-2.075(2) through (4) of the commission's rule on intervention, respecting any related subsequent periodic rate adjustment proceeding or, pursuant to [4 CSR 240-2.075(1) through (5)] 20 CSR 4240-2.075(1) through (5), respecting any subsequent utility's filing for demand-side program approval to modify, continue, or discontinue the same DSIM.

AUTHORITY: section 393.1075.11, RSMo [2016] Supp. 2026. This rule originally filed as 4 CSR 240-20.093. Original rule filed Oct. 4, 2010, effective May 30, 2011. Amended: Filed Dec. 27, 2016, effective Oct. 30, 2017. Moved to 20 CSR 4240-20.093, effective Aug.

28, 2019. Amended: Filed Aug. 28, 2026.

PUBLIC COST: *This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.*

PRIVATE COST: *This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.*

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: *Anyone may file comments in support of or in opposition to this proposed amendment with the Missouri Public Service Commission, Nancy Dippell, Secretary of the Commission, PO Box 360, Jefferson City, MO 65102. To be considered, comments must be received at the commission's offices on or before Nov. 2, 2026, and should include a reference to Commission Case No. EX-2027-0060. Comments may also be submitted via a filing using the commission's electronic filing and information system at https://psc.mo.gov/General/Submit_Comments. A public hearing regarding this proposed amendment is scheduled for Nov. 5, 2026, at 10 a.m., in Room 310 of the Governor Office Building, 200 Madison St., Jefferson City, MO. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed amendment and may be asked to respond to commission questions. Any persons with special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.*

**TITLE 20 – DEPARTMENT OF COMMERCE
AND INSURANCE
Division 4240 – Public Service Commission
Chapter 20 – Electric Utilities**

PROPOSED AMENDMENT

20 CSR 4240-20.094 Demand-Side Programs. The Public Service Commission is amending sections (1), (4), (5), (6), (7), and (9).

PURPOSE: *This amendment updates citation references from the originally filed rule of 4 CSR 240-2.060, 4 CSR 240-2.075, 4 CSR 240-2.135, 4 CSR 240-20.092, 4 CSR 240-20.093, 4 CSR 240-20.094, 4 CSR 240-22.060, and 4 CSR 240-22, which were moved on August 28, 2019. Paragraph (4)(D)13. is also amended to update the correct subsection.*

(1) The definitions of terms used in this section can be found in [4 CSR 240-20.092] **20 CSR 4240-20.092** Definitions for Demand-Side Programs and Demand-Side Programs Investment Mechanisms.

(4) Applications for Approval of Electric Utility Demand-Side Programs or Portfolio. Pursuant to the provisions of this rule, [4 CSR 240-2.060] **20 CSR 4240-2.060**, and section 393.1075, RSMo, an electric utility may file an application with the commission for approval of a demand-side portfolio.

(B) As part of its application for approval of demand-side programs, the electric utility shall file or provide a reference to the commission case that contains any of the following information. All models and spreadsheets shall be provided as executable versions in native format with all links and

formulas intact:

1. A current market potential study. If the market potential study of the electric utility that is filing for approval of demand-side programs or a demand-side portfolio encompasses more than just the utility's service territory, the sampling methodology shall reflect the utility's service territory and shall provide statistically significant results for that utility:

A. Complete documentation of all assumptions, definitions, methodologies, sampling techniques, and other aspects of the current market potential study;

B. Clear description of the process used to identify the broadest possible list of measures and groups of measures for consideration;

2. Clear description of the process and assumptions used to determine technical potential, economic potential, maximum achievable potential, and realistic achievable potential for a twenty- (20-) year planning horizon for major end-use groups (e.g., lighting, space heating, space cooling, refrigeration, motor drives, etc.) for each customer class; and

3. Identification and discussion of the twenty- (20-) year baseline energy and demand forecasts. If the baseline energy and demand forecasts in the current market potential study differ from the baseline forecasts in the utility's most recent [4 CSR 240-22] **20 CSR 4240-22** triennial compliance filing, the current market potential study shall provide a comparison of the two (2) sets of forecasts and a discussion of the reasons for any differences between the two (2) sets of forecasts. The twenty- (20-) year baseline energy and demand forecasts shall account for the following:

A. Discussion of the treatment of all of the utility's customers who have opted out;

B. Future changes in building codes and/or appliance efficiency standards;

C. Changes in naturally occurring customer combined heat and power applications;

D. Third-party and other naturally occurring demand-side savings; and

E. The increasing efficiency of advanced technologies.

(C) Demonstration of cost-effectiveness for each demand-side program and for the total of all demand-side programs of the utility. At a minimum, the electric utility shall provide all workpapers, with all models and spreadsheets provided as executable versions in native format with all links and formulas intact, and include[;]–

1. The total resource cost (TRC) test and a detailed description of the utility's avoided costs calculations and all assumptions used in the calculation;

2. The utility shall also include calculations for the utility cost test, the participant test, the RIM test, and the societal cost test;

3. The impacts on annual revenue requirements and net present value of annual revenue requirements as a result of the integration analysis in accordance with [4 CSR 240-22.060] **20 CSR 4240-22.060** over the twenty- (20-) year planning horizon; and

4. The impacts from all demand-side programs included in the application on any postponement of new supply-side resources and the early retirement of existing supply-side resources, including annual and net present value of any lost utility earnings related thereto.

(D) Detailed description of each proposed demand-side program, including all workpapers with all models and spreadsheets provided as executable versions in native format with all links and formulas intact, to include at least[;]–

1. Customers targeted;

2. Measures and services included;

3. Customer incentives ranges;
4. Proposed promotional techniques;
5. Specification of whether the demand-side program will be administered by the utility or a contractor;
6. Projected gross and net annual and lifetime energy savings;
7. Proposed energy savings targets;
8. Projected gross and net annual demand savings;
9. Proposed demand savings targets;
10. Net-to-gross factors;
11. Size of the potential market and projected penetration rates;
12. Any market transformation elements included in the demand-side program and an evaluation, measurement, and verification (EM&V) plan for estimating, measuring, and verifying the energy and demand savings that the market transformation efforts are expected to achieve;
13. EM&V plan including at least the proposed evaluation schedule and the proposed approach to achieving the evaluation goals pursuant to **[4 CSR 240-20.093(7)] 20 CSR 4240-20.093(8)**;
14. Budget information in the following categories:
 - A. Administrative costs listed separately for the utility and/or program administrator;
 - B. Demand-side program incentive costs;
 - C. Estimated equipment and installation costs, including any customer contributions;
 - D. EM&V costs; and
 - E. Miscellaneous itemized costs, some of which may be an allocation of total costs for overhead items such as the market potential study or the statewide technical reference manual;
15. Description of all strategies used to minimize free riders;
16. Description of all strategies used to maximize spillover; and
17. For demand-side program plans, the proposed implementation schedule of individual demand-side programs.

(I) The commission shall consider the TRC test a preferred cost-effectiveness test. For demand-side programs and program plans that have a TRC test ratio greater than one (1), the commission shall approve demand-side programs or program plans, budgets, and demand and energy savings targets for each demand-side program it approves, provided it finds that the utility has met the filing and submission requirements of this rule and the demand-side programs –

1. Are consistent with a goal of achieving all cost-effective demand-side savings;
2. Have reliable evaluation, measurement, and verification plans; and
3. Are included in the electric utility's preferred plan or have been analyzed through the integration process required by **[4 CSR 240-22.060] 20 CSR 4240-22.060** to determine the impact of the demand-side programs and program plans on the net present value of revenue requirements of the electric utility.

(M) The commission shall simultaneously approve, approve with modification acceptable to the utility, or reject the utility's DSIM proposed pursuant to **[4 CSR 240-20.093] 20 CSR 4240-20.093**.

(5) Applications for Approval of Modifications to Electric Utility Demand-Side Programs.

(A) Pursuant to the provisions of this rule, **[4 CSR 240-2.060] 20 CSR 4240-2.060**, and section 393.1075, RSMo, an electric

utility –

1. Shall file an application with the commission for modification of demand-side programs when there is a variance of twenty percent (20%) or more in the budget approved by the commission under subsection (4)(I) or other commission order(s) and/or any demand-side program design modification which is no longer covered by the approved tariff sheets for the demand-side program;

2. The application shall include a complete, reasonably detailed, explanation for and documentation of the proposed modifications to each of the filing requirements in section (3). All models and spreadsheets shall be provided as executable versions in native format with all links and formulas intact;

3. The electric utility shall serve a copy of its application to all parties to the case under which the demand-side programs were approved;

4. The parties shall have thirty (30) days from the date of filing of an application to object to the application to modify;

5. If no objection is raised within thirty (30) days, the commission shall approve, approve with modification acceptable to the electric utility, or reject such applications for approval of modification of demand-side programs within forty-five (45) days of the filing of an application under this section, subject to the same guidelines as established in subsection (4)(I);

6. If objections to the application are raised, the commission shall provide the opportunity for a hearing.

(6) Applications for Approval to Discontinue Electric Utility Demand-Side Programs. Pursuant to the provisions of this rule, **[4 CSR 240-2.060] 20 CSR 4240-2.060**, and section 393.1075, RSMo, an electric utility may file an application with the commission to discontinue demand-side programs.

(7) Provisions for Customers to Opt-Out of Participation in Utility Demand-Side Programs.

(C) Any confidential business information submitted as documentation shall be clearly designated as such in accordance with **[4 CSR 240-2.135] 20 CSR 4240-2.135**.

(I) Timing and Effect of Opt-Out Provisions.

1. A customer notice of opt-out shall be received by the utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year.

2. For that calendar year in which the customer receives acknowledgement of opt-out and each successive calendar year until the customer revokes the notice pursuant to subsection (7)(K), or the customer is notified that it no longer satisfies the requirements of paragraphs (7)(A)1., 2., or 3., none of the costs of approved demand-side programs of an electric utility offered pursuant to **[4 CSR 240-20.093, 4 CSR 240-20.094] 20 CSR 4240-20.093, 20 CSR 4240-20.094**, or by other authority and no other charges implemented in accordance with section 393.1075, RSMo, shall be assigned to any account of the customer, including its affiliates and subsidiaries listed on the customer's written notification of opt-out.

(9) Collaborative Guidelines.

(A) Utility-Specific Collaboratives. Each electric utility and its stakeholders shall form a utility-specific advisory collaborative for input on the design, implementation, and review of demand-side programs as well as input on the preparation of market potential studies. This collaborative process may take place simultaneously with the collaborative process related to demand-side programs for **[4 CSR 240-22] 20 CSR 4240-22**. Collaborative meetings are encouraged to occur at least once each calendar quarter. In order to provide appropriate

and informed input on the design, implementation, and review of demand-side programs, the stakeholders will be provided drafts of all plans and documents prior to meeting with adequate time to review and provide comments. In addition, all stakeholders will be provided opportunity to inform and suggest agenda items for each meeting and to present presentations and proposals. All participants shall be given a reasonable period of time to propose agenda items and prepare for any presentations.

AUTHORITY: sections 393.1075.11 and 393.1075.[15]14, RSMo [2016]Supp. 2026. This rule originally filed as 4 CSR 240-20.094. Original rule filed Oct. 4, 2010, effective May 30, 2011. Amended: Filed Dec. 27, 2016, effective Oct. 30, 2017. Moved to 20 CSR 4240-20.094, effective Aug. 28, 2019. Amended: Filed Aug. 28, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: Anyone may file comments in support of or in opposition to this proposed amendment with the Missouri Public Service Commission, Nancy Dippell, Secretary of the Commission, PO Box 360, Jefferson City, MO 65102. To be considered, comments must be received at the commission's offices on or before Nov. 2, 2026, and should include a reference to Commission Case No. EX-2027-0060. Comments may also be submitted via a filing using the commission's electronic filing and information system at https://psc.mo.gov/General/Submit_Comments. A public hearing regarding this proposed amendment is scheduled for Nov. 5, 2026, at 10 a.m., in Room 310 of the Governor Office Building, 200 Madison St., Jefferson City, MO. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed amendment and may be asked to respond to commission questions. Any persons with special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.

TITLE 20 – DEPARTMENT OF COMMERCE AND INSURANCE

Division 4240 – Public Service Commission Chapter 22 – Electric Utility Resource Planning

PROPOSED AMENDMENT

20 CSR 4240-22.020 Definitions. The Public Service Commission is amending the rule purpose and sections (2), (3), (14), (25), and (45).

PURPOSE: This amendment updates citation references from the originally filed rule of 4 CSR 240-22, 4 CSR 240-22.020, 4 CSR 240-22.040, 4 CSR 240-22.050, and 4 CSR 240-22.080, which were moved on August 28, 2019. The purpose section was also amended to update the cited section.

PURPOSE: This rule defines terms used in the rules comprising [4

CSR 240-22] 20 CSR 4240-22–Electric Utility Resource Planning.

(2) Annual update filing means the annual update report prepared by the utility in advance of the annual update workshop and the summary report prepared by the utility following the workshop as referenced in [4 CSR 240-22.080(3)] **20 CSR 4240-22.080(3).**

(3) Candidate resource options are the potential demand-side resource options pursuant to [4 CSR 240-22.050(6)] **20 CSR 4240-22.050(6)** and the potential supply-side resource options pursuant to [4 CSR 240-22.040(4)] **20 CSR 4240-22.040(4)** that advance to be included in one (1) or more alternative resource plans.

(14) Describe and document refers to the demonstration of compliance with each provision of this chapter. Describe means the provision of information in the technical volume(s) of the triennial compliance filing, in sufficient detail to inform the stakeholders how the utility complied with each applicable requirement of Chapter 22, why that approach was chosen, and the results of its approach. The description in the technical volume(s), including narrative text, graphs, tables, and other pertinent information, shall be written in a manner that would allow a stakeholder to thoroughly assess the utility's resource acquisition strategy and each of its components. Document means the provision of all of the supporting information relating to the filed resource acquisition strategy pursuant to [4 CSR 240-22.080(11)] **20 CSR 4240-22.080(11).**

(25) Implementation period means the time interval between the triennial compliance filings required of each utility pursuant to [4 CSR 240-22.080] **20 CSR 4240-22.080.**

(45) Potential resource options are all of the resources in the comprehensive set of demand-side resources that shall be considered pursuant to [4 CSR 240-22.050(1)] **20 CSR 4240-22.050(1)** and in the comprehensive set of supply-side resources that shall be considered pursuant to [4 CSR 240-22.040(1)] **20 CSR 4240-22.040(1).**

AUTHORITY: sections 386.040, 386.250, 386.610, and 393.140, RSMo [2000] 2016. This rule originally filed as 4 CSR 240-22.020. Original rule filed June 12, 1992, effective May 6, 1993. Amended: Filed Oct. 25, 2010, effective June 30, 2011. Moved to 20 CSR 4240-22.020, effective Aug. 28, 2019. Amended: Filed Aug. 28, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: Anyone may file comments in support of or in opposition to this proposed amendment with the Missouri Public Service Commission, Nancy Dippell, Secretary of the Commission, PO Box 360, Jefferson City, MO 65102. To be considered, comments must be received at the commission's offices on or before Nov. 2, 2026, and should include a reference to Commission Case No. EX-2027-0060. Comments may also be submitted via a filing using the commission's electronic filing and information system at https://psc.mo.gov/General/Submit_Comments. A public hearing regarding this proposed amendment is scheduled for Nov. 5, 2026, at 10 a.m., in Room 310 of the Governor Office Building, 200

Madison St., Jefferson City, MO. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed amendment and may be asked to respond to commission questions. Any persons with special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.

**TITLE 20 – DEPARTMENT OF COMMERCE
AND INSURANCE**

**Division 4240 – Public Service Commission
Chapter 22 – Electric Utility Resource Planning**

PROPOSED AMENDMENT

20 CSR 4240-22.030 Load Analysis and Load Forecasting. The Public Service Commission is amending the rule purpose and sections (1), (5), (6), (7), and (8).

PURPOSE: This amendment updates citation references from the originally filed rule of 4 CSR 240-22.030, 4 CSR 240-22.050, 4 CSR 240-22.060, and 4 CSR 240-22.070, which were moved on August 28, 2019. The purpose section was also amended to update the cited section.

PURPOSE: This rule sets minimum standards for the maintenance and updating of historical data, the level of detail required in analyzing loads, and the purposes to be accomplished by load analysis and by load forecast models. The load analysis discussed in this rule is intended to support both demand-side management efforts of [4 CSR 240-22.050] 20 CSR 4240-22.050 and the load forecast models of this rule. This rule also sets the minimum standards for the documentation of the inputs, components, and methods used to derive the load forecasts.

(1) Selecting Load Analysis Methods. The utility may choose multiple methods of load analysis if it deems doing so is necessary to achieve all of the purposes of load analysis and if the methods are consistent with, and calibrated to, one another. The utility shall describe and document its intended purposes for load analysis methods, why the selected load analysis methods best fulfill those purposes, and how the load analysis methods are consistent with one another and with the end-use consumption data used in the demand-side analysis as described in [4 CSR 240-22.050] 20 CSR 4240-22.050. At a minimum, the load analysis methods shall be selected to achieve the following purposes:

(C) To facilitate the analysis of impacts of implemented demand-side programs and demand-side rates on the load forecasts and to augment measurement of the effectiveness of demand-side resources necessary for [4 CSR 240-22.070(8)] 20 CSR 4240-22.070(8) in the evaluation of the performance of the demand-side programs or rates after they are implemented; and

(D) To preserve, in a historical database, the results of the load analysis used to perform the demand-side analysis as described in [4 CSR 240-22.050] 20 CSR 4240-22.050, and the load forecasting described in [4 CSR 240-22.030] 20 CSR 4240-22.030.

(5) Selecting Load Forecasting Models. The utility shall select load forecast models and develop the historical database

needed to support the selected models. The selected load forecast models will include a method of end-use load analysis for at least the residential and small commercial classes, unless the utility demonstrates that end-use load methods are not practicable and provides documentation that other methods are at a minimum comparable to end-use methods. The utility may choose multiple models and methods if it deems doing so is necessary to achieve all of the purposes of load forecasting and if the methods and models are consistent with, and calibrated to, one another. The utility shall describe and document its intended purposes for load forecast models, why the selected load forecast models best fulfill those purposes, and how the load forecast models are consistent with one another and with the end-use usage data used in the demand-side analysis as described in [4 CSR 240-22.050] 20 CSR 4240-22.050. As a minimum, the load forecast models shall be selected to achieve the following purposes:

(6) Load Forecasting Model Specifications.

(A) For each load forecasting model selected by the utility pursuant to section [4 CSR 240-22.030(5)] 20 CSR 4240-22.030(5), the utility shall describe and document its –

1. Determination of appropriate independent variables as predictors of energy and peak demand for each major class. The critical assumptions that influence the independent variables shall also be identified.

A. The utility shall assess the applicability of the historical explanatory variables pursuant to subsection (3)(A) to its selected forecast model.

B. To the extent that the independent variables selected by the utility differ from the historical explanatory variables, the utility shall describe and document those differences;

2. Development of any mathematical or statistical equations comprising the load forecast models, including a specification of the functional form of the equations; and

3. Assessment of the applicability of any load forecast models or portions of models that were utilized by the utility but developed by others, including a specification of the functional forms of any equations or models, to the extent they are available.

(7) Base-Case Load Forecast. The utility's base-case load forecast shall be based on projections of the independent variables that utility decision-makers believe to be most likely. All components of the base-case load forecast shall assume normal weather conditions. The load impacts of implemented demand-side programs and rates shall be incorporated in the base-case load forecast, but the load impacts of proposed demand-side programs and rates shall not be included in the base-case forecast.

(A) Major Class and Total Load Detail. The utility shall produce forecasts of monthly energy usage and demands at the time of the summer and winter system peaks by major class for each year of the planning horizon, and shall describe and document those forecasts in its triennial compliance filings. Where applicable, these major class forecasts shall be separated into their jurisdictional components.

1. The utility shall describe and document how the base-case forecasts of energy usage and demands have taken into account the effects of real prices of electricity, real prices of competitive energy sources, real incomes, and any other relevant economic and demographic factors. If the methodology does not incorporate economic and demographic factors, the utility shall explain how it accounted for the effects of these factors.

2. The utility shall describe and document how the

forecasts of energy usage and demands have taken into account the effects of legal mandates affecting the consumption of electricity.

3. The utility shall describe and document how the forecasts of energy usage and demands are consistent with trends in historical consumption patterns, end uses, and end-use efficiency in the utility's service area as identified pursuant to sections [4 CSR 240-22.030(2), (3), and (4)] 20 CSR 4240-22.030(2), (3), and (4).

4. For at least the base year of the forecast, the utility shall describe and document its estimates of the monthly cooling, heating, and non-weather-sensitive components of the weather-normalized major class loads.

5. Where judgment has been applied to modify the results of its energy and peak forecast models, the utility shall describe and document the factors which caused the modification and how those factors were quantified.

6. For each major class specified pursuant to subsection (2) (A), the utility shall provide plots of class monthly energy and coincident peak demand at the time of summer and winter system peaks. The plots shall cover the historical database period and the forecast period of at least twenty (20) years. The plots of coincident peak demands for the historical period shall include both actual and weather-normalized peak demands at the time of summer and winter system peaks. The plots of coincident peak demand for the forecast period shall show the class coincident demands for the base-case forecast at the time of summer and winter system peaks.

7. The utility shall provide plots of the net system load profiles for the summer peak day and the winter peak day showing the contribution of each major class. The plots shall be provided in the triennial filing for the base year of the forecast and for the fifth, tenth, and twentieth years of the forecast. Plots for all years shall be included in the workpapers supplied at the time of the triennial filing.

(8) Load Forecast Sensitivity Analysis. The utility shall describe and document its analysis of the sensitivity of the dependent variables of the base-case forecast for each major class to variations in the independent variables identified in subsection [4 CSR 240-22.030(6)(A)] 20 CSR 4240-22.030(6)(A).

(A) The utility shall produce at least two (2) additional normal weather load forecasts (a high-growth case and a low-growth case) that bracket the base-case load forecast. Subjective probabilities shall be assigned to each of the load forecast cases. These forecasts and associated subjective probabilities shall be used as inputs to the risk analysis required by [4 CSR 240-22.060] 20 CSR 4240-22.060.

(B) The utility shall estimate the sensitivity of system peak load forecasts to extreme weather conditions. This information shall be considered by utility decision-makers to assess the ability of alternative resource plans to serve load under extreme weather conditions when selecting the preferred resource plan pursuant to [4 CSR 240-22.070(1)] 20 CSR 4240-22.070(1).

AUTHORITY: sections 386.040, 386.250, 386.610, and 393.140, RSMo [2000] 2016. This rule originally filed as 4 CSR 240-22.030. Original rule filed June 12, 1992, effective May 6, 1993. Amended: Filed Oct. 25, 2010, effective June 30, 2011. Moved to 20 CSR 4240-22.030, effective Aug. 28, 2019. Amended: Filed Aug. 28, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: Anyone may file comments in support of or in opposition to this proposed amendment with the Missouri Public Service Commission, Nancy Dippell, Secretary of the Commission, PO Box 360, Jefferson City, MO 65102. To be considered, comments must be received at the commission's offices on or before Nov. 2, 2026, and should include a reference to Commission Case No. EX-2027-0060. Comments may also be submitted via a filing using the commission's electronic filing and information system at https://psc.mo.gov/General/Submit_Comments. A public hearing regarding this proposed amendment is scheduled for Nov. 5, 2026, at 10 a.m., in Room 310 of the Governor Office Building, 200 Madison St., Jefferson City, MO. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed amendment and may be asked to respond to commission questions. Any persons with special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.

**TITLE 20 – DEPARTMENT OF COMMERCE
AND INSURANCE
Division 4240 – Public Service Commission
Chapter 22 – Electric Utility Resource Planning**

PROPOSED AMENDMENT

20 CSR 4240-22.040 Supply-Side Resource Analysis. The Public Service Commission is amending subsections (3)(A) and (4)(C).

PURPOSE: This amendment updates citation references from the originally filed rule of 4 CSR 240-22.045, and 4 CSR 240-22.060, which were moved on August 28, 2019.

(3) The utility shall describe and document its analysis of the interconnection and any other transmission requirements associated with the preliminary supply-side candidate resource options identified in subsection (2)(C).

(A) The analysis shall include the identification of transmission constraints, as estimated pursuant to [4 CSR 240-22.045(3)] 20 CSR 4240-22.045(3), whether within the Regional Transmission Organization's (RTO's) footprint, on an interconnected RTO, or a transmission system that is not part of an RTO. The purpose of this analysis shall be to ensure that the transmission network is capable of reliably supporting the preliminary supply-side candidate resource options under consideration, that the costs of the transmission system investments associated with preliminary supply-side candidate resource options, as estimated pursuant to [4 CSR 240-22.045(3)] 20 CSR 4240-22.045(3), are properly considered and to provide an adequate foundation of basic information for decisions to include, but not be limited to, the following:

1. Joint ownership or participation in generation construction projects;
2. Construction of wholly/-owned generation facilities;
3. Participation in major refurbishment, life extension, upgrading, or retrofitting of existing generation facilities;
4. Improvements on its transmission and distribution

system to increase efficiency and reduce power losses;

5. Acquisition of existing generating facilities; and

6. Opportunities for new long-term power purchases and sales, and short-term power purchases that may be required for bridging the gap between other supply options, both firm and nonfirm, that are likely to be available over all or part of the planning horizon.

(4) All preliminary supply-side candidate resource options which are not eliminated shall be identified as supply-side candidate resource options. The supply-side candidate resource options that the utility passes on for further evaluation in the integration process shall represent a wide variety of supply-side resource options with diverse fuel and generation technologies, including a wide range of renewable technologies and technologies suitable for distributed generation.

(C) The utility shall include the cost of interconnection and any other transmission requirements, in addition to the utility cost and probable environmental cost, in the cost of supply-side candidate resource options advanced for purposes of developing the alternative resource plans required by [4 CSR 240-22.060(3)] 20 CSR 4240-22.060(3).

AUTHORITY: sections 386.040, 386.250, 386.610, and 393.140, RSMo [2000] 2016. This rule originally filed as 4 CSR 240-22.040. Original rule filed June 12, 1992, effective May 6, 1993. Amended: Filed Oct. 25, 2010, effective June 30, 2011. Moved to 20 CSR 4240-22.040, effective Aug. 28, 2019. Amended: Filed Aug. 28, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: *Anyone may file comments in support of or in opposition to this proposed amendment with the Missouri Public Service Commission, Nancy Dippell, Secretary of the Commission, PO Box 360, Jefferson City, MO 65102. To be considered, comments must be received at the commission's offices on or before Nov. 2, 2026, and should include a reference to Commission Case No. EX-2027-0060. Comments may also be submitted via a filing using the commission's electronic filing and information system at https://psc.mo.gov/General/Submit_Comments. A public hearing regarding this proposed amendment is scheduled for Nov. 5, 2026, at 10 a.m., in Room 310 of the Governor Office Building, 200 Madison St., Jefferson City, MO. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed amendment and may be asked to respond to commission questions. Any persons with special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.*

**TITLE 20 – DEPARTMENT OF COMMERCE
AND INSURANCE**

**Division 4240 – Public Service Commission
Chapter 22 – Electric Utility Resource Planning**

PROPOSED AMENDMENT

20 CSR 4240-22.045 Transmission and Distribution Analysis.
The Public Service Commission is amending sections (1)–(4).

PURPOSE: This amendment updates citation references from the originally filed rule of 4 CSR 240-22.010, 4 CSR 240-22.040, and 4 CSR 240-22.080, which were moved on August 28, 2019.

(1) The electric utility shall describe and document its consideration of the adequacy of the transmission and distribution networks in fulfilling the fundamental planning objective set out in [4 CSR 240-22.010] 20 CSR 4240-22.010. Each utility shall consider, at a minimum, improvements to the transmission and distribution networks that –

(A) Reduce transmission power and energy losses. Opportunities to reduce transmission network losses are among the supply-side resources evaluated pursuant to [4 CSR 240-22.040(3)] 20 CSR 4240-22.040(3). The utility shall assess the age, condition, and efficiency level of existing transmission and distribution facilities and shall analyze the feasibility and cost-effectiveness of transmission and distribution network loss-reduction measures. This provision shall not be construed to require a detailed line-by-line analysis of the transmission and distribution systems, but is intended to require the utility to identify and analyze opportunities for efficiency improvements in a manner that is consistent with the analysis of other supply-side resource options;

(B) Interconnect new generation facilities. The utility shall assess the need to construct transmission facilities to interconnect any new generation pursuant to [4 CSR 240-22.040(3)] 20 CSR 4240-22.040(3) and shall reflect those transmission facilities in the cost benefit analyses of the resource options;

(C) Facilitate power purchases or sales. The utility shall assess the transmission upgrades needed to purchase or sell pursuant to [4 CSR 240-22.040(3)] 20 CSR 4240-22.040(3). An estimate of the portion of costs of these upgrades that are allocated to the utility shall be reflected in the analysis of preliminary supply-side candidate resource options; and

(2) Avoided Transmission and Distribution Cost. The utility shall develop, describe, and document an avoided transmission capacity cost and an avoided distribution capacity cost. The avoided transmission and distribution capacity costs are components of the avoided demand cost pursuant to [4 CSR 240-22.050(5)(A)] 20 CSR 4240-22.050(5)(A).

(3) Transmission Analysis. The utility shall compile information and perform analyses of the transmission networks pertinent to the selection of a resource acquisition strategy. The utility and the Regional Transmission Organization (RTO) to which it belongs both participate in the process for planning transmission upgrades.

(D) The utility shall provide a report for consideration in [4 CSR 240-22.040(3)] 20 CSR 4240-22.040(3) that identifies the physical transmission upgrades needed to interconnect generation, facilitate power purchases and sales, and otherwise maintain a viable transmission network, including[;]–

1. A list of the transmission upgrades needed to physically interconnect a generation source within the RTO footprint;

2. A list of the transmission upgrades needed to enhance deliverability from a point of delivery within the RTO including requirements for firm transmission service from the point of delivery to the utility's load and requirements for financial transmission rights from a point of delivery within the RTO to

the utility's load;

3. A list of transmission upgrades needed to physically interconnect a generation source located outside the RTO footprint;

4. A list of the transmission upgrades needed to enhance deliverability from a generator located outside the RTO including requirements for firm transmission service to a point of delivery within the RTO footprint and requirements for financial transmission rights to a point of delivery within the RTO footprint;

5. The estimated total cost of each transmission upgrade; and

6. The estimated fraction of the total cost and amount of each transmission upgrade allocated to the utility.

(4) Analysis Required for Transmission and Distribution Network Investments to Incorporate Advanced Technologies.

(C) The utility shall describe and document its optimization of investment in advanced transmission and distribution technologies based on an analysis of –

1. Total costs and benefits, including[;]–

A. Costs of the advanced grid investments;

B. Costs of the non-advanced grid investments;

C. Reduced resource costs through enhanced demand response resources and enhanced integration of customer-owned generation resources; and

D. Reduced supply-side production costs;

2. Cost effectiveness, including[;]–

A. The monetary values of all incremental costs of the energy resources and delivery system based on advanced grid technologies relative to the costs of the energy resources and delivery system based on nonadvanced grid technologies;

B. The monetary values of all incremental benefits of the energy resources and delivery system based on advanced grid technologies relative to the costs and benefits of the energy resources and delivery system based on non-advanced grid technologies; and

C. Additional non-monetary factors considered by the utility;

3. Societal benefit, including[;]–

A. More consumer power choices;

B. Improved utilization of existing resources;

C. Opportunity to reduce cost in response to price signals;

D. Opportunity to reduce environmental impact in response to environmental signals;

4. Any other factors identified by the utility; and

5. Any other factors identified in the special contemporary issues process pursuant to [4 CSR 240-22.080(4)] 20 CSR 4240-22.080(4) or the stakeholder group process pursuant to [4 CSR 240-22.080(5)] 20 CSR 4240-22.080(5).

AUTHORITY: sections 386.040, 386.250, 386.610, and 393.140, RSMo [2000] 2016. This rule originally filed as 4 CSR 240-22.045. Original rule filed Oct. 25, 2010, effective June 30, 2011. Moved to 20 CSR 4240-22.045, effective Aug. 28, 2019. Amended: Filed Aug. 28, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT

COMMENTS: Anyone may file comments in support of or in opposition to this proposed amendment with the Missouri Public Service Commission, Nancy Dippell, Secretary of the Commission, PO Box 360, Jefferson City, MO 65102. To be considered, comments must be received at the commission's offices on or before Nov. 2, 2026, and should include a reference to Commission Case No. EX-2027-0060. Comments may also be submitted via a filing using the commission's electronic filing and information system at https://psc.mo.gov/General/Submit_Comments. A public hearing regarding this proposed amendment is scheduled for Nov. 5, 2026, at 10 a.m., in Room 310 of the Governor Office Building, 200 Madison St., Jefferson City, MO. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed amendment and may be asked to respond to commission questions. Any persons with special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.

TITLE 20 – DEPARTMENT OF COMMERCE AND INSURANCE

Division 4240 – Public Service Commission

Chapter 22 – Electric Utility Resource Planning

PROPOSED AMENDMENT

20 CSR 4240-22.050 Demand-Side Resource Analysis. The Public Service Commission is amending the rule purpose and sections (1), (5), (6), and (7).

PURPOSE: This amendment updates citation references from the originally filed rule of 4 CSR 240-22.030, 4 CSR 240-22.040, 4 CSR 240-22.060, and 4 CSR 240-22.070, which were moved on August 28, 2019. The rule purpose is also revised to update the citation reference.

PURPOSE: This rule specifies the principles by which potential demand-side resource options shall be developed and analyzed for cost effectiveness, with the goal of achieving all cost-effective demand-side savings. It also requires the selection of demand-side candidate resource options that are passed on to integrated resource analysis in [4 CSR 240-22.060] 20 CSR 4240-22.060 and an assessment of their maximum achievable potentials, technical potentials, and realistic achievable potentials.

(1) The utility shall identify a set of potential demand-side resources from which demand-side candidate resource options will be identified for the purposes of developing the alternative resource plans required by [4 CSR 240-22.060(3)] 20 CSR 4240-22.060(3). A potential demand-side resource consists of a demand-side program designed to deliver one (1) or more energy efficiency and energy management measures or a demand-side rate. The utility shall select the set of potential demand-side resources and describe and document its selection –

(A) To provide broad coverage of –

1. Appropriate market segments within each major class;

2. All significant decision-makers, including at least those who choose building design features and thermal integrity levels, equipment and appliance efficiency levels, and utilization levels of the energy-using capital stock; and

3. All major end uses, including at least the end uses which

are to be considered in the utility's load analysis as listed in [4 CSR 240-22.030(4)(A)1.] 20 CSR 4240-22.030(4)(A)1.;

(5) The utility shall describe and document its evaluation of the cost effectiveness of each potential demand-side program developed pursuant to section (3) and each potential demand-side rate developed pursuant to section (4). All costs and benefits shall be expressed in nominal dollars.

(A) In each year of the planning horizon, the benefits of each potential demand-side program and each potential demand-side rate shall be calculated as the cumulative demand reduction multiplied by the avoided demand cost plus the cumulative energy savings multiplied by the avoided energy cost. These calculations shall be performed both with and without the avoided probable environmental costs. The utility shall describe and document the methods, data, and assumptions it used to develop the avoided costs.

1. The utility avoided demand cost shall include the capacity cost of generation, transmission, and distribution facilities, adjusted to reflect reliability reserve margins and capacity losses on the transmission and distribution systems, or the corresponding market-based equivalents of those costs. The utility shall describe and document how it developed its avoided demand cost, and the capacity cost chosen shall be consistent throughout the triennial compliance filing.

2. The utility avoided energy cost shall include the fuel costs, emission allowance costs, and other variable operation and maintenance costs of generation facilities, adjusted to reflect energy losses on the transmission and distribution systems, or the corresponding market-based equivalents of those costs. The utility shall describe and document how it developed its avoided energy cost, and the energy costs shall be consistent throughout the triennial compliance filing.

3. The avoided probable environmental costs include the effects of the probable environmental costs calculated pursuant to [4 CSR 240-22.040(2)(B)] 20 CSR 4240-22.040(2)(B) on the utility avoided demand cost and the utility avoided energy cost. The utility shall describe and document how it developed its avoided probable environmental cost.

(6) Potential demand-side programs and potential demand-side rates that pass the total resource cost test including probable environmental costs shall be considered as demand-side candidate resource options and must be included in at least one (1) alternative resource plan developed pursuant to [4 CSR 240-22.060(3)] 20 CSR 4240-22.060(3).

(A) The utility may bundle demand-side candidate resource options into portfolios, as long as the requirements pursuant to section (1) are met and as long as multiple demand-side candidate resource options and portfolios advance for consideration in the integrated resource analysis in [4 CSR 240-22.060] 20 CSR 4240-22.060. The utility shall describe and document how its demand-side candidate resource options and portfolios satisfy these requirements.

(7) For each demand-side candidate resource option identified in section (6), the utility shall describe and document the general principles it will use to develop evaluation plans pursuant to [4 CSR 240-22.070(8)] 20 CSR 4240-22.070(8). The utility shall verify that the evaluation costs in subsections (5) (B) and (5)(C) are appropriate and commensurate with these evaluation plans and principles.

AUTHORITY: sections 386.040, 386.250, 386.610, and 393.140, RSMo [2000] 2016. This rule originally filed as 4 CSR 240-22.050. Original rule filed June 12, 1992, effective May 6, 1993. Amended:

Filed Oct. 25, 2010, effective June 30, 2011. Moved to 20 CSR 4240-22.050, effective Aug. 28, 2019. Amended: Filed Aug. 28, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: Anyone may file comments in support of or in opposition to this proposed amendment with the Missouri Public Service Commission, Nancy Dippell, Secretary of the Commission, PO Box 360, Jefferson City, MO 65102. To be considered, comments must be received at the commission's offices on or before Nov. 2, 2026, and should include a reference to Commission Case No. EX-2027-0060. Comments may also be submitted via a filing using the commission's electronic filing and information system at https://psc.mo.gov/General/Submit_Comments. A public hearing regarding this proposed amendment is scheduled for Nov. 5, 2026, at 10 a.m., in Room 310 of the Governor Office Building, 200 Madison St., Jefferson City, MO. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed amendment and may be asked to respond to commission questions. Any persons with special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.

**TITLE 20 – DEPARTMENT OF COMMERCE
AND INSURANCE
Division 4240 – Public Service Commission
Chapter 22 – Electric Utility Resource Planning**

PROPOSED AMENDMENT

20 CSR 4240-22.060 Integrated Resource Plan and Risk Analysis. The Public Service Commission is amending the rule purpose and sections (1)–(4), (6), and (7).

PURPOSE: This amendment updates citation references from the originally filed rule of 4 CSR 240-22.010, 4 CSR 240-22.040, 4 CSR 240-22.050, 4 CSR 240-22.060, 4 CSR 240-22.070, and 4 CSR 240-22.080, which were moved on August 28, 2019. The rule purpose is also revised to update the citation reference.

PURPOSE: This rule requires the utility to design alternative resource plans to meet the planning objectives identified in [4 CSR 240-22.010(2)] 20 CSR 4240-22.010(2) and sets minimum standards for the scope and level of detail required in resource plan analysis and for the logically consistent and economically equivalent analysis of alternative resource plans. This rule also requires the utility to identify the critical uncertain factors that affect the performance of alternative resource plans and establishes minimum standards for the methods used to assess the risks associated with these uncertainties.

(1) Resource Planning Objectives. The utility shall design alternative resource plans to satisfy at least the objectives and priorities identified in [4 CSR 240-22.010(2)] 20 CSR 4240-22.010(2). The utility may identify additional planning

objectives that alternative resource plans will be designed to meet. The utility shall describe and document its additional planning objectives and its guiding principles to design alternative resource plans that satisfy all of the planning objectives and priorities.

(2) Specification of Performance Measures. The utility shall specify, describe, and document a set of quantitative measures for assessing the performance of alternative resource plans with respect to resource planning objectives.

(A) These performance measures shall include at least the following:

1. Present worth of utility revenue requirements, with and without any rate of return or financial performance incentives for demand-side resources the utility is planning to request;
2. Present worth of probable environmental costs;
3. Present worth of out-of-pocket costs to participants in demand-side programs and demand-side rates;
4. Levelized annual average rates;
5. Maximum single-year increase in annual average rates;
6. Financial ratios (e.g., pretax interest coverage, ratio of total debt to total capital, ratio of net cash flow to capital expenditures) or other credit metrics indicative of the utility's ability to finance alternative resource plans; and
7. Other measures that utility decision-makers believe are appropriate for assessing the performance of alternative resource plans relative to the planning objectives identified in [4 CSR 240-22.010(2)] 20 CSR 4240-22.010(2).

(3) Development of Alternative Resource Plans. The utility shall use appropriate combinations of demand-side resources and supply-side resources to develop a set of alternative resource plans, each of which is designed to achieve one (1) or more of the planning objectives identified in [4 CSR 240-22.010(2)] 20 CSR 4240-22.010(2). Demand-side resources are the demand-side candidate resource options and portfolios developed in [4 CSR 240-22.050(6)] 20 CSR 4240-22.050(6). Supply-side resources are the supply-side candidate resource options developed in [4 CSR 240-22.040(4)] 20 CSR 4240-22.040(4). The goal is to develop a set of alternative plans based on substantively different mixes of supply-side resources and demand-side resources and variations in the timing of resource acquisition to assess their relative performance under expected future conditions as well as their robustness under a broad range of future conditions.

(A) The utility shall develop, and describe and document, at least one (1) alternative resource plan, and as many as may be needed to assess the range of options for the choices and timing of resources, for each of the following cases. Each of the alternative resource plans for cases pursuant to paragraphs (3)(A)1.–(3)(A)5. shall provide resources to meet at least the projected load growth and resource retirements over the planning period in a manner specified by the case. The utility shall examine cases that –

1. Minimally comply with legal mandates for demand-side resources, renewable energy resources, and other mandated energy resources. This constitutes the compliance benchmark resource plan for planning purposes;
2. Utilize only renewable energy resources, up to the maximum potential capability of renewable resources in each year of the planning horizon, if that results in more renewable energy resources than the minimally-compliant plan. This constitutes the aggressive renewable energy resource plan for planning purposes;
3. Utilize only demand-side resources, up to the maximum achievable potential of demand-side resources in each year

of the planning horizon, if that results in more demand-side resources than the minimally-compliant plan. This constitutes the aggressive demand-side resource plan for planning purposes;

4. In the event that legal mandates identify energy resources other than renewable energy or demand-side resources, utilize only the other energy resources, up to the maximum potential capability of the other energy resources in each year of the planning horizon, if that results in more of the other energy resources than the compliance benchmark resource plan. For planning purposes, this constitutes the aggressive legally-mandated other energy resource plan;

5. Optimally comply with legal mandates for demand-side resources, renewable energy resources, and other targeted energy resources. This constitutes the optimal compliance resource plan, where every legal mandate is at least minimally met, but some resources may be optimally utilized at levels greater than the mandated minimums;

6. Any other plan specified by the commission as a special contemporary issue pursuant to [4 CSR 240-22.080(4)] 20 CSR 4240-22.080(4);

7. Any other plan specified by commission order; and

8. Any additional alternative resource plans that the utility deems should be analyzed.

(B) The alternative resource plans developed at this stage of the analysis shall not include load-building programs, which shall be analyzed as required by [4 CSR 240-22.070(5)] 20 CSR 4240-22.070(5).

(4) Analysis of Alternative Resource Plans. The utility shall describe and document its assessment of the relative performance of the alternative resource plans by calculating for each plan the value of each performance measure specified pursuant to section (2). This calculation shall assume values for uncertain factors that are judged by utility decision-makers to be most likely. The analysis shall cover a planning horizon of at least twenty (20) years and shall be carried out on a year-by-year basis in order to assess the annual and cumulative impacts of alternative resource plans. The analysis shall be based on the assumption that rates will be adjusted annually, in a manner that is consistent with Missouri law. The analysis shall treat supply-side and demand-side resources on a logically[-] consistent and economically[-]equivalent basis, such that the same types or categories of costs, benefits, and risks shall be considered and such that these factors shall be quantified at a similar level of detail and precision for all resource types. The utility shall provide the following information:

(B) For each alternative resource plan, a plot of each of the following over the planning horizon:

1. The combined impact of all demand-side resources on the base-case forecast of summer and winter peak demands;
2. The composition, by program and demand-side rate, of the capacity provided by demand-side resources;
3. The composition, by supply-side resource, of the capacity supplied to the transmission grid provided by supply-side resources. Existing supply-side resources may be shown as a single resource;
4. The combined impact of all demand-side resources on the base-case forecast of annual energy requirements;
5. The composition, by program and demand-side rate, of the annual energy provided by demand-side resources;
6. The composition, by supply-side resource, of the annual energy supplied to the transmission grid, less losses, provided by supply-side resources. Existing supply-side resources may be shown as a single resource;
7. Annual emissions of each environmental pollutant

identified pursuant to [4 CSR 240-22.040(2)(B)] **20 CSR 4240-22.040(2)(B)**;

8. Annual probable environmental costs; and

9. Public and highly[-]confidential forms of the capacity balance spreadsheets completed in the specified format;

(6) The utility shall describe and document its assessment of the impacts and interrelationships of critical uncertain factors on the expected performance of each of the alternative resource plans developed pursuant to [4 CSR 240-22.060(3)] **20 CSR 4240-22.060(3)** and analyze the risks associated with alternative resource plans. This assessment shall explicitly describe and document the probabilities that utility decision-makers assign to each critical uncertain factor.

(7) The utility decision-makers shall assign a probability pursuant to section (5) of this rule to each uncertain factor deemed critical by the utility. The utility shall compute the cumulative probability distribution of the values of each performance measure specified pursuant to [4 CSR 240-22.060(2)] **20 CSR 4240-22.060(2)**. Both the expected performance and the risks of each alternative resource plan shall be quantified. The utility shall describe and document its risk assessment of each alternative resource plan.

AUTHORITY: sections 386.040, 386.250, 386.610, and 393.140, RSMo [2000] 2016. This rule originally filed as 4 CSR 240-22.060. Original rule filed June 12, 1992, effective May 6, 1993. Amended: Filed Oct. 25, 2010, effective June 30, 2011. Moved to 20 CSR 4240-22.060, effective Aug. 28, 2019. Amended: Filed Aug. 28, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

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**TITLE 20 – DEPARTMENT OF COMMERCE
AND INSURANCE**

**Division 4240 – Public Service Commission
Chapter 22 – Electric Utility Resource Planning**

PROPOSED AMENDMENT

20 CSR 4240-22.070 Resource Acquisition Strategy Selection. The Public Service Commission is amending sections (1), (4), (5), and (8).

PURPOSE: This amendment updates citation references from the originally filed rule of 4 CSR 240-20.093, 4 CSR 240-20.094, 4 CSR 240-22.010, 4 CSR 240-22.030, 4 CSR 240-22.060, and 4 CSR 240-22.070, which were moved on August 28, 2019. The revision also removes citations to a rule that has been rescinded, 4 CSR 240-3.163, as well as updating the correct citation from 4 CSR 240-20.093(7) and 4 CSR 240-20.094(3) to 20 CSR 4240-20.093(8) and 20 CSR 4240-20.094(4), respectively.

(1) The utility shall select a preferred resource plan from among the alternative resource plans that have been analyzed pursuant to the requirements of [4 CSR 240-22.060] **20 CSR 4240-22.060**. The utility shall describe and document the process used to select the preferred resource plan, including the relative weights given to the various performance measures and the rationale used by utility decision-makers to judge the appropriate tradeoffs between competing planning objectives and between expected performance and risk. The utility shall provide the names, titles, and roles of the utility decision-makers in the preferred resource plan selection process. The preferred resource plan shall satisfy at least the following conditions:

(A) In the judgment of utility decision-makers, strike an appropriate balance between the various planning objectives specified in [4 CSR 240-22.010(2)] **20 CSR 4240-22.010(2)**;

(D) In the judgment of the utility decision-makers, the preferred plan, in conjunction with the deployment of emergency demand response measures and access to short-term and emergency power supplies, has sufficient resources to serve load forecasted under extreme weather conditions pursuant to [4 CSR 240-22.030(8)(B)] **20 CSR 4240-22.030(8)(B)** for the implementation period. If the utility cannot affirm the sufficiency of resources, it shall consider an alternative resource plan or modifications to its preferred resource plan that can meet extreme weather conditions.

(4) The utility shall describe and document its contingency resource plans in preparation for the possibility that the preferred resource plan should cease to be appropriate, whether due to the limits identified pursuant to [4 CSR 240-22.070(2)] **20 CSR 4240-22.070(2)** being exceeded or for any other reason.

(C) Each contingency resource plan shall satisfy the fundamental objective in [4 CSR 240-22.010(2)] **20 CSR 4240-22.010(2)** and the specific requirements pursuant to [4 CSR 240-22.070(1)] **20 CSR 4240-22.070(1)**.

(5) Analysis of Load-Building Programs. If the utility intends to continue existing load-building programs or implement new ones, it shall analyze these programs in the context of one (1) or more of the alternative resource plans developed pursuant to [4 CSR 240-22.060(3)] **20 CSR 4240-22.060(3)** of this rule, including the preferred resource plan selected pursuant to [4 CSR 240-22.070(1)] **20 CSR 4240-22.070(1)**. This analysis shall use the same modeling procedure and assumptions described in [4 CSR 240-22.060(4)] **20 CSR 4240-22.060(4)**. The utility shall describe and document –

(8) Evaluation of Demand-Side Programs and Demand-Side Rates. The utility shall describe and document its evaluation

plans for all demand-side programs and demand-side rates that are included in the preferred resource plan selected pursuant to [4 CSR 240-22.070(1)] 20 CSR 4240-22.070(1). Evaluation plans required by this section are for planning purposes and are separate and distinct from the evaluation, measurement, and verification reports required by [4 CSR 240-3.163(7) and 4 CSR 240-20.093(7)] 20 CSR 4240-20.093(8); nonetheless, the evaluation plan should, in addition to the requirements of this section, include the proposed evaluation schedule and the proposed approach to achieving the evaluation goals pursuant to [4 CSR 240-3.163(7) and 4 CSR 240-20.093(7)] 20 CSR 4240-20.093(8). The evaluation plans for each program and rate shall be developed before the program or rate is implemented and shall be filed when the utility files for approval of demand-side programs or demand-side program plans with the tariff application for the program or rate as described in [4 CSR 240-20.094(3)] 20 CSR 4240-20.094(4). The purpose of these evaluations shall be to develop the information necessary to evaluate the cost-effectiveness and improve the design of existing and future demand-side programs and demand-side rates, to improve the forecasts of customer energy consumption and responsiveness to demand-side programs and demand-side rates, and to gather data on the implementation costs and load impacts of demand-side programs and demand-side rates for use in future cost-effectiveness screening and integrated resource analysis.

AUTHORITY: sections 386.040, 386.250, 386.610, and 393.140, RSMo [2000] 2016. This rule originally filed as 4 CSR 240-22.070. Original rule filed June 12, 1992, effective May 6, 1993. Amended: Filed Oct. 25, 2010, effective June 30, 2011. Moved to 20 CSR 4240-22.070, effective Aug. 28, 2019. Amended: Filed Aug. 28, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: Anyone may file comments in support of or in opposition to this proposed amendment with the Missouri Public Service Commission, Nancy Dippell, Secretary of the Commission, PO Box 360, Jefferson City, MO 65102. To be considered, comments must be received at the commission's offices on or before Nov. 2, 2026, and should include a reference to Commission Case No. EX-2027-0060. Comments may also be submitted via a filing using the commission's electronic filing and information system at https://psc.mo.gov/General/Submit_Comments. A public hearing regarding this proposed amendment is scheduled for Nov. 5, 2026, at 10 a.m., in Room 310 of the Governor Office Building, 200 Madison St., Jefferson City, MO. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed amendment and may be asked to respond to commission questions. Any persons with special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.

**TITLE 20 – DEPARTMENT OF COMMERCE
AND INSURANCE
Division 4240 – Public Service Commission**

Chapter 22 – Electric Utility Resource Planning

PROPOSED AMENDMENT

20 CSR 4240-22.080 Filing Schedule, Filing Requirements, and Stakeholder Process. The Public Service Commission is amending sections (2), (3), (5), (12), (13), (16), and (17).

PURPOSE: This amendment updates citation references from the originally filed rule of 4 CSR 240-22, 4 CSR 240-22.030, 4 CSR 240-22.050, 4 CSR 240-22.070, and 4 CSR 240-22.080, which were moved on August 28, 2019.

(2) The utility's triennial compliance filings shall demonstrate compliance with the provisions of this chapter and shall include at least the following items:

(C) Technical volume(s) that fully describe and document the utility's analysis and decisions in selecting its preferred resource plan and resource acquisition strategy.

1. The technical volume(s) shall include all documentation and information specified in [4 CSR 240-22.030–4 CSR 240-22.070] 20 CSR 4240-22.030–20 CSR 4240-22.070 and any other information considered by the utility to analyze and select its resource acquisition strategy.

2. The technical volume(s) shall be organized by chapters corresponding to [4 CSR 240-22.030–4 CSR 240-22.070] 20 CSR 4240-22.030–20 CSR 4240-22.070.

3. A separate chapter shall be designated in the technical volume(s) to address special contemporary issues pursuant to [4 CSR 240-22.080(4)] 20 CSR 4240-22.080(4) and input from the stakeholder group pursuant to [4 CSR 240-22.080(5)] 20 CSR 4240-22.080(5). The chapter shall identify the issues raised, how the utility addressed them, and where in the technical volume(s) the reports, analyses, and all resulting actions are presented[.];

(E) An executive summary, separately bound and suitable for distribution to the public in paper and electronic formats. The executive summary shall be an informative non-technical description of the preferred resource plan and resource acquisition strategy. This document shall summarize the contents of the technical volume(s) and shall be organized by chapters corresponding to [4 CSR 240-22.030–4 CSR 240-22.070] 20 CSR 4240-22.030–20 CSR 4240-22.070. The executive summary shall include[.];–

1. A brief introduction describing the utility, its existing facilities, existing purchase power arrangements, existing demand-side programs, existing demand-side rates, and the purpose of the resource acquisition strategy;

2. For each major class and for the total of all major classes, the base load forecasts for peak demand and for energy for the planning horizon, with and without utility demand-side resources, and a listing of the economic and demographic assumptions associated with each base load forecast;

3. A summary of the preferred resource plan to meet expected energy service needs for the planning horizon, clearly showing the demand-side resources and supply-side resources (both renewable and non-renewable resources), including additions and retirements for each resource type;

4. Identification of critical uncertain factors affecting the preferred resource plan;

5. For existing legal mandates and approved cost recovery mechanisms, the following performance measures of the preferred resource plan for each year of the planning horizon:

A. Estimated annual revenue requirement;

B. Estimated level of average retail rates and percentage of change from the prior year; and

C. Estimated company financial ratios;

6. If the estimated company financial ratios in subparagraph (2)(E)5.C. of this rule are below investment grade in any year of the planning horizon, a description of any changes in legal mandates and cost recovery mechanisms necessary for the utility to maintain an investment-grade credit rating in each year of the planning horizon and the resulting performance measures of the preferred resource plan;

7. Actions and initiatives to implement the resource acquisition strategy prior to the next triennial compliance filing; and

8. A description of the major research projects and programs the utility will continue or commence during the implementation period; and

(3) Beginning in 2012, on or about April 1 of every year in which the utility is not required to submit a triennial compliance filing, each electric utility shall host an annual update workshop with the stakeholder group. The utility at its discretion may host additional update workshops when conditions warrant. Any additional update workshops shall follow the same procedures as the annual update workshop.

(A) The purpose of the annual update workshop is to ensure that members of the stakeholder group have the opportunity to provide input and to stay informed regarding the –

1. Utility's current preferred resource plan;

2. Status of the identified critical uncertain factors;

3. Utility's progress in implementing the resource acquisition strategy;

4. Analyses and conclusions regarding any special contemporary issues that may have been identified pursuant to [4 CSR 240-22.080(4)] 20 CSR 4240-22.080(4);

5. Resolution of any deficiencies or concerns pursuant to [4 CSR 240-22.080(16)] 20 CSR 4240-22.080(16); and

6. Changing conditions generally.

(B) The utility shall prepare an annual update report with both a public version and a highly-/confidential version to document the information presented at the annual update workshop and shall file the annual update reports with the commission no less than twenty (20) days prior to the annual update workshop. The depth and detail of the annual update report shall generally be commensurate with the magnitude and significance of the changing conditions since the last filed triennial compliance filing or annual update filing. If the current resource acquisition strategy has changed from that contained in the most-/recently-/filed triennial compliance filing or annual update filing, the annual update report shall describe the changes and provide updated capacity balance spreadsheets required pursuant to [4 CSR 240-22.080(2)(D)] 20 CSR 4240-22.080(2)(D). If the current resource acquisition strategy has not changed, the annual update report shall explicitly verify that the current resource acquisition strategy is the same as that contained in the most-/recently-/filed triennial compliance filing or annual update filing.

(5) Each electric utility shall convene a stakeholder group to provide the opportunity for public input into electric utility resource planning in a timely manner that may affect the outcome of the utility resource planning efforts. The utility may choose to not incorporate some, or all, of the stakeholder group input in its analysis and decision-making for the triennial compliance filing.

(A) The utility shall convene at least one (1) meeting of the stakeholder group prior to the triennial compliance plan filing to present a draft of the triennial compliance filing corresponding to [4 CSR 240-22.030–4 CSR 240-22.050]

20 CSR 4240-22.030–20 CSR 4240-22.050 and to present an overview of its proposed alternative resource plans and intended procedures and analyses to meet the requirements of [4 CSR 240-22.060 and 4 CSR 240-22.070] 20 CSR 4240-22.060 and 20 CSR 4240-22.070. The stakeholders shall make a good faith effort to provide comments on the information provided by the utility, to identify additional alternative resource plans, and to identify where the utility's analyses and intended approaches may not meet the objectives of the rules.

(12) If, between triennial compliance filings, the utility's business plan or acquisition strategy becomes materially inconsistent with the preferred resource plan, or if the utility determines that the preferred resource plan or acquisition strategy is no longer appropriate, either due to the limits identified pursuant to [4 CSR 240-22.070(2)] 20 CSR 4240-22.070(2) being exceeded or for other reasons, the utility, in writing, shall notify the commission within sixty (60) days of the utility's determination and shall serve notice on all parties to the most recent triennial compliance filing. The notification shall include a description of all changes to the preferred plan and acquisition strategy, the impact of each change on the present value of revenue requirement, and all other performance measures specified in the last filing pursuant to [4 CSR 240-22.080] 20 CSR 4240-22.080 and the rationale for each change.

(A) If the utility decides to implement any of the contingency resource plans identified pursuant to [4 CSR 240-22.070(4)] 20 CSR 4240-22.070(4), the utility shall file for review a revised resource acquisition strategy. In this filing, the utility shall specify the ranges or combinations of outcomes for the critical uncertain factors that define the limits within which the new alternative resource plan remains appropriate.

(B) If the utility decides to implement a resource plan not identified pursuant to [4 CSR 240-22.070(4)] 20 CSR 4240-22.070(4) or changes its acquisition strategy, it shall give a detailed description of the revised resource plan or acquisition strategy and why none of the contingency resource plans identified in [4 CSR 240-22.070(4)] 20 CSR 4240-22.070(4) were chosen. In this filing, the utility shall specify the ranges or combinations of outcomes for the critical uncertain factors that define the limits within which the new alternative resource plan remains appropriate.

(13) Upon written application made at least twelve (12) months prior to a triennial compliance filing, and after notice and an opportunity for hearing, the commission may waive or grant a variance from a provision of [4 CSR 240-22.030–4 CSR 240-22.080] 20 CSR 4240-22.030–20 CSR 4240-22.080 for good cause shown. The commission may grant an application for waiver or variance filed less than twelve (12) months prior to the triennial compliance filing upon a showing of good cause for the delay in filing the application for waiver or variance.

(16) The commission will issue an order which contains its findings regarding at least one (1) of the following options:

(A) That the electric utility's filing pursuant to this rule either does or does not demonstrate compliance with the requirements of this chapter, and that the utility's resource acquisition strategy either does or does not meet the requirements stated in [4 CSR 240-22] 20 CSR 4240-22[.];

(17) If the commission finds that the filing achieves substantial compliance with the requirements outlined in section (16), the commission may acknowledge the utility's preferred resource plan or resource acquisition strategy as reasonable

at a specific date. The commission may acknowledge the preferred resource plan or resource acquisition strategy in whole, in part, with exceptions, or not at all. Acknowledgment shall not be construed to mean or constitute a finding as to the prudence, pre-approval, or prior commission authorization of any specific project or group of projects. In proceedings where the reasonableness of resource acquisitions are considered, consistency with an acknowledged preferred resource plan or resource acquisition strategy may be used as supporting evidence but shall not be considered any more or less relevant than any other piece of evidence in the case. Consistency with an acknowledged preferred resource plan or resource acquisition strategy does not create a rebuttable presumption of prudence and shall not be considered to be dispositive of the issue. Furthermore, in such proceedings, the utility bears the burden of proof that past or proposed actions are consistent with an acknowledged preferred resource plan or resource acquisition strategy and must explain and justify why it took any actions inconsistent with an acknowledged preferred resource plan or resource acquisition strategy.

(A) The utility shall notify the commission pursuant to [4 CSR 240-22.080(12)] **20 CSR 4240-22.080(12)** in the event there is material reason why any plan acknowledged by the commission is no longer viable.

AUTHORITY: sections 386.040, 386.250, 386.610, and 393.140, RSMo [2000] 2016. This rule originally filed as 4 CSR 240-22.080. Original rule filed June 12, 1992, effective May 6, 1993. Amended: Filed Oct. 25, 2010, effective June 30, 2011. Moved to 20 CSR 4240-22.080, effective Aug. 28, 2019. Amended: Filed Aug. 28, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: *Anyone may file comments in support of or in opposition to this proposed amendment with the Missouri Public Service Commission, Nancy Dippell, Secretary of the Commission, P.O. Box 360, Jefferson City, MO 65102. To be considered, comments must be received at the commission's offices on or before Nov. 2, 2026, and should include a reference to Commission Case No. EX-2027-0060. Comments may also be submitted via a filing using the commission's electronic filing and information system at https://psc.mo.gov/General/Submit_Comments. A public hearing regarding this proposed amendment is scheduled for Nov. 5, 2026, at 10 a.m., in Room 310 of the Governor Office Building, 200 Madison St., Jefferson City, MO. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed amendment and may be asked to respond to commission questions. Any persons with special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.*

TITLE 20 – DEPARTMENT OF COMMERCE AND INSURANCE

Division 4240 – Public Service Commission Chapter 23 – Electric Utility Operational Standards

PROPOSED AMENDMENT

20 CSR 4240-23.010 Electric Utility System Reliability Monitoring and Reporting Submission Requirements. The Public Service Commission is amending sections (2), (3), (6), and (9).

PURPOSE: This amendment updates references to IEEE Standard 1366-2003 to 1366-2022 and updates how reports are to be submitted.

(2) Filing of Report. The information required by section (1) shall be filed annually by the last business day of April of the calendar year following the calendar year for which the information was accumulated *[to the manager of the commission's energy department, or the manager's designee]* **to the commission as a non-case submission in the Electronic Filing and Information System (EFIS)**, electronically in tabular and graphical formats.

(3) Adjustment of Data. The information required by section (1) shall be filed both unadjusted and adjusted to exclude major storm events per **Institute of Electrical and Electronics Engineers (IEEE) Standard [1366-2003] 1366-2022**, Guide for Electric Power Distribution Reliability Indices, **which is incorporated by reference in this rule as published by the IEEE, 3 Park Avenue, 17th Floor, New York, NY 10016-5997. This rule does not incorporate any subsequent amendments or additions.**

(6) Worst Performing Circuits. Each electrical corporation shall establish and maintain a program for identifying and analyzing its worst performing circuits during the course of each calendar year. The program shall include, but should not be limited to, an analysis of the top five percent (5%) worst performing circuits used to serve the electrical corporation's Missouri retail electric customers. The worst performing circuits shall be identified and ranked using SAIFI values computed for each circuit, adjusted to exclude major storm events per IEEE Standard **[1366-2003] 1366-2022**, Guide for Electric Power Distribution Reliability Indices, and in any other manner chosen by the electrical corporation. The SAIFI value for each circuit shall also be listed. **IEEE Standard 1366-2022 is hereby incorporated by reference as set out above and does not incorporate any subsequent amendments or additions.**

(9) Reliability Improvement Programs. Each electrical corporation shall transmit to the *[manager of the energy department of the commission, or the manager's designee.]* **commission as a non-case submission in EFIS** no later than the last business day of December each year: **A) a summary report detailing all programs scheduled for the upcoming calendar year designed to maintain or improve service reliability. The information shall be reported by regional/district/division operating areas, if the electrical corporation's operations are divided into regions/districts/divisions. This report shall include funding levels and the status of each of these programs. The first such report shall be transmitted no later than December 31, 2008.**

AUTHORITY: sections 386.040, 386.250, 386.310, and 393.140, RSMo [2000] 2016, and section 393.130, RSMo Supp. [2007] 2026. This rule originally filed as 4 CSR 240-23.010. Original rule filed Jan. 15, 2008, effective July 30, 2008. Moved to 20 CSR 4240-23.010, effective Aug. 28, 2019. Amended: Filed Aug. 28, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: Anyone may file comments in support of or in opposition to this proposed amendment with the Missouri Public Service Commission, Nancy Dippell, Secretary of the Commission, PO Box 360, Jefferson City, MO 65102. To be considered, comments must be received at the commission's offices on or before Nov. 2, 2026, and should include a reference to Commission Case No. EX-2027-0060. Comments may also be submitted via a filing using the commission's electronic filing and information system at https://psc.mo.gov/General/Submit_Comments. A public hearing regarding this proposed amendment is scheduled for Nov. 5, 2026, at 10 a.m., in Room 310 of the Governor Office Building, 200 Madison St., Jefferson City, MO. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed amendment and may be asked to respond to commission questions. Any persons with special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.

TITLE 20 – DEPARTMENT OF COMMERCE AND INSURANCE

Division 4240 – Public Service Commission Chapter 23 – Electric Utility Operational Standards

PROPOSED AMENDMENT

20 CSR 4240-23.020 Electrical Corporation Infrastructure Standards. The Public Service Commission is amending sections (1) and (3).

PURPOSE: This amendment updates citation references from the originally filed rule of 4 CSR 240-10.010, 4 CSR 240-18, and 4 CSR 240-23.020, which were moved on August 28, 2019. Section (1) and subsections (3)(A) and (3)(D) were also revised to update the statutory references.

(1) Applicability. This rule applies to all electrical corporations as defined in section 386.020(15), RSMo [Supp. 2007].

(3) Standards for Inspection, Record/~~K~~keeping, and Reporting.

(A) Each electrical corporation subject to this rule shall have personnel, sufficiently trained in inspections, conduct inspections of its transmission and distribution facilities operated above six hundred (600) volts, as necessary to provide safe and adequate service pursuant to section 393.130.1, RSMo [Supp. 2007], but in no case may the period between inspections (measured in years) exceed the time specified in the table, included herein, titled "Electrical Corporation System Inspection Cycles (Maximum Intervals in Years)."

(D) The electrical corporation shall maintain records of inspection activities which shall be made available to commission staff for inspection pursuant to section 393.140, RSMo [2000], and [4 CSR 240-10.010] **20 CSR 4240-10.010**.

(F) Where facilities are exposed to extraordinary conditions

or when an electrical corporation has demonstrated a pattern of non-compliance with Commission Safety Standards, [4 CSR 240-18] **20 CSR 4240-18.010**; Electrical Corporation Infrastructure Standards, [4 CSR 240-23.020] **20 CSR 4240-23.020**; or any other commission rules relating to the provision of safe and adequate service, the commission may require a shorter interval between inspections.

AUTHORITY: sections 386.040, 386.250, 386.310, and 393.140, RSMo [2000] 2016, and section 393.130, RSMo Supp. [2007]2026. This rule originally filed as 4 CSR 240-23.020. Original rule filed Dec. 14, 2007, effective June 30, 2008. Moved to 20 CSR 4240-23.020, effective Aug. 28, 2019. Amended: Filed Aug. 28, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: Anyone may file comments in support of or in opposition to this proposed amendment with the Missouri Public Service Commission, Nancy Dippell, Secretary of the Commission, PO Box 360, Jefferson City, MO 65102. To be considered, comments must be received at the commission's offices on or before Nov. 2, 2026, and should include a reference to Commission Case No. EX-2027-0060. Comments may also be submitted via a filing using the commission's electronic filing and information system at https://psc.mo.gov/General/Submit_Comments. A public hearing regarding this proposed amendment is scheduled for Nov. 5, 2026, at 10 a.m., in Room 310 of the Governor Office Building, 200 Madison St., Jefferson City, MO. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed amendment and may be asked to respond to commission questions. Any persons with special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.

TITLE 20 – DEPARTMENT OF COMMERCE AND INSURANCE

Division 4240 – Public Service Commission Chapter 23 – Electric Utility Operational Standards

PROPOSED AMENDMENT

20 CSR 4240-23.030 Electrical Corporation Vegetation Management Standards and Reporting Requirements. The Public Service Commission is amending sections (1), (4), and (5).

PURPOSE: This amendment updates references of ANSI Z133.1-2006 and ANSI A300-2001 to ANSI Z133.1-2026 and ANSI A300-2023, and updates how reports are submitted. Additionally, the amendment updates a statutory citation.

(1) Definitions. The following words and terms, when used in this rule, shall have the following meaning unless the context clearly indicates otherwise.

(E) Electrical corporation means electrical corporation as

defined in section 386.020(15), RSMo [Supp. 2007].

(4) Technical Standards for Vegetation Management.

(A) Each electrical corporation shall ensure that vegetation management conducted on its energized distribution conductors is performed in accordance with the following applicable standards, which are hereby incorporated by reference, include no later amendments or additions, are on file with the commission's data center and available for inspection:

1. *["Pruning, Trimming, Repairing, Maintaining, and Removing Trees, and Cutting Brush—Safety Requirements, 2006."]* **"Safety and Health Requirements for Arboricultural Operations."** This document, also known as ANSI [Z133.1-2006] **Z133-2026**, is published by the *[American National Standards Institute, 1819 L Street, N.W., Suite 600, Washington, DC 20036]* **International Society of Arboriculture, 270 Peachtree St. NW, Suite 1900, Atlanta, GA 30303;**

2. *[Part 1 of the document entitled "Tree, Shrub, and Other Woody Plant Maintenance—Standard Practices, 2001."]* **Clauses 1-5 and 15 of the document entitled "ANSI A300 Tree Care Standards for Trees, Shrubs, Palms, and Other Woody Landscape Plants."** This document, also known as ANSI [A300-2001] **A300-2023**, is published by the *[American National Standards Institute, 1819 L Street, N.W., Suite 600, Washington, DC 20036]* **Tree Care Industry Association, Inc., 670 North Commercial St., Suite 201, Manchester, NH 03101;** *and*.

(5) Transmission Line Vegetation Management. Every electrical corporation shall *[send the commission's energy department]* **submit a non-case filing through the commission's Electronic Filing and Information System (EFIS) with a copy of every filing it makes on vegetation management of its transmission lines with the FERC, a regional reliability organization, or the NERC.**

AUTHORITY: sections 386.040, 386.250, 386.310 and 393.140, RSMo [2000] 2016, and section 393.130, RSMo Supp. [2007]2026. This rule originally filed as 4 CSR 240-23.030. Original rule filed Dec. 14, 2007, effective June 30, 2008. Moved to 20 CSR 4240-23.030, effective Aug. 28, 2019. Amended: Filed Aug. 28, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: *Anyone may file comments in support of or in opposition to this proposed amendment with the Missouri Public Service Commission, Nancy Dippell, Secretary of the Commission, PO Box 360, Jefferson City, MO 65102. To be considered, comments must be received at the commission's offices on or before Nov. 2, 2026, and should include a reference to Commission Case No. EX-2027-0060. Comments may also be submitted via a filing using the commission's electronic filing and information system at https://psc.mo.gov/General/Submit_Comments. A public hearing regarding this proposed amendment is scheduled for Nov. 5, 2026, at 10 a.m., in Room 310 of the Governor Office Building, 200 Madison St., Jefferson City, MO. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed amendment and may be asked to respond to commission questions. Any persons with*

special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.

This section will contain the final text of the rules proposed by agencies. The order of rulemaking is required to contain a citation to the legal authority upon which the order or rulemaking is based; reference to the date and page or pages where the notice of proposed rulemaking was published in the *Missouri Register*; an explanation of any change between the text of the rule as contained in the notice of proposed rulemaking and the text of the rule as finally adopted, together with the reason for any such change; and the full text of any section or subsection of the rule as adopted that has been changed from the text contained in the notice of proposed rulemaking. The effective date of the rule shall be not less than thirty (30) days after the date of publication of the revision to the *Code of State Regulations*.

The agency is also required to make a brief summary of the general nature and extent of comments submitted in support of or opposition to the proposed rule and a concise summary of the testimony presented at the hearing, if any, held in connection with the rulemaking, together with a concise summary of the agency's findings with respect to the merits of any such testimony or comments that are opposed in whole or in part to the proposed rule. The ninety-(90-) day period during which an agency shall file its order of rulemaking for publication in the *Missouri Register* begins either: 1) after the hearing on the proposed rulemaking is held; or 2) at the end of the time for submission of comments to the agency. During this period, the agency shall file with the secretary of state the order of rulemaking, either putting the proposed rule into effect, with or without further changes, or withdrawing the proposed rule.

**TITLE 8 – DEPARTMENT OF LABOR
AND INDUSTRIAL RELATIONS
Division 50 – Division of Workers' Compensation
Chapter 2 – Procedure**

ORDER OF RULEMAKING

By the authority vested in the Division of Workers' Compensation under section 287.243.12, RSMo Supp. 2026, the division adopts a rule as follows:

8 CSR 50-2.070 Rules Governing Line of Duty Compensation is adopted.

A notice of proposed rulemaking containing the text of the proposed rule was published in the *Missouri Register* on June 1, 2026 (51 MoReg 693-695). No changes have been made to the text of the proposed rule, so it is not reprinted here. This proposed rule becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

**TITLE 10 – DEPARTMENT OF NATURAL RESOURCES
Division 10 – Air Conservation Commission
Chapter 6 – Air Quality Standards, Definitions,
Sampling and Reference Methods and Air Pollution
Control Regulations for the Entire State of Missouri**

ORDER OF RULEMAKING

By the authority vested in the Missouri Air Conservation Commission under section 643.050, RSMo Supp. 2026, the commission amends a rule as follows:

10 CSR 10-6.070 New Source Performance Regulations is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on April 15, 2026 (51 MoReg 502–506). No changes have been made to the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: One (1) comment was received from Laura Earl. The commenter supported strengthening new source performance regulations.

COMMENT #1: Laura Earl commented that new source performance regulations under 10 CSR 10-6.070 should be strengthened. The commenter advocated requiring the use of current emissions-control technology and continuous computerized monitoring systems that track air pollutants and odor-causing compounds in real time. The commenter also supported requiring stronger monitoring, transparent public reporting, and stricter operational standards for waste and composting facilities located near homes and neighborhoods. RESPONSE: 10 CSR 10-6.070 incorporates by reference the New Source Performance Standards (NSPS) and its relevant subparts promulgated under the Clean Air Act (CAA) Section 111(c)(1) as codified at 40 CFR 60. CAA Section 111(c)(1) authorizes the U.S. Environmental Protection Agency (EPA) to delegate authority to any state agency which submits adequate regulatory procedures for implementation and enforcement of the NSPS program. The rule specifies the authority automatically delegated to implement federal standards by the EPA when the State of Missouri adopts this regulation which is identical to the federal standards. Delegation confers primary responsibility for implementation and enforcement of the listed standards to the Missouri Department of Natural Resources. However, the EPA also retains the concurrent authority to enforce the standards. 10 CSR 10-6.070 does not adopt the federal standard in its entirety. In some cases, the existing delegation agreement between the EPA and Missouri limits the scope of the delegated standards. Responsibility for the NSPS under 40 CFR 60 lies with the EPA. Suggestions for tightening the NSPS should be directed to EPA during open public comment for the federal regulations. No changes were made to the rule text as a result of the comment.

**TITLE 10 – DEPARTMENT OF NATURAL RESOURCES
Division 10 – Air Conservation Commission
Chapter 6 – Air Quality Standards, Definitions,
Sampling and Reference Methods and Air Pollution
Control Regulations for the Entire State of Missouri**

ORDER OF RULEMAKING

By the authority vested in the Missouri Air Conservation Commission under section 643.050, RSMo Supp. 2026, the commission amends a rule as follows:

10 CSR 10-6.075 Maximum Achievable Control Technology Regulations is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on April 15, 2026 (51 MoReg 506–511). No changes have been made to the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: One (1) comment was received from Laura Earl. The commenter supported more stringent implementation and enforcement of Maximum Achievable Control Technology (MACT) regulations.

COMMENT #1: Laura Earl commented that MACT regulations under 10 CSR 10-6.075 should be more stringently implemented and enforced. The commenter advocated requiring the use of best available emissions-control technology and continuous computerized monitoring equipment capable of detecting harmful pollutants before they impact nearby neighborhoods by operations handling industrial and organic waste. The commenter supported stronger requirements for emissions testing, real-time monitoring, public disclosure of violations, and rapid corrective action necessary to protect public health. The commenter also supported meeting the highest standards possible for hazardous emissions control by facilities operating near residential communities.

RESPONSE: 10 CSR 10-6.075 incorporates by reference MACT regulations and relevant subparts promulgated under the Clean Air Act (CAA) Section 112(l) and 40 CFR 63, subpart E as codified at 40 CFR 63. CAA Section 112(l) authorizes the U.S. Environmental Protection Agency (EPA) to delegate authority to any state or local agency which submits adequate regulatory procedures for implementation and enforcement of emission standards for hazardous air pollutants. The rule specifies the authority automatically delegated to implement federal standards by the EPA when the State of Missouri adopts this regulation which is identical to the federal standards. Delegation confers primary responsibility for implementation and enforcement of the listed standards to the Missouri Department of Natural Resources. However, the EPA also retains the concurrent authority to enforce the standards. 10 CSR 10-6.075 does not adopt the federal standard in its entirety. In some cases, the existing delegation agreement between the EPA and Missouri limits the scope of the delegated standards. Responsibility for the MACT regulations under 40 CFR 63 lies with the EPA. Suggestions for tightening the MACT regulations should be directed to EPA during open public comment for the federal regulations. No changes were made to the rule text as a result of the comment.

TITLE 10 – DEPARTMENT OF NATURAL RESOURCES
Division 10 – Air Conservation Commission
Chapter 6 – Air Quality Standards, Definitions,
Sampling and Reference Methods and Air Pollution
Control Regulations for the Entire State of Missouri

ORDER OF RULEMAKING

By the authority vested in the Missouri Air Conservation Commission under section 643.050, RSMo Supp. 2026, the commission amends a rule as follows:

10 CSR 10-6.080 Emission Standards for Hazardous Air Pollutants **is amended.**

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on April 15, 2026 (51 MoReg 511–512). No changes have been made to the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: One (1) comment was received from Laura Earl. The commenter supported stronger enforcement and expanded monitoring requirements.

COMMENT #1: Laura Earl communicated support for stronger enforcement and expansion of monitoring requirements under 10 CSR 10-6.080. The commenter advocated requiring facilities that handle industrial waste, landfill material, or large-scale organic decomposition to conduct real-time monitoring for hazardous pollutants, particulate matter, methane, and other emissions that may impact neighboring residents. The commenter supported public availability of system data so communities can understand their exposure to hazardous air pollutants. The commenter also supported strengthened inspections, increased transparency, and the imposition of stronger penalties for repeated violations or failure to adequately monitor emissions.

RESPONSE: 10 CSR 10-6.080 incorporates by reference the National Emission Standards for Hazardous Air Pollutants (NESHAP) and relevant subparts promulgated under the Clean Air Act (CAA) Section 112(l) as codified at 40 CFR 61. CAA Section 112(l) authorizes the U.S. Environmental Protection Agency (EPA) to delegate authority to any state or local agency which submits adequate regulatory procedures for implementation and enforcement of emission standards for hazardous air pollutants. The rule specifies the authority automatically delegated to implement federal standards by the EPA when the State of Missouri adopts this regulation which is identical to the federal standards. Delegation confers primary responsibility for implementation and enforcement of the listed standards to the Missouri Department of Natural Resources. However, the EPA also retains the concurrent authority to enforce the standards. 10 CSR 10-6.080 does not adopt the federal standard in its entirety. In some cases, the existing delegation agreement between the EPA and Missouri limits the scope of the delegated standards. Responsibility for the NESHAP under 40 CFR 61 lies with the EPA. Suggestions for tightening the NESHAP should be directed to EPA during open public comment for the federal regulations. No changes were made to the rule text as a result of the comment.

TITLE 19 – DEPARTMENT OF HEALTH
AND SENIOR SERVICES
Division 100 – Division of Cannabis Regulation
Chapter 1 – Marijuana

ORDER OF RULEMAKING

By the authority vested in the Division of Cannabis Regulation under Section 2.4(1)(g)b of Article XIV, Mo. Const., the division adopts a rule as follows:

19 CSR 100-1.200 is adopted.

A notice of proposed rulemaking containing the text of the proposed rule was published in the *Missouri Register* on May 1, 2026 (51 MoReg 553–559). Those sections with changes are reprinted here. This proposed rule becomes effective thirty (30)

days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: The Division of Cannabis Regulation received thirty-five (35) comments on the proposed rule.

COMMENT #1: James Nechleba requests clarification in the rule on the types and methods of research permitted by the department under a research license. Specifically, that research licensees may begin research studies with seeds or clones, that developing, naming, and tracking new strains, cultivars, phenotypes, chemotypes, or genetic lines is permitted, and that cultivation and production-method research involving trials of cultivation variables is permitted.

RESPONSE: These types and methods of research are not prohibited under this rule. No changes have been made to the rule in response to this comment.

COMMENT #2: James Nechleba and Andrew Mullins suggest modifying 19 CSR 100-1.200(3)(A)7. to permit research licensees to transfer research-derived cannabis genetics to cultivation licensees.

RESPONSE: 19 CSR 100-1.100(4)(I), which is referenced as a requirement in 19 CSR 100-1.200(9)(I), requires all marijuana products sold in Missouri to originate from marijuana grown and cultivated in a Missouri-licensed cultivation facility. Marijuana grown under experimental research conditions may pose a public health and safety risk. Allowing the transfer of seeds and clones to cultivation facilities allows cultivation facilities to grow and cultivate marijuana plants as required in rule and in a manner that is required to meet specific testing requirements for consumer safety. No changes have been made to the rule in response to this comment.

COMMENT #3: James Nechleba requests clarification regarding lawful intake, quarantine, testing, and track-and-trace procedures for research facilities obtaining cannabis genetics from outside of the regulated Missouri industry.

RESPONSE AND EXPLANATION OF CHANGE: Changes were made to 19 CSR 100-1.200(3)(A)8. to only allow the intake of seeds in response to a separate comment in order to create consistent requirements between research and cultivation licenses.

COMMENT #4: James Nechleba requests that non-sale sample group research may be conducted under approved protocols, with an expedited review process for “low-risk studies involving adults twenty-one years of age or older.”

RESPONSE: The rule requires review by two (2) Institutional Review Boards (IRB) for studies involving human subjects, which follow a set of federal guidelines to determine the level of risk to human subjects and subsequent need for oversight. Having an expedited review process may potentially contradict IRB review processes and put human subjects at risk. No changes have been made to the rule in response to this comment.

COMMENT #5: Andrew Mullins suggests modifying 19 CSR 100-1.200(3)(A)8. to permit research licensees to obtain marijuana clones and other marijuana genetics from entities not licensed in Missouri if doing so does not violate state or federal law.

RESPONSE AND EXPLANATION OF CHANGE: Changes were made to 19 CSR 100-1.200(3)(A)8. to only allow the intake of seeds in response to a separate comment in order to create consistent requirements between research and cultivation licenses.

COMMENT #6: Andrew Mullins requests re-wording 19 CSR

100-1.200(5)(E) to state explicitly what is required for proposed blueprints of the facility in the license application.

RESPONSE: The rule language used is consistent with the same application requirement for other facility types per 19 CSR 100-1.060(3)(I). The rule language includes the requirement to label the blueprint with all rooms’ purpose and square footage, camera location, limited access areas, and access permissions. No changes have been made to the rule in response to this comment.

COMMENT #7: Andrew Mullins suggests removing the requirement for research license applicants to attest on their application in 19 CSR 100-1.200(5)(H) that no individual who is subject to analysis for a disqualifying felony offense has a disqualifying felony offense.

RESPONSE: The attestation requirement is consistent with the same requirement for other facility types per 19 CSR 100-1.060(3)(L). The attestation is also included to ensure all applicants are aware of the requirement at the time of submitting the application. No changes have been made to the rule in response to this comment.

COMMENT #8: Andrew Mullins notes that requiring a brief description of the research that a license applicant plans to conduct on the license application in 19 CSR 100-1.200(5)(J) does not appear to advance governmental interest if the rule also states that all research studies must also be approved by the department after licensure.

RESPONSE AND EXPLANATION OF CHANGE: 19 CSR 100-1.200(5)(J), (K), and (L) were removed in response to this comment. The requirement to indicate the intent to conduct research on human and/or animal subjects in research study application was added as 19 CSR 100-1.200(7)(B)6. Additionally, 19 CSR 100-1.200(9)(J)1., which required research licensees to notify the department of any changes in intent to conduct research on human or animal subjects, was removed as this intent is no longer required in the license application.

COMMENT #9: Andrew Mullins notes that requiring research licensees to indicate whether they plan to sell seeds and clones produced from the research study at the time of the research study application in 19 CSR 100-1.200(7)(B)7. does not advance any governmental interest if all such transfers must be approved by the department per 19 CSR 100-1.200(3)(A)7.

RESPONSE AND EXPLANATION OF CHANGE: Language in 19 CSR 100-1.200(3)(A)7. was changed to clarify that approval for selling and transferring seeds and clones to cultivation facilities will come from approval of the research study that indicates intent to sell or transfer seeds and clones, thus requiring this indication in the research study application in 19 CSR 100-1.200(7)(B)7.

COMMENT #10: Andrew Mullins suggests that the department should not require the research licensee’s designated contact to be the facility’s principal investigator in 19 CSR 100-1.200(9)(B), noting that a licensee’s designated contact person is responsible for compliance and business management, and that a principal investigator is a scientist who is less focused on compliance and business needs.

RESPONSE AND EXPLANATION OF CHANGE: The requirement that the designated contact be the principal investigator in 19 CSR 100-1.200(9)(B) was removed, and a requirement that the designated contact oversee all research activities of the license was added in 19 CSR 100-1.200(9)(B). The department determined the need for the designated contact to oversee all research activities so that the department may communicate accurately and in a timely manner regarding research activities.

Additionally, 19 CSR 100-1.200(9)(F)2. was modified to clarify that the physician and principal investigator requirements apply to each study involving human subjects, and 19 CSR 100-1.200(9)(F)3. was modified to clarify that the veterinarian and principal investigator requirements apply to each study involving animal subjects.

COMMENT #11: Andrew Mullins requests that 19 CSR 100-1.200(9)(D) be modified so that research licenses be subject to the same notice of violation process as all other license types, noting that the department already authorizes immediate action if there is a credible and imminent threat to public safety.

RESPONSE AND EXPLANATION OF CHANGE: 19 CSR 100-1.200(9)(D) was modified to reference 19 CSR 100-1.030 in order to require the same complaints, inspections, and investigations requirements as other license types. Additionally, the language in 19 CSR 100-1.200(9)(D)1. indicating authority to impose penalties without prior notice of violation was removed. Subparagraphs (9)(D)1.A.–C. were removed, and language was added to paragraph (9)(D)1. to provide the department's authority to suspend a research study. 19 CSR 100-1.200(9)(D)2. was modified to also add reference to suspending a research study, and (9)(D)2.A. was modified to add language clarifying that dangerous conditions for human and animal subjects would be considered an imminent threat to public safety.

COMMENT #12: Jessica Oxford requests that the department include clarification on the type of activities permitted under a research license, specifically to broaden the definition of cannabis research to include agricultural science; preserving, breeding, phenotyping, developing, and producing cannabis genetics; providing public educational programming and cultivation demonstrations; and supporting small operations that provide local innovation.

RESPONSE: These activities are not prohibited by this rule. No changes have been made to the rule in response to this comment.

COMMENT #13: Jessica Oxford requests that research licensees be permitted to transfer, donate, and sell seeds, clones, tissue culture, etc., to medical patient cultivators, caregiver cultivators, adult-use cultivators, research licensees, and cultivation licensees.

RESPONSE: Article XIV Section 2.4.(1)(d) of the *Missouri Constitution* prohibits the sale of marijuana products to caregivers, patients, or consumers by any entity besides a licensed dispensary. No changes have been made to the rule in response to this comment.

COMMENT #14: Jessica Oxford requests including provisions that prevent barriers that disproportionately favor large universities or corporations, noting that research licenses should be accessible to small businesses, independent cannabis breeders, agricultural educators, and rural operators. RESPONSE: The department considered the cost of licensure as a potential barrier during the rulemaking process, and established reduced license and study application fees, as well as reduced business change application fees compared to other marijuana licenses. No changes have been made to the rule in response to this comment.

COMMENT #15: Jessica Oxford requests provisions be added that explicitly permit partnership between research licensees and universities, community colleges, FFA and other agricultural programs, extension programs, vocational schools, corporate cannabis facilities, independent cannabis breeders, small

research businesses, and testing and transportation licensees. RESPONSE: These types of partnerships are not prohibited by this rule. No changes have been made to the rule in response to this comment.

COMMENT #16: Jessica Oxford requests adding provisions to permit agricultural tourism such as farm-based educational programs, community events for patients, patient cultivators, caregiver cultivators, and consumers.

RESPONSE: These activities are not prohibited by this rule. No changes have been made to the rule in response to this comment.

COMMENT #17: Jessica Oxford suggests removing 19 CSR 100-1.200(2), which requires all activities under this rule to comply with applicable federal laws and regulations, noting that currently, Missouri's medical program is illegal federally.

RESPONSE: The provision only references laws and regulations as applicable. This provision is required to ensure licenses operate within requirements outside of the department's authority, such as local odor and zoning requirements or federal research requirements. No changes have been made to the rule in response to this comment.

COMMENT #18: James Nechleba expressed support for creating a regulated research license framework for marijuana.

RESPONSE: No changes have been made in response to this comment.

COMMENT #19: Sarah Schappe noted the need to incorporate federal laws by reference in 19 CSR 100-1.200(1)(A), 19 CSR 100-1.200(7)(E)1., and 19 CSR 100-1.200(9)(I)3.

RESPONSE AND EXPLANATION OF CHANGE: A publisher's note was added to the beginning of the rule acknowledging the incorporation by reference, and the referenced federal law was incorporated by reference in (9)(I)3. The definition of animal was written out in 19 CSR 100-1.200(1)(A), and the reference to federal law was removed. 19 CSR 100-1.200(7)(E)1. was amended to remove the reference to federal law while still requiring the research facility hold an animal welfare research registration with the U.S. Department of Agriculture.

COMMENT #20: Sarah Schappe noted a general need for clarity in language when referencing license, facility, and study requirements.

RESPONSE AND EXPLANATION OF CHANGE: The term "research" was added to modify "study application process" in 19 CSR 100-1.200(4). The term "research" was added twice to 19 CSR 100-1.200(4)(A) to modify "license" and "study applications" for clarity. The term "research" was added to modify "studies" in 19 CSR 100-1.200(4)(B). The term "research" was added to modify "facility location" in 19 CSR 100-1.200(5)(D)1. and 2. The term "research" was added to modify "facility" in 19 CSR 100-1.200(5)(E). The term "facilities" was replaced by "licensees" twice in 19 CSR 100-1.200(5)(F) to clarify the requirements applied to the license holder. The term "facility" was replaced by "license" in 19 CSR 100-1.200(6)(A) to clarify the reference application is for a license.

The term "study" was added to modify "research" in 19 CSR 100-1.200(7)(B) to clarify the provision applies specifically to a study and not general research. The term "research" was added to modify "study" in 19 CSR 100-1.200(8)(A). The term "research" was added twice to modify "study application" in 19 CSR 100-1.200(8)(E)2.

The phrase "the research study" was added to modify "application" in 19 CSR 100-1.200(8)(E)3.

COMMENT #21: Department staff noted the ability of a research licensee to acquire marijuana from non-licensed entities was inconsistent with existing requirements for cultivation licensees in 19 CSR 100-1.200(3)(A)8.

RESPONSE AND EXPLANATION OF CHANGE: In order to have consistent requirements for acquiring marijuana, 19 CSR 100-1.200(3)(A)8. was changed to allow research licenses to acquire only seeds from non-licensed entities so that it is consistent with current requirements for cultivation facilities.

COMMENT #22: Department staff noted federal law was referenced in 19 CSR 100-1.200(7)(E)1. to define “animal subjects,” but this definition is unnecessary, as “animal subject” is already defined in 19 CSR 100-1.200(1)(A).

RESPONSE AND EXPLANATION OF CHANGE: The defining reference was removed from 19 CSR 100-1.200(7)(E)1.

COMMENT #23: Department staff noted that 19 CSR 100-1.200(9)(F), which requires certain types of owners to be subject to employment requirements, is inconsistent with proposed rule amendments to 19 CSR 100-1.070.

RESPONSE AND EXPLANATION OF CHANGE: The requirement for the types of owners subject to employment requirements was updated in 19 CSR 100-1.200(9)(F) to owners who are principal officers or managers for consistency with 19 CSR 100-1.070.

COMMENT #24: Department staff noted a typo in 19 CSR 100-1.200(1)(J) where the word “contract” should say “contact.”

RESPONSE AND EXPLANATION OF CHANGE: 19 CSR 100-1.200(1)(J) was revised to correct the typo.

COMMENT #25: Sarah Schappe noted the need to establish fees directly in rule rather than referencing fees to be published on the department website in 19 CSR 100-1.200(4)(B)1.

RESPONSE AND EXPLANATION OF CHANGE: 19 CSR 100-1.200(4)(B)1. and 2. were removed as research license and study application fees are already established in 19 CSR 100-1.200(5)(J) and 19 CSR 100-1.200(7)(B)7.

COMMENT #26: Sarah Schappe pointed out that 19 CSR 100-1.200(9)(I)2. requires compliance with federal law without incorporating that law by reference. She suggested to either incorporate the federal law by reference or require the licensee to hold a certificate demonstrating compliance.

RESPONSE AND EXPLANATION OF CHANGE: 19 CSR 100-1.200(9)(I)2. was changed to require licensees to hold a certificate showing compliance with federal law, rather than to require compliance with such federal law.

COMMENT #27: Department staff noted that 19 CSR 100-1.200(9)(L)1.C.(II)(n) incorrectly included a comma instead of a period at the end of the warning language.

RESPONSE AND EXPLANATION OF CHANGE: 19 CSR 100-1.200(9)(L)1.C.(II)(n) was changed to remove the comma and replace with a period at the end of the warning language.

COMMENT #28: Department staff noted 19 CSR 100-1.200(8)(E)2. included an extra comma after “study application.”

RESPONSE AND EXPLANATION OF CHANGE: The extra comma after “study application” in 19 CSR 100-1.200(8)(E)2. was removed.

COMMENT #29: Department staff noted the semicolon at the end of 19 CSR 100-1.200(9)(F) should be an em-dash.

RESPONSE AND EXPLANATION OF CHANGE: The semicolon was changed to an em-dash at the end of 19 CSR 100-1.200(9)(F).

COMMENT #30: Sarah Schappe noted that 19 CSR 100-1.200(7)(C), 19 CSR 100-1.200(9)(K)1., and 19 CSR 100-1.200(4)(C) need clarity that the study requires approval by the department.

RESPONSE AND EXPLANATION OF CHANGE: The phrase “approval of a research study” was rephrased as “receiving study approval from the department” in 19 CSR 100-1.200(4)(C). The phrase “Research study submissions” was re-worded to “Applications for research study approval” in 19 CSR 100-1.200(7)(C). The term “department-approved” was added to modify “study” in 19 CSR 100-1.200(9)(K)1.

COMMENT #31: Department staff noted the need for 19 CSR 100-1.200(7)(B)7. to include transferring seeds and the specification of sales and transfers to a cultivation facility.

RESPONSE AND EXPLANATION OF CHANGE: 19 CSR 100-1.200(7)(B)7. was modified to require an indication of whether the licensee plans to sell or transfer seeds and clones and to clarify if the licensee plans to sell or transfer to a cultivation facility.

COMMENT #32: Department staff noticed some missing language connecting application requirements to 19 CSR 100-1.200(7)(B).

RESPONSE AND EXPLANATION OF CHANGE: 19 CSR 100-1.200(7)(B) was changed to rearrange the language and add the phrase “and must include the following:” to clarify that the subsequent listed paragraphs are required components of the research study description.

COMMENT #33: Department staff noted 19 CSR 100-1.200(7)(E) did not clearly organize animal-subject study requirements.

RESPONSE AND EXPLANATION OF CHANGE: 19 CSR 100-1.200(7)(E)1. and (7)(E)2.A.–E. were amended so that (7)(E)1. states the requirement for U.S. Department of Agriculture registration and (7)(E)2. states the requirement for IACUC approval. The last sentence of what was previously in (7)(E)2. has been separated from the IACUC requirement to create a new paragraph (7)(E)3.

COMMENT #34: Department staff noted inconsistent allowances for transfers of marijuana product between cultivation and manufacturing licensees and research licensees as identified in 19 CSR 100-1.200 and the rules currently in effect.

RESPONSE AND EXPLANATION OF CHANGE: 19 CSR 100-1.140(2)(B) already allows marijuana facility licensees to transfer marijuana product with department approval, in compliance with the requirements and prohibitions of this chapter. However, to clarify the specific allowances for acquisitions and transfers to and from cultivation and manufacturing licensees, 19 CSR 100-1.200(3) was modified to add (D) and (E) that provide authority for cultivation licensees and manufacturing licensees regarding transfers and acquisitions associated with research licensees.

19 CSR 100-1.200 Marijuana Research Facilities

PUBLISHER’S NOTE: The secretary of state has determined that publication of the entire text of the material that is incorporated by reference as a portion of this rule would be unduly cumbersome or expensive. This material as incorporated by reference in this rule shall be maintained by the agency at its headquarters and shall be made available to the public for inspection and copying at no more than the actual cost of reproduction. This note applies only to the reference material. The entire text of the rule is printed here.

(1) Definitions.

(A) “Animal subject” means any of the following being used as part of an approved research study: any live or dead dog, cat,

monkey (nonhuman primate mammal), guinea pig, hamster, rabbit, or such other warm-blooded animal, as the department may determine is being used, or is intended for use, for research, testing, experimentation, or exhibition purposes, or as a pet; but such term excludes 1) birds, rats of the genus *Rattus*, and mice of the genus *Mus*, bred for use in research, 2) horses not used for research purposes, and 3) other farm animals, such as, but not limited to livestock or poultry, used or intended for use as food or fiber, or livestock or poultry used or intended for use for improving animal nutrition, breeding, management, or production efficiency, or for improving the quality of food or fiber. With respect to a dog, the term means all dogs including those used for hunting, security, or breeding purposes.

(J) "Personally identifiable information" means information that can be used to distinguish or trace an individual's identity, or to contact or locate an individual, either alone or when combined with other information that is linked or linkable to a specific individual.

(3) Marijuana research facilities, generally.

(A) A marijuana research licensee's authority to engage in activities intended to facilitate scientific research or education related to marijuana product includes the ability to –

1. Acquire and transfer marijuana product from a cultivation or manufacturing facility;
2. Cultivate marijuana;
3. Process or manufacture marijuana product;
4. Store marijuana product on-site;
5. Transfer marijuana product to or from a marijuana testing facility or another marijuana research facility;
6. Sell or donate marijuana product to another marijuana research facility;
7. Sell or transfer marijuana seeds and clones produced from a research study to a cultivation facility if indicated within a department-approved research study;
8. Acquire and transfer marijuana seeds from entities not licensed under this chapter if doing so does not violate state or federal law;
9. Perform research on marijuana product;
10. Perform research on animal and human subjects related to the use of marijuana product;
11. Enter into contracts or agreements with a public institution or another marijuana research facility to conduct a research study;
12. Share space with a cultivation facility, manufacturing facility, or marijuana testing facility; and
13. Administer final marijuana product to animal subjects, human subjects above the age of twenty-one (21), or human subjects under the age of twenty-one (21) with a medical marijuana patient identification card, provided that the licensee has met all requirements of this chapter.

(D) Marijuana cultivation licensees and marijuana manufacturing licensees have the authority to transfer marijuana product to a research facility.

(E) A marijuana cultivation licensee has the authority to acquire marijuana seeds and clones from a research facility if indicated within a department-approved research study.

(4) Marijuana research facility and research study application process.

(A) Research facility license and research study applications will be considered complete if the application includes all documents required for applications by this rule.

(B) The department will receive applications for all research facility licenses and research studies electronically through a

department-provided, web-based application system. In the event of application system unavailability, the department will arrange to accept applications in an alternative, department-provided format and will notify the public of those arrangements through its website.

(C) The issuance of a research facility license does not authorize the research facility licensee to begin activities related to marijuana research authorized by the license. A research facility licensee will be granted final approval to operate upon passing a commencement inspection and receiving research study approval from the department.

(5) Marijuana research license application requirements. Entities must obtain a license to operate a marijuana research facility in Missouri. Applications for research facility licenses shall include, at a minimum, all of the following:

(D) Proposed address of the marijuana research facility and –

1. An attestation that the proposed research facility location complies with the facility location requirements of this rule;

2. An attestation that the proposed research facility location complies with any facility location requirements of the local government;

3. A copy of, and a hyperlink to, all local government requirements for facility location, such as zoning requirements, if applicable. Applicable sections shall be highlighted in the copy of the regulations; and

4. An indication of whether the proposed research facility will share a space with another facility;

(E) Proposed blueprints that outline the entire research facility and feature all rooms and areas clearly labeled, including purpose and square footage, camera locations, limited access areas, and access permissions;

(F) For research licensees that will be cultivating marijuana, the cultivation practice(s) (indoor, outdoor, greenhouse) used by the licensee, and, if using a combination of practices, the ratio of cultivation space limits for each cultivation practice;

(I) A written plan for documenting all individuals who will have access to the research facility and marijuana product; and

(J) A non-refundable application fee of five hundred dollars (\$500).

(6) Marijuana research license application approval and denial process.

(A) Applicants are responsible for submitting a complete and accurate license application as set out in this rule. However, the department may request an applicant to provide additional information or documents needed to determine eligibility for a license by sending the request to the email address of the designated contact associated with the application. If requested, the applicant will have three (3) business days from the date the email is sent to provide the requested information or documents.

(7) Research study application requirements.

(B) Prior to commencing any research study, a description of the research study that will be conducted must be submitted to the department for review and approval and must include the following:

1. Abstract;

2. Study question;

3. Study rationale;

4. Study protocol, including expected sample sizes and marijuana testing methods if applicable;

5. If the licensee plans to cultivate marijuana, the amount of marijuana to be cultivated with an explanation for that

amount;

6. An indication of whether the licensee intends to conduct research on human and/or animal subjects;

7. An indication of whether the licensee plans to sell or transfer seeds and clones produced from the research study to a cultivation facility; and

8. A non-refundable study application fee of two hundred fifty dollars (\$250).

(C) Applications for research study approval must be made through a department provided, web-based system.

(E) Research studies involving animals.

1. A marijuana research facility shall not conduct any research involving animal subjects unless the marijuana research facility holds an animal welfare research registration with the U.S. Department of Agriculture.

2. Research study applications shall be submitted following approval by an IACUC that is registered and in good standing with the National Institutes of Health Office of Laboratory Animal Welfare and prior to commencing any research study involving animal subjects.

3. In addition to the requirements for all research studies, the following must be submitted to the department for review and approval:

A. The name of the IACUC that will review the research study to be conducted on animals;

B. Disclosures of any actual or apparent conflicts of interest between any applicant or agent and any member of the IACUC;

C. Attestation that a licensed veterinary doctor in good standing will monitor animal subjects participating in the study;

D. The name and license number of the licensed veterinary doctor(s) monitoring the animals subjects; and

E. The name and curriculum vitae of the principal investigator.

(8) Research study application approval and denial process.

(A) Marijuana research licensees are responsible for submitting a complete and accurate research study application as set out in this rule. However, the department may request a licensee to provide additional information or documents needed to determine eligibility for a research study by sending the request to the email address of the designated contact associated with the licensee. If requested, the licensee will have three (3) business days from the date the email is sent to provide the requested information or documents.

(E) A research study application will be denied if –

1. The application is not complete;

2. The research licensee, research study application, or any proposal in the research study application is in violation of any rule in this chapter or Article XIV;

3. The licensee provides false or misleading information in the research study application; or

4. The licensee fails to timely provide information or records requested by the department.

(9) Research facility and licensee requirements. Research facilities and licensees shall comply with the following:

(B) The designated contact for a research license must be an individual who oversees all the research activities of the licensee;

(D) A research licensee must follow complaints, inspections, and investigations requirements pursuant to 19 CSR 100-1.030, unless otherwise stated.

1. Pursuant to 19 CSR 100-1.030, if the department determines that a research licensee is not in compliance

with the department's regulations or a department-approved research study, the department may issue notices of violation and impose penalties including suspension of a research study.

2. If there is a credible and imminent threat to public safety, the department may order the licensed research facility to immediately suspend all or part of the operations, including but not limited to suspending a research study or placing an administrative hold on marijuana product, until the threat has been eliminated. An imminent threat to public safety includes, but is not limited to –

A. A dangerous condition at the facility that is likely to harm employees, the public, human subjects, or animal subjects;

B. A credible report, such as from law enforcement, that diversion or inversion of marijuana product is occurring at the licensed facility;

C. A credible report that a research facility is transferring marijuana product to a licensed facility without department approval; and

D. A credible report that a research facility's practices are not following IRB or IACUC approved protocols;

(F) Employees, contractors, owners who are principal officers or managers, and volunteers of a marijuana research facility must comply with the facility employment requirements in 19 CSR 100-1.070 and may not have a disqualifying felony offense. In addition to these employment requirements –

1. An individual performing maintenance work (such as plumbing) or other similar work not related to research, testing, transporting, growing, manufacturing, administering, or dispensing marijuana product at the research facility for no more than fourteen (14) days in a calendar year is not required to be screened for a disqualifying felony offense. The licensee is responsible for supervising such individuals while they are in the facility;

2. Licensees performing research studies involving human subjects must, for each study involving human subjects –

A. Designate a licensed physician in good standing that will monitor human subjects; and

B. Designate a principal investigator with at least five (5) years of experience in human subject research;

3. Licensees performing research studies involving animal subjects must, for each study involving animal subjects –

A. Designate a licensed veterinary doctor in good standing that will monitor animal subjects; and

B. Designate a principal investigator with at least five (5) years of experience in animal subject research;

(I) Research licenses and licensees must comply with the licensing, location, general operations, and signage requirements in 19 CSR 100-1.100 unless otherwise stated.

1. Consumption of marijuana product on the licensed premises, including in any approved transport vehicles, is prohibited except as specifically authorized within the context of a department-approved human or animal subject research study.

2. Licensees performing research studies involving human subjects must hold a current and valid certificate showing compliance with the Clinical Laboratory Improvement Amendments of 1988 set forth in Title 42 of the *Code of Federal Regulations* Part 493.

3. Licensees performing research studies involving animal subjects must follow standards of handling, care, treatment, and transportation of animal subjects in Title 9 of the *Code of Federal Regulations*, Chapter 1, Subchapter A, Part 3. 9 CFR Part 3 is hereby incorporated by reference and made part of this rule, as published on June 3, 2026 by the U.S. Government Publishing Office, 732 North Capitol Street NW, Washington,

DC 20401-0001. A copy of this regulation can also be obtained from the Department of Health and Senior Services, Division of Cannabis Regulation's website at cannabis.mo.gov. This rule does not incorporate any subsequent amendments or additions;

(J) A research licensee must comply with the marijuana facility business change and notification and reporting requirements in 19 CSR 100-1.100 unless otherwise stated. In addition to these requirements –

1. A research licensee shall submit to the department a report at least annually, beginning one (1) year from receiving approval to operate, detailing the status of any ongoing and/or completed research studies in the previous year. Additionally, a research licensee shall provide such report or documents at the request of the department within seven (7) days of the department issuing the request unless additional time is requested and granted;

2. A research licensee shall maintain and provide upon request of the department a written schedule for disposal of marijuana product after it has concluded research on that item;

3. A research licensee must send the department a copy of any report or notification they send to the IRB of record within twenty-four (24) hours of notifying the IRB of record;

4. A research licensee must send the department a copy of any report or notification they send to IACUC within twenty-four (24) hours of notifying IACUC;

5. A research licensee shall notify the department in writing of any changes to the principal investigator within twenty-four (24) hours of the change; and

6. The administrative and processing fees for business change applications will be the following:

A. Five hundred dollars (\$500) to transfer their license to a different entity;

B. One thousand two hundred fifty dollars (\$1250) to make any changes that would result in an individual or entity, other than a publicly traded company, becoming an owner of the licensed entity who was not previously an owner;

C. One thousand two hundred fifty dollars (\$1250) to make any change that would result in a publicly traded company becoming an owner; and

D. Five hundred dollars (\$500) to change the licensee's facility location;

(K) Research licensees may not perform mandatory testing of marijuana product as specified in 19 CSR 100-1.110.

1. Marijuana product shall not be administered to any human subject or animal subject as part of a department-approved research study until the marijuana product has been tested by a marijuana testing licensee pursuant to the provisions of 19 CSR 100-1.110, and the research licensee has received verification from the marijuana testing licensee that the marijuana product has passed mandatory testing.

A. Acceptable limits and deviation from the mean for each analyte in a marijuana product's cannabinoid profile shall follow values in protocols approved by an IRB or IACUC in each department-approved research study.

2. A marijuana testing facility that is owned by an entity or entities under substantially common control, ownership, or management as a research facility may not perform mandatory testing on marijuana product as part of a research study involving human or animal subjects at that research facility;

(L) Research licensees must comply with the following packaging and labeling requirements:

1. All marijuana product shall be produced, packaged, and labeled in a manner that protects public health and is not

attractive to children.

A. No marijuana product may be manufactured, packaged, or labeled in a false or misleading manner, such as by inaccurately representing product ingredients.

B. Product packaging and design.

(I) For all marijuana product to be administered to human or animal subjects, packaging shall be constructed from FDA-approved food contact substances. Where marijuana product is packaged in a series of containers, the container closest to the product, including methods of administration or wrappers, must be compliant with this requirement, unless the department approves application of this rule to a different container in the series.

(II) All marijuana product packaging, apart from the universal symbol, may only utilize –

(a) Black or white colors and may not use logos or symbols;

(b) Text indicating side effects and behavioral effects of usage; and

(c) A label required by this rule.

(III) Marijuana product packaging must be in compliance with applicable local, state, and federal requirements.

C. Labeling. Except as specifically identified herein, labeling requirements apply to containers, wrappers, packages, and methods of administration that contain marijuana product. The labels required herein are not required on the paper for prerolls.

(I) All marijuana product shall be clearly and conspicuously labeled with "Marijuana" as well as a prominently displayed universal symbol in red and white print that consists of the following:

(a) A diamond containing the letters "THC";

(b) The letter "M" located under the "THC" within the diamond; and

(c) For infused products, the intended or estimated milligrams of total THC content displayed under the universal symbol on the package, provided it is within $\pm 10.0\%$ of the actual number of milligrams of THC from the mandatory testing results that are in the package and listed on the label.

(II) The marijuana product container closest to the product shall bear a template label provided by the department that displays only the following information, in the following order, from top to bottom and left to right:

(a) All active and other ingredients, which shall not include groupings of ingredients that obscure the actual ingredients and shall include solvents used in the manufacturing process. Components of natural and artificial flavorings for ingestible marijuana products may be grouped, such as "lime flavoring," "natural banana flavoring," or "artificial strawberry flavoring";

(b) Servings and doses per package for human subjects;

(c) A "best if used by" date;

(d) The license number of the licensed entity from which the final marijuana product originated;

(e) The license number of the research facility;

(f) The department-issued research study identification number;

(g) The marijuana testing licensee where the final marijuana product passed mandatory testing;

(h) The state-wide track and trace system tag number associated with the mandatory testing results for the final marijuana product;

(i) The exact total weight of the marijuana included in the package –

I. For dried, unprocessed marijuana, concentrates, prerolls, and infused prerolls, weight shall be listed in grams; and

II. For infused products other than infused prerolls, weight shall be listed by milligrams of delta-9-tetrahydrocannabinol;

(j) The exact delta-9-tetrahydrocannabinol (Δ 9-THC), delta-9-tetrahydrocannabinolic acid (Δ 9-THCA), cannabidiol (CBD), cannabidiolic acid (CBDA), cannabinol (CBN), tetrahydrocannabivarin (THCV), cannabidivarin (CBDV), and delta-8-tetrahydrocannabinol (Δ 8-THC) per serving/dose, listed in milligrams –

I. The label may list the cannabinoid percent (%) per package values, including total delta-9-tetrahydrocannabinol (Δ 9-THC) and total cannabidiol (CBD), if tested during mandatory testing;

(k) Results of terpene analysis, if tested during mandatory testing;

(l) Instructions for use;

(m) Estimated length of time the serving or dosage will have an effect;

(n) The following warning – “Cognitive and physical impairment may result from the use of marijuana. Keep out of reach of children.”;

(o) The statement “Not For Sale or Distribution”;

(p) The statement “For Research Purposes Only”;

(q) If the marijuana product is not intended for consumption by human subjects, the statement “Not For Human Consumption”; and

(r) The name and contact information for the principal investigator leading the research study;

2. Final marijuana product shall not be packaged in a manner that exceeds three (3) ounces of dried, unprocessed marijuana, or its equivalent;

3. Product packaging may not be designed in a manner such that the required elements for packaging and labeling are easily removed or separated from the package, such as placing required information on part of the package that must be removed in order to access the product; and

4. Any violation of this subsection shall be punishable by an appropriate and proportional department sanction, up to and including an administrative penalty of five thousand dollars (\$5,000) for each product/packaging category in which a requirement is violated;

**TITLE 20 – DEPARTMENT OF COMMERCE
AND INSURANCE
Division 1135 – State Banking Board
Chapter 1 – Organization and Description**

ORDER OF RULEMAKING

By the authority vested in the Division of Finance under section 536.023, RSMo 2016, the division amends a rule as follows:

20 CSR 1135-1.010 General Organization is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on June 15, 2026 (51 MoReg 762–763). No changes have been made to the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

**TITLE 20 – DEPARTMENT OF COMMERCE
AND INSURANCE**

**Division 1140 – Division of Finance
Chapter 6 – Interpretive Rulings**

ORDER OF RULEMAKING

By the authority vested in the Division of Finance under section 361.105, RSMo 2016, the division rescinds a rule as follows:

20 CSR 1140-6.070 Customer Financial Services is rescinded.

A notice of proposed rulemaking containing the proposed rescission was published in the *Missouri Register* on June 15, 2026 (51 MoReg 763). No changes have been made to the proposed rescission, so it is not reprinted here. This proposed rescission becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

**TITLE 20 – DEPARTMENT OF COMMERCE
AND INSURANCE**

**Division 1140 – Division of Finance
Chapter 10 – Bank Holding Companies**

ORDER OF RULEMAKING

By the authority vested in the Division of Finance under sections 361.105, 362.915, and 362.920, RSMo 2016, the division rescinds a rule as follows:

**20 CSR 1140-10.030 Acquisition of Missouri-Based Banks by
Holding Companies is rescinded.**

A notice of proposed rulemaking containing the proposed rescission was published in the *Missouri Register* on June 15, 2026 (51 MoReg 763). No changes have been made to the proposed rescission, so it is not reprinted here. This proposed rescission becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

**TITLE 20 – DEPARTMENT OF COMMERCE
AND INSURANCE**

**Division 1140 – Division of Finance
Chapter 14 – General Association Rules**

ORDER OF RULEMAKING

By the authority vested in the Division of Finance under section 369.299(2), RSMo 2016, the division rescinds a rule as follows:

20 CSR 1140-14.010 Filing Copies is rescinded.

A notice of proposed rulemaking containing the proposed rescission was published in the *Missouri Register* on June 15, 2026 (51 MoReg 763). No changes have been made to the proposed rescission, so it is not reprinted here. This proposed rescission becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

The Secretary of State is required by sections 347.141 and 359.481, RSMo, to publish dissolutions of limited liability companies and limited partnerships. The content requirements for the one-time publishing of these notices are prescribed by statute. This listing is published pursuant to these statutes. We request that documents submitted for publication in this section be submitted in camera ready 8 1/2" x 11" manuscript by email to adrules.dissolutions@sos.mo.gov.

NOTICE OF DISSOLUTION TO ALL CREDITORS OF AND CLAIMS AGAINST MARTIN SR. PROPERTIES, LLC

On August 5, 2026, Martin SR. Properties, LLC, a Missouri Limited Liability Company, filed its Articles of Dissolution with the Missouri Secretary of State. You are hereby notified that if you believe you have a claim against Martin SR. Properties, LLC, you must submit a summary in writing of the circumstances surrounding your claim to –

Norman S. Newmark
McCarthy, Leonard & Kaemmerer, L.C.
825 Maryville Centre Drive, Suite 300
Town and Country, MO 63017

The summary of your claim must include the following information:

- 1) The name, address, and telephone number of the claimant;
- 2) The amount of the claim;
- 3) The date on which the event on which the claim is based occurred; and
- 4) A brief description of the nature of the debt or the basis for the claim.

All claims against Martin SR. Properties, LLC, will be barred unless the proceeding to enforce the claim is commenced within three (3) years after the publication of this Notice.

NOTICE OF DISSOLUTION TO ALL CREDITORS OF AND CLAIMS AGAINST WILTMOOR FARM, LLC

On May 18, 2026, Wiltmoor Farm, LLC, a Missouri limited liability company, filed its Articles of Dissolution with the Missouri Secretary of State. You are hereby notified that if you believe you have a claim against Wiltmoor Farm, LLC, you must submit a summary in writing of the circumstances surrounding your claim to –

Douglas H. Wilton
395 Benbow Court
Ballwin, MO 63011

The summary of your claim must include the following information:

- 1) The name, address, and telephone number of the claimant;
- 2) The amount of the claim;
- 3) The date on which the event on which the claim is based occurred; and
- 4) A brief description of the nature of the debt or the basis for the claim.

All claims against Wiltmoor Farm, LLC, will be barred unless the proceeding to enforce the claim is commenced within three (3) years after the publication of this Notice.

NOTICE TO CREDITORS AND CLAIMANTS OF LINDBERGH MANCHESTER REAL ESTATE, LLC

Lindbergh Manchester Real Estate, LLC, a Missouri limited liability company (the "Company") has dissolved and is in the process of winding up its affairs. On August 27, 2026, the Company filed a Notice of Winding Up with the Missouri Secretary of State pursuant to RSMo section 347.137. All claims against the Company should be presented in accordance with this notice. Claims should be in writing and sent to the Company at this mailing address:

Lindbergh Manchester Real Estate, LLC
Attn: Bruce L. Arbogast
1809 S.E. Killean Court
Port St. Lucie, FL 34952

The claim must contain –

- 1) The name, address, and telephone number of the claimants;
- 2) The amount of the claim or other relief demanded;
- 3) The basis of the claim and any documents related to the claim; and
- 4) The date(s) as of which the event(s) on which the claim is based occurred.

Any and all claims against the Company will be barred unless a proceeding to enforce the claim is commenced within three (3) years after the publication of this notice.

NOTICE OF DISSOLUTION TO ALL CREDITORS OF AND CLAIMS AGAINST JMDT COLUMBIA, LLC

On August 28, 2026, JMDT Columbia, LLC, a Missouri limited liability company filed its Notice of Winding Up with the Missouri Secretary of State. You are hereby notified that if you believe you have a claim against JMDT Columbia, LLC, you must submit a summary in writing of the circumstances surrounding your claim to –

Dirk Elsperman
5500 West Park Avenue
St. Louis, MO 63110

The summary of your claim must include the following information:

- 1) The name, address, and telephone number of the claimant;
- 2) The amount of the claim;
- 3) The date on which the event on which the claim is based occurred; and
- 4) A brief description of the nature of the debt or the basis for the claim.

NOTICE: Pursuant to Section 347.141, RSMo, any claims against the Company will be barred unless a proceeding to enforce the claim is commenced within three (3) years after the publication date of this notice.

NOTICE OF DISSOLUTION TO ALL CLAIMANTS AGAINST THE GOTHAM BUILDINGS MASTER TENANT, LLC

On August 31, 2026, The Gotham Buildings Master Tenant, LLC, a Missouri limited liability company, filed its Notice of Winding Up with the Missouri Secretary of State. Any and all claims against The Gotham Buildings Master Tenant, LLC, may be sent to –

Beckemeier LeMoine Law
13421 Manchester Rd., Suite 103
St. Louis, MO 63131

Each claim must include –

- 1) The name, address, and telephone number of the claimant;
- 2) The amount claimed;
- 3) The basis of the claim; and
- 4) Copies of any documents or data supporting the claim.

Any claim against The Gotham Buildings Master Tenant, LLC, will be barred unless a proceeding to enforce the claim is commenced within three (3) years after the publication of this notice.

NOTICE OF DISSOLUTION TO ALL CLAIMANTS AGAINST WEST END APARTMENTS MASTER TENANT, LLC

On August 31, 2026, West End Apartments Master Tenant, LLC, a Missouri limited liability company, filed its Notice of Winding Up with the Missouri Secretary of State. Any and all claims against West End Apartments Master Tenant, LLC, may be sent to –

Beckemeier LeMoine Law
13421 Manchester Rd., Suite 103
St. Louis, MO 63131

Each claim must include –

- 1) The name, address, and telephone number of the claimant;
- 2) The amount claimed;
- 3) The basis of the claim; and
- 4) Copies of any documents or data supporting the claim.

Any claim against West End Apartments Master Tenant, LLC, will be barred unless a proceeding to enforce the claim is commenced within three (3) years after the publication of this notice.

NOTICE OF DISSOLUTION TO ALL CLAIMANTS AGAINST WEST END APARTMENTS, LLC

On August 31, 2026, West End Apartments, LLC, a Missouri limited liability company, filed its Notice of Winding Up with the Missouri Secretary of State. Any and all claims against West End Apartments, LLC, may be sent to –

Beckemeier LeMoine Law
13421 Manchester Rd., Suite 103
St. Louis, MO 63131

Each claim must include –

- 1) The name, address, and telephone number of the claimant;
- 2) The amount claimed;
- 3) The basis of the claim; and
- 4) Copies of any documents or data supporting the claim.

Any claim against West End Apartments, LLC, will be barred unless a proceeding to enforce the claim is commenced within three (3) years after the publication of this notice.

NOTICE OF DISSOLUTION TO ALL CLAIMANTS AGAINST SJC APARTMENTS, LLC

On August 26, 2026, SJC Apartments, LLC, a Missouri limited liability company, filed its Notice of Winding Up with the Missouri Secretary of State. Any and all claims against SJC Apartments, LLC, may be sent to –

Beckemeier LeMoine Law
13421 Manchester Rd., Suite 103
St. Louis, MO 63131

Each claim must include –

- 1) The name, address, and telephone number of the claimant;
- 2) The amount claimed;
- 3) The basis of the claim; and
- 4) Copies of any documents or data supporting the claim.

Any claim against SJC Apartments, LLC, will be barred unless a proceeding to enforce the claim is commenced within three (3) years after the publication of this notice.

NOTICE OF DISSOLUTION TO ALL CLAIMANTS AGAINST CABANNE APARTMENTS, LLC

On August 26, 2026, Cabanne Apartments, LLC, a Missouri limited liability company, filed its Notice of Winding Up with the Missouri Secretary of State. Any and all claims against Cabanne Apartments, LLC, may be sent to –

Beckemeier LeMoine Law
13421 Manchester Rd., Suite 103
St. Louis, MO 63131

Each claim must include –

- 1) The name, address, and telephone number of the claimant;
- 2) The amount claimed;
- 3) The basis of the claim; and
- 4) Copies of any documents or data supporting the claim.

Any claim against Cabanne Apartments, LLC, will be barred unless a proceeding to enforce the claim is commenced within three (3) years after the publication of this notice.

NOTICE OF DISSOLUTION TO ALL CLAIMANTS AGAINST THE GOTHAM BUILDINGS, LLC

On August 26, 2026, The Gotham Buildings, LLC, a Missouri limited liability company, filed its Notice of Winding Up with the Missouri Secretary of State. Any and all claims against The Gotham Buildings, LLC, may be sent to –

Beckemeier LeMoine Law
13421 Manchester Rd., Suite 103
St. Louis, MO 63131

Each claim must include –

- 1) The name, address, and telephone number of the claimant;
- 2) The amount claimed;
- 3) The basis of the claim; and
- 4) Copies of any documents or data supporting the claim.

Any claim against The Gotham Buildings, LLC, will be barred unless a proceeding to enforce the claim is commenced within three (3) years after the publication of this notice.

This cumulative table gives you the latest status of rules. It contains citations of rulemakings adopted or proposed after deadline for the monthly Update Service to the *Code of State Regulations*. Citations are to volume and page number in the *Missouri Register*, except for material in this issue. The first number in the table cite refers to the volume number or the publication year – 50 (2025) and 51 (2026). MoReg refers to *Missouri Register* and the numbers refer to a specific *Register* page, R indicates a rescission, W indicates a withdrawal, S indicates a statement of actual cost, T indicates an order terminating a rule, N.A. indicates not applicable, RAN indicates a rule action notice, RUC indicates a rule under consideration, and F indicates future effective date.

RULE NUMBER	AGENCY	EMERGENCY	PROPOSED	ORDER	IN ADDITION
OFFICE OF ADMINISTRATION					
1 CSR	Notice of Periodic Rule Review				50 MoReg 960
1 CSR 10	State Officials' Salary Compensation Schedule				51 MoReg 371
1 CSR 20-5.020	Personnel Advisory Board and Division of Personnel	This Issue			
1 CSR 60-1.010	Joint Oversight Task Force for Prescription Drug Monitoring		51 MoReg 551		
DEPARTMENT OF AGRICULTURE					
2 CSR	Notice of Periodic Rule Review				50 MoReg 960
2 CSR 30-6.015	Animal Health		51 MoReg 685		
2 CSR 30-6.020	Animal Health		51 MoReg 688		
2 CSR 30-6.030	Animal Health		51 MoReg 693		
2 CSR 70-11.060	Plant Industries		51 MoReg 862		
2 CSR 70-11.070	Plant Industries		51 MoReg 862		
2 CSR 70-30-015	Plant Industries		51 MoReg 862		
2 CSR 90	Weights, Measures and Consumer Protection				51 MoReg 726
DEPARTMENT OF CONSERVATION					
3 CSR	Notice of Periodic Rule Review				50 MoReg 960
3 CSR 10-4.200	Conservation Commission				
3 CSR 10-5.205	Conservation Commission		51 MoReg 863		
3 CSR 10-5.215	Conservation Commission				
3 CSR 10-5.281	Conservation Commission		51 MoReg 864		
3 CSR 10-5.310	Conservation Commission		51 MoReg 865		
3 CSR 10-5.320	Conservation Commission		51 MoReg 865		
3 CSR 10-5.330	Conservation Commission		51 MoReg 865		
3 CSR 10-5.331	Conservation Commission		51 MoReg 866		
3 CSR 10-5.345	Conservation Commission		51 MoReg 866		
3 CSR 10-5.445	Conservation Commission		51 MoReg 866		
3 CSR 10-5.545	Conservation Commission		51 MoReg 867		
3 CSR 10-5.925	Conservation Commission		51 MoReg 867		
3 CSR 10-5.950	Conservation Commission		51 MoReg 869		
3 CSR 10-7.405	Conservation Commission				
3 CSR 10-7.410	Conservation Commission				
3 CSR 10-7.431	Conservation Commission				
3 CSR 10-7.432	Conservation Commission				
3 CSR 10-7.433	Conservation Commission				
3 CSR 10-7.435	Conservation Commission				
3 CSR 10-7.439	Conservation Commission				
3 CSR 10-7.440	Conservation Commission				
3 CSR 10-7.450	Conservation Commission				
3 CSR 10-7.705	Conservation Commission				
3 CSR 10-7.710	Conservation Commission				
3 CSR 10-7.900	Conservation Commission				
3 CSR 10-7.905	Conservation Commission				
3 CSR 10-11.115	Conservation Commission				
3 CSR 10-11.140	Conservation Commission		51 MoReg 871		
3 CSR 10-11.150	Conservation Commission		51 MoReg 874		
3 CSR 10-11.186	Conservation Commission				
3 CSR 10-12.110	Conservation Commission				
3 CSR 10-12.130	Conservation Commission				
DEPARTMENT OF ECONOMIC DEVELOPMENT					
4 CSR	Notice of Periodic Rule Review				50 MoReg 960
DEPARTMENT OF ELEMENTARY AND SECONDARY EDUCATION					
5 CSR	Notice of Periodic Rule Review				50 MoReg 960
5 CSR 20-100.130	Division of Learning Services		50 MoReg 1533		
5 CSR 20-300.160	Division of Learning Services		This Issue		
5 CSR 20-300.170	Division of Learning Services		This Issue		
5 CSR 20-300.180	Division of Learning Services		This Issue		
5 CSR 20-300.190	Division of Learning Services		This Issue		
5 CSR 20-300.200	Division of Learning Services		This Issue		
5 CSR 20-400.210	Division of Learning Services		51 MoReg 923		
5 CSR 20-400.380	Division of Learning Services		51 MoReg 923		
5 CSR 20-400.500	Division of Learning Services		51 MoReg 925		
5 CSR 20-400.530	Division of Learning Services		51 MoReg 928		
5 CSR 20-400.540	Division of Learning Services		51 MoReg 930		
5 CSR 20-400.550	Division of Learning Services		51 MoReg 936		
5 CSR 20-400.570	Division of Learning Services		51 MoReg 939		
5 CSR 20-500.290	Division of Learning Services		51 MoReg 755		
5 CSR 25-100.330	Office of Childhood		51 MoReg 551	51 MoReg 1132	
5 CSR 25-200.060	Office of Childhood	51 MoReg 751	51 MoReg 757		
DEPARTMENT OF HIGHER EDUCATION AND WORKFORCE DEVELOPMENT					
6 CSR	Notice of Periodic Rule Review				50 MoReg 960

RULE NUMBER	AGENCY	EMERGENCY	PROPOSED	ORDER	IN ADDITION
MISSOURI DEPARTMENT OF TRANSPORTATION					
7 CSR	Notice of Periodic Rule Review				51 MoReg 832
7 CSR 10-4.020	Missouri Highways and Transportation Commission				51 MoReg 1189
7 CSR 10-10.010	Missouri Highways and Transportation Commission		51 MoReg 397	51 MoReg 1070	
7 CSR 10-10.020	Missouri Highways and Transportation Commission		51 MoReg 399	51 MoReg 1070	
7 CSR 10-10.030	Missouri Highways and Transportation Commission		51 MoReg 399R	51 MoReg 1070R	
7 CSR 10-10.040	Missouri Highways and Transportation Commission		51 MoReg 399R	51 MoReg 1070R	
7 CSR 10-10.050	Missouri Highways and Transportation Commission		51 MoReg 400R	51 MoReg 1071R	
7 CSR 10-10.060	Missouri Highways and Transportation Commission		51 MoReg 400R	51 MoReg 1071R	
7 CSR 10-10.070	Missouri Highways and Transportation Commission		51 MoReg 400R	51 MoReg 1071R	
7 CSR 10-10.080	Missouri Highways and Transportation Commission		51 MoReg 401R	51 MoReg 1071R	
7 CSR 10-10.090	Missouri Highways and Transportation Commission		51 MoReg 401	51 MoReg 1071	
DEPARTMENT OF LABOR AND INDUSTRIAL RELATIONS					
8 CSR	Notice of Periodic Rule Review				51 MoReg 832
8 CSR 50-2.070	Division of Workers' Compensation		51 MoReg 693	This Issue	
DEPARTMENT OF MENTAL HEALTH					
9 CSR	Notice of Periodic Rule Review				51 MoReg 832
9 CSR 30-4.045	Certification Standards		51 MoReg 941		
9 CSR 30-4.195	Certification Standards		51 MoReg 695R		
DEPARTMENT OF NATURAL RESOURCES					
10 CSR	Notice of Periodic Rule Review				51 MoReg 832
10 CSR 10-6.070	Air Conservation Commission		51 MoReg 502	This Issue	
10 CSR 10-6.075	Air Conservation Commission		51 MoReg 506	This Issue	
10 CSR 10-6.080	Air Conservation Commission		51 MoReg 511	This Issue	
10 CSR 20-6.011	Clean Water Commission		51 MoReg 1166R		
			51 MoReg 1166		
10 CSR 23-1.010	Well Installation		51 MoReg 696		
10 CSR 23-1.090	Well Installation		51 MoReg 696		
10 CSR 23-2.010	Well Installation		51 MoReg 302	51 MoReg 1072Wd	51 MoReg 370
10 CSR 23-2.020	Well Installation		51 MoReg 697		
10 CSR 25-7	Hazardous Waste Management Commission				51 MoReg 726
10 CSR 80-2.010	Solid Waste Management		51 MoReg 1022R		
			51 MoReg 1022		
10 CSR 80-3.010	Solid Waste Management		51 MoReg 1026R		
			51 MoReg 1027		
DEPARTMENT OF PUBLIC SAFETY					
DEPARTMENT OF REVENUE					
12 CSR 10-2.135	Director of Revenue		51 MoReg 758R	51 MoReg 1187R	
12 CSR 10-10.040	Director of Revenue		51 MoReg 1115		
12 CSR 10-10.050	Director of Revenue		51 MoReg 1115R		
12 CSR 10-23.305	Director of Revenue		51 MoReg 877R		
12 CSR 10-24.160	Director of Revenue		51 MoReg 877		
12 CSR 10-41.030	Director of Revenue		51 MoReg 877		
12 CSR 10-103.170	Director of Revenue		51 MoReg 758R	51 MoReg 1187R	
12 CSR 10-103.180	Director of Revenue		51 MoReg 879R		
12 CSR 10-103.185	Director of Revenue		51 MoReg 879		
12 CSR 10-103.310	Director of Revenue		51 MoReg 758R	51 MoReg 1187R	
12 CSR 10-103.630	Director of Revenue		51 MoReg 880R		
12 CSR 10-103.640	Director of Revenue		51 MoReg 880R		
12 CSR 10-108.700	Director of Revenue		51 MoReg 1066		
12 CSR 10-111.101	Director of Revenue		51 MoReg 758R	51 MoReg 1187R	
12 CSR 10-113.200	Director of Revenue		51 MoReg 759	51 MoReg 1187	
12 CSR 40-40.200	State Lottery		51 MoReg 1116		
12 CSR 40-60.030	State Lottery		51 MoReg 1116		
12 CSR 40-96.010	State Lottery		51 MoReg 1116		
12 CSR 40-96.020	State Lottery		51 MoReg 1117		
12 CSR 40-96.030	State Lottery		51 MoReg 1117		
12 CSR 40-100.010	State Lottery		51 MoReg 552	51 MoReg 1132	
DEPARTMENT OF SOCIAL SERVICES					
13 CSR 35-35.130	Children's Division		51 MoReg 512	51 MoReg 1072	
13 CSR 70-3.120	MO HealthNet Division		51 MoReg 1118		
13 CSR 70-3.230	MO HealthNet Division		51 MoReg 804		
13 CSR 70-3.300	MO HealthNet Division	51 MoReg 1099R			
13 CSR 70-3.310	MO HealthNet Division	51 MoReg 1099R			
13 CSR 70-10.005	MO HealthNet Division		51 MoReg 1118R		
13 CSR 70-10.010	MO HealthNet Division		51 MoReg 1118R		
13 CSR 70-10.100	MO HealthNet Division		51 MoReg 1119R		
13 CSR 70-15.015	MO HealthNet Division	51 MoReg 1099	This Issue		
13 CSR 70-15.020	MO HealthNet Division		51 MoReg 517	51 MoReg 947	
13 CSR 70-15.030	MO HealthNet Division		51 MoReg 457	51 MoReg 947	
13 CSR 70-15.110	MO HealthNet Division	51 MoReg 855	51 MoReg 880		
13 CSR 70-15.160	MO HealthNet Division	51 MoReg 1102	51 MoReg 1119		
13 CSR 70-25.160	MO HealthNet Division		51 MoReg 761		
13 CSR 70-35.010	MO HealthNet Division		51 MoReg 1173		
13 CSR 70-40.010	MO HealthNet Division		This Issue		
13 CSR 70-45.010	MO HealthNet Division		51 MoReg 640		
13 CSR 70-70.010	MO HealthNet Division		51 MoReg 1124		

RULE NUMBER	AGENCY	EMERGENCY	PROPOSED	ORDER	IN ADDITION
13 CSR 70-94.020	MO HealthNet Division	51 MoReg 921	51 MoReg 945		
13 CSR 70-94.025	MO HealthNet Division		This Issue		
13 CSR 70-94.030	MO HealthNet Division		51 MoReg 457	51 MoReg 947	
ELECTED OFFICIALS					
15 CSR 30-12.010	Secretary of State		51 MoReg 1066		
15 CSR 30-12.020	Secretary of State		51 MoReg 1067		
15 CSR 30-14.010	Secretary of State		51 MoReg 1068		
15 CSR 30-51.030	Secretary of State		51 MoReg 804		
15 CSR 30-51.040	Secretary of State		51 MoReg 805		
15 CSR 30-51.055	Secretary of State		51 MoReg 806		
15 CSR 30-51.070	Secretary of State		51 MoReg 807		
15 CSR 30-51.155	Secretary of State		51 MoReg 811		
15 CSR 30-51.160	Secretary of State		51 MoReg 811		
15 CSR 30-51.172	Secretary of State		51 MoReg 812		
15 CSR 30-52.030	Secretary of State		51 MoReg 812		
15 CSR 60-50.010	Attorney General		This Issue		
RETIREMENT SYSTEMS					
DEPARTMENT OF HEALTH AND SENIOR SERVICES					
19 CSR 30-20.011	Division of Regulation and Licensure		51 MoReg 643	51 MoReg 1132	
19 CSR 30-20.015	Division of Regulation and Licensure		51 MoReg 643	51 MoReg 1133	
19 CSR 30-20.030	Division of Regulation and Licensure	51 MoReg 1107	51 MoReg 1124		
19 CSR 30-30.030	Division of Regulation and Licensure	51 MoReg 1108	51 MoReg 1125		
19 CSR 30-30.040	Division of Regulation and Licensure	51 MoReg 1109	51 MoReg 1125		
19 CSR 30-30.100	Division of Regulation and Licensure	51 MoReg 1109	51 MoReg 1126		
19 CSR 30-35.020	Division of Regulation and Licensure	51 MoReg 1157	51 MoReg 1174		
19 CSR 60-50	Missouri Health Facilities Review Committee				51 MoReg 1189
19 CSR 60-50.410	Missouri Health Facilities Review Committee	51 MoReg 1110	51 MoReg 1126		
19 CSR 60-50.430	Missouri Health Facilities Review Committee	51 MoReg 1111	51 MoReg 1127		
19 CSR 100-1.180	Division of Cannabis Regulation		51 MoReg 1129		
19 CSR 100-1.200	Division of Cannabis Regulation		51 MoReg 553	This Issue	
DEPARTMENT OF COMMERCE AND INSURANCE					
20 CSR	Applied Behavior Analysis Maximum Benefit				51 MoReg 317
20 CSR	Construction Claims Binding Arbitration Cap				51 MoReg 317
20 CSR	Non-Economic Damages in Medical Malpractice Cap				51 MoReg 317
20 CSR	Sovereign Immunity Limits				51 MoReg 215
20 CSR	State Legal Expense Fund Cap				51 MoReg 317
20 CSR 200-9.800	Insurance Solvency and Company Regulation		51 MoReg 458	51 MoReg 1073	
20 CSR 200-12.020	Insurance Solvency and Company Regulation		51 MoReg 646	51 MoReg 1188	
20 CSR 1135-1.010	State Banking Board		51 MoReg 762	This Issue	
20 CSR 1140-6.070	Division of Finance		51 MoReg 763R	This Issue R	
20 CSR 1140-10.030	Division of Finance		51 MoReg 763R	This Issue R	
20 CSR 1140-14.010	Division of Finance		51 MoReg 763R	This Issue R	
20 CSR 2063-4.005	Behavior Analyst Advisory Board		51 MoReg 1068		
20 CSR 2063-5.005	Behavior Analyst Advisory Board		51 MoReg 813		
20 CSR 2110-2.120	Missouri Dental Board		51 MoReg 406	51 MoReg 1073	
			51 MoReg 1182		
20 CSR 2110-2.130	Missouri Dental Board		51 MoReg 406	51 MoReg 1073	
20 CSR 2110-2.131	Missouri Dental Board		51 MoReg 886		
20 CSR 2110-2.170	Missouri Dental Board		51 MoReg 1183		
20 CSR 2117-1.070	Office of Statewide Electrical Contractors	51 MoReg 752	51 MoReg 764		
20 CSR 2120-2.060	State Board of Embalmers and Funeral Directors		51 MoReg 1129		
20 CSR 2205-1.050	Missouri Board of Occupational Therapy		51 MoReg 466	51 MoReg 1073	
20 CSR 2220-7.080	State Board of Pharmacy		51 MoReg 560	51 MoReg 1133	
20 CSR 2233-2.010	State Committee of Marital and Family Therapists		51 MoReg 1130		
20 CSR 2263-1.015	State Committee for Social Workers		51 MoReg 1186		
20 CSR 2263-2.082	State Committee for Social Workers		51 MoReg 1186		
20 CSR 4240-3.010	Public Service Commission		51 MoReg 815		
20 CSR 4240-3.030	Public Service Commission		51 MoReg 815		
20 CSR 4240-3.100	Public Service Commission		51 MoReg 816		
20 CSR 4240-3.130	Public Service Commission		51 MoReg 816		
20 CSR 4240-3.135	Public Service Commission		51 MoReg 817		
20 CSR 4240-3.140	Public Service Commission		51 MoReg 818		
20 CSR 4240-3.150	Public Service Commission		51 MoReg 818		
20 CSR 4240-3.155	Public Service Commission		51 MoReg 818		
20 CSR 4240-3.156	Public Service Commission		51 MoReg 819		
20 CSR 4240-3.162	Public Service Commission		51 MoReg 819		
20 CSR 4240-3.200	Public Service Commission		51 MoReg 821		
20 CSR 4240-3.205	Public Service Commission		51 MoReg 822		
20 CSR 4240-3.230	Public Service Commission		51 MoReg 822		
20 CSR 4240-3.255	Public Service Commission		51 MoReg 823		
20 CSR 4240-3.300	Public Service Commission		51 MoReg 823		
20 CSR 4240-3.400	Public Service Commission		51 MoReg 824		
20 CSR 4240-3.625	Public Service Commission		51 MoReg 824		
20 CSR 4240-4.010	Public Service Commission		51 MoReg 886		
20 CSR 4240-4.015	Public Service Commission		51 MoReg 886		
20 CSR 4240-4.017	Public Service Commission		51 MoReg 887		
20 CSR 4240-4.040	Public Service Commission		51 MoReg 888		
20 CSR 4240-20.030	Public Service Commission		This Issue		
20 CSR 4240-20.045	Public Service Commission		This Issue		
20 CSR 4240-20.050	Public Service Commission		This Issue		

RULE NUMBER	AGENCY	EMERGENCY	PROPOSED	ORDER	IN ADDITION
20 CSR 4240-20.060	Public Service Commission		This Issue		
20 CSR 4240-20.065	Public Service Commission		This Issue		
20 CSR 4240-20.070	Public Service Commission		This Issue		
20 CSR 4240-20.090	Public Service Commission		This Issue		
20 CSR 4240-20.091	Public Service Commission		This Issue		
20 CSR 4240-20.092	Public Service Commission		This Issue		
20 CSR 4240-20.093	Public Service Commission		This Issue		
20 CSR 4240-20.094	Public Service Commission		This Issue		
20 CSR 4240-22.020	Public Service Commission		This Issue		
20 CSR 4240-22.030	Public Service Commission		This Issue		
20 CSR 4240-22.040	Public Service Commission		This Issue		
20 CSR 4240-22.045	Public Service Commission		This Issue		
20 CSR 4240-22.050	Public Service Commission		This Issue		
20 CSR 4240-22.060	Public Service Commission		This Issue		
20 CSR 4240-22.070	Public Service Commission		This Issue		
20 CSR 4240-22.080	Public Service Commission		This Issue		
20 CSR 4240-23.010	Public Service Commission		This Issue		
20 CSR 4240-23.020	Public Service Commission		This Issue		
20 CSR 4240-23.030	Public Service Commission		This Issue		
20 CSR 4240-23.040	Public Service Commission		51 MoReg 312	51 MoReg 947	
20 CSR 4240-28.012	Public Service Commission		51 MoReg 888		
20 CSR 4240-28.014	Public Service Commission		51 MoReg 889		
20 CSR 4240-29.010	Public Service Commission		51 MoReg 889		
20 CSR 4240-29.020	Public Service Commission		51 MoReg 890		
20 CSR 4240-29.030	Public Service Commission		51 MoReg 890		
20 CSR 4240-29.100	Public Service Commission		51 MoReg 891		
20 CSR 4240-31.016	Public Service Commission		51 MoReg 891		
20 CSR 4240-34.020	Public Service Commission		51 MoReg 892		
20 CSR 4240-34.090	Public Service Commission		51 MoReg 892		
20 CSR 4240-36.020	Public Service Commission		51 MoReg 893		
20 CSR 4240-36.030	Public Service Commission		51 MoReg 893		
20 CSR 4240-36.040	Public Service Commission		51 MoReg 894		
20 CSR 4240-36.050	Public Service Commission		51 MoReg 895		
20 CSR 4240-40.020	Public Service Commission		51 MoReg 697		
20 CSR 4240-40.030	Public Service Commission		51 MoReg 699		
20 CSR 4240-120.011	Public Service Commission		51 MoReg 709		
20 CSR 4240-120.110	Public Service Commission		51 MoReg 710		
20 CSR 4240-123.010	Public Service Commission		51 MoReg 710		
20 CSR 4240-123.020	Public Service Commission		51 MoReg 711		
20 CSR 4240-123.030	Public Service Commission		51 MoReg 711		
20 CSR 4240-123.040	Public Service Commission		51 MoReg 712		
20 CSR 4240-123.090	Public Service Commission		51 MoReg 712		
20 CSR 4240-124.010	Public Service Commission		51 MoReg 713		
20 CSR 4240-124.020	Public Service Commission		51 MoReg 713		
20 CSR 4240-124.060	Public Service Commission		51 MoReg 713		
20 CSR 4240-125.010	Public Service Commission		51 MoReg 714		
20 CSR 4240-125.040	Public Service Commission		51 MoReg 714		
20 CSR 4240-125.060	Public Service Commission		51 MoReg 715		
20 CSR 4240-126.010	Public Service Commission		51 MoReg 716		
20 CSR 4240-126.020	Public Service Commission		51 MoReg 716		
20 CSR 4240-127.010	Public Service Commission		51 MoReg 717		

MISSOURI CONSOLIDATED HEALTH CARE PLAN

MISSOURI DEPARTMENT OF THE NATIONAL GUARD

AGENCY	PUBLICATION	EFFECTIVE	EXPIRATION
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Office of Administration

Personnel Advisory Board and Division of Personnel

1 CSR 20-5.020	Leaves of Absence	This Issue	Sept. 9, 2026	March 7, 2027
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Department of Elementary and Secondary Education

Office of Childhood

5 CSR 25-200.060	Eligibility and Authorization for Child Care Subsidy	51 MoReg 751	May 27, 2026	Feb. 25, 2027
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Department of Social Services

MO HealthNet Division

13 CSR 70-3.300	Complementary Health and Alternative Therapies for Chronic Pain Management	51 MoReg 1099R	Aug. 10, 2026	Feb. 25, 2027
13 CSR 70-3.310	Chiropractic Services	51 MoReg 1099R	Aug. 10, 2026	Feb. 25, 2027
13 CSR 70-15.015	Supplemental Payments	51 MoReg 1099	Aug. 10, 2026	Feb. 25, 2027
13 CSR 70-15.110	Federal Reimbursement Allowance (FRA)	51 MoReg 855	July 1, 2026	Feb. 25, 2027
13 CSR 70-15.160	Outpatient Hospital Services Reimbursement Methodology	51 MoReg 1102	Aug. 10, 2026	Feb. 25, 2027
13 CSR 70-94.020	Provider-Based Rural Health Clinic	51 MoReg 921	July 1, 2026	Feb. 25, 2027

Department of Health and Senior Services

Division of Regulation and Licensure

19 CSR 30-1.002	Schedules of Controlled Substances	Next Issue	Sept. 27, 2026	March 25, 2027
19 CSR 30-20.030	Construction Standards for New Hospitals	51 MoReg 1107	Aug. 6, 2026	Feb. 1, 2027
19 CSR 30-30.030	General Design and Construction Standards for Ambulatory Surgical Centers	51 MoReg 1108	Aug. 6, 2026	Feb. 1, 2027
19 CSR 30-30.040	Preparation of Plans and Specifications for Ambulatory Surgical Centers	51 MoReg 1109	Aug. 6, 2026	Feb. 1, 2027
19 CSR 30-30.100	General Design and New Construction Standards for Birthing Centers	51 MoReg 1109	Aug. 6, 2026	Feb. 1, 2027
19 CSR 30-35.020	Hospice Providing Direct Care in a Hospice Facility	51 MoReg 1157	Aug. 20, 2026	Feb. 15, 2027
Missouri Health Facilities Review Committee				
19 CSR 60-50.410	Letter of Intent Package	51 MoReg 1110	Aug. 6, 2026	Feb. 1, 2027
19 CSR 60-50.430	Application Package	51 MoReg 1111	Aug. 6, 2026	Feb. 1, 2027
Division of Cannabis Regulation				
19 CSR 100-1.070	Facility Ownership and Employment	Nov. 2, 2026 Issue	Sept. 30, 2026	March 28, 2027

Department of Commerce and Insurance

Missouri State Board of Accountancy

20 CSR 2010-2.022	Privilege to Practice <i>through Mobility</i>	Next Issue	Sept. 23, 2026	March 21, 2027
20 CSR 2010-2.041	Eligibility Requirements for the CPA Examination	Next Issue	Sept. 23, 2026	March 21, 2027
20 CSR 2010-2.061	Requirements for an Initial License to Practice	Next Issue	Sept. 23, 2026	March 21, 2027
20 CSR 2010-2.135	Requirements for Applicants for the Examination Who Expect to Satisfy the Educational Requirements Within [Sixty]Ninety Days After the Examination	Next Issue	Sept. 23, 2026	March 21, 2027
Office of Statewide Electrical Contractors				
20 CSR 2117-1.070	Fees	51 MoReg 752	June 1, 2026	Feb. 25, 2027

The Secretary of State shall publish all executive orders beginning January 1, 2003, pursuant to section 536.035.2, RSMo.

ORDER	SUBJECT MATTER	FILED DATE	PUBLICATION
2026			
26-18	Orders entities receiving state funding to implement minimum standards governing Automated License Plate Reader (ALPR) technology	September 16, 2026	Nov. 2, 2026 Issue
26-17	Establishes the Missouri Child Welfare Task Force to develop recommendations for a statewide child welfare safety universal standard	August 25, 2026	This Issue
26-16	Declares a State of Emergency and directs the Missouri State Emergency Operations Plan be activated in response to the severe weather event starting on July 9, 2026	July 10, 2026	51 MoReg 1021
26-15	Declares a State of Emergency and directs the Missouri State Emergency Operations Plan be activated in response to the severe weather event starting on June 4, 2026	June 10, 2026	51 MoReg 861
26-14	Declares a State of Emergency and directs the Missouri State Emergency Operations Plan be activated in response to the ongoing and forecasted severe storm systems	May 18, 2026	51 MoReg 803
26-13	Extends Executive Order 26-10 until May 31, 2026	April 30, 2026	51 MoReg 684
26-12	Declares a State of Emergency and directs the Missouri State Emergency Operations Plan be activated in response to the ongoing and forecasted severe storm systems	April 17, 2026	51 MoReg 683
26-11	Declares a State of Emergency and directs the Missouri State Emergency Operations Plan be activated in preparation of the 2026 FIFA World Cup. The Adjutant General is ordered to call into active service any state militia deemed necessary to support civilian authorities and state agencies are authorized to provide assistance as needed	April 13, 2026	51 MoReg 639
26-10	Extends Executive Order 26-07 until April 30, 2026	March 31, 2026	51 MoReg 550
26-09	Extends Executive Order 25-34 until September 1, 2026	March 31, 2026	51 MoReg 549
26-08	Declares a State of Emergency and directs the Missouri State Emergency Operations Plan be activated in response to the ongoing and forecasted severe storm systems	March 5, 2026	51 MoReg 501
26-07	Extends Executive Order 26-06 until March 31, 2026	February 27, 2026	51 MoReg 441
26-06	Extends Executive Order 25-38 until February 28, 2026	January 30, 2026	51 MoReg 342
26-05	Declares a State of Emergency and directs the Missouri State Emergency Operations Plan be activated. The Adjutant General is ordered to call into active service any state militia deemed necessary to support civilian authorities in response to the ongoing and forecasted severe winter storm systems	January 22, 2026	51 MoReg 341
26-04	Establishes the Missouri Advanced Nuclear Energy Task Force	January 13, 2026	51 MoReg 298
26-03	Formalizes the Missouri Government Responsibility, Efficiency, Accountability and Transformation (Missouri GREAT) initiative and creates the Missouri GREAT Operational Task Force	January 13, 2026	51 MoReg 295

ORDER	SUBJECT MATTER	FILED DATE	PUBLICATION
26-02	Orders a strategic framework for the integration of Artificial Intelligence within state government operations to be developed; the Director of the Department of Economic Development to review current business environment for Artificial Intelligence; the Director of the Natural Resources with the Public Service Commission to review energy regulations and infrastructure; and the Commissioner of the Department of Higher Education and Workforce Development in collaboration with the Department of Economic Development to undertake initiatives to prepare Missouri's workforce and education systems for the AI-driven economy	January 13, 2026	51 MoReg 293
26-01	Establishes an A-F school grade card system	January 13, 2026	51 MoReg 291
2025			
25-38	Extends Executive Order 25-31 until January 31, 2026	December 31, 2025	51 MoReg 190
25-37	Orders state offices to be closed on Wednesday, December 24, 2025	December 19, 2025	51 MoReg 189
25-36	Declares a State of Emergency and exempts hours of service requirements for vehicles transporting residential heating fuels until January 2, 2026	December 15, 2025	51 MoReg 59
25-35	Orders state offices to be closed on Friday, December 26, 2025	December 5, 2025	50 MoReg 1813
25-34	Extends Executive Order 25-29 and directs 21 additional counties declared in Drought Alert until April 1, 2026	November 26, 2025	51 MoReg 6
25-33	Orders state offices to be closed on Friday, November 28, 2025	November 7, 2025	50 MoReg 1812
25-32	Reinstates with revisions the "Missouri Manual for Courts-Martial, 2025."	November 7, 2025	50 MoReg 1811
25-31	Extends Executive Order 25-28 until December 31, 2025	October 29, 2025	50 MoReg 1745
25-30	Orders the Director of the Missouri Department of Social Services to prepare and submit a request for a waiver to the United States Department of Agriculture to authorize alterations to Missouri's SNAP program in a manner that prioritizes healthy food and nutritional value	September 28, 2025	50 MoReg 1531
25-29	Declares a Drought Alert in several Missouri counties, directs the Director of the Department of Natural Resources to promote the use of Condition Monitoring Observer Reports, and directs all state agencies to provide assistance to affected communities	September 22, 2025	50 MoReg 1530
25-28	Extends portions of Executive Order 25-27 until October 31, 2025	August 28, 2025	50 MoReg 1317
25-27	Extends Executive Orders 25-23 and 25-24 until August 31, 2025	June 30, 2025	50 MoReg 1075
25-26	Designates members of his staff to have supervisory authority over departments, divisions, and agencies of state government	June 24, 2025	50 MoReg 1073
25-25	Declares a State of Emergency and orders the Adjutant General to call into active service any state militia deemed necessary to support civilian authorities due to civil unrest in Missouri	June 12, 2025	50 MoReg 987
Proclamation	Convenes the First Extraordinary Session of the First Regular Session of the One Hundred Third General Assembly to appropriate money to specific areas as well as enact legislation regarding income tax deductions, the Missouri Housing Trust Fund, tax credits, and economic incentives	May 27, 2025	50 MoReg 888
25-24	Orders the Director of the Missouri Department of Health and Senior Services and the State Board of Pharmacy vested with full discretionary authority to temporarily waive or suspend statutory or administrative rule or regulation to serve the interests of public health and safety in the aftermath of severe weather that began on March 14, 2025	May 20, 2025	50 MoReg 887
25-23	Extends Executive Orders 25-20 and 25-22 until June 30, 2025	May 13, 2025	50 MoReg 769
25-22	Extends Executive Orders 25-19, 25-20, and 25-21 until May 14, 2025	April 14, 2025	50 MoReg 690

ORDER	SUBJECT MATTER	FILED DATE	PUBLICATION
25-21	Directs the Adjutant General to call into active service any state militia deemed necessary to support civilian authorities due to the severe weather beginning April 1, 2025	April 2, 2025	50 MoReg 689
25-20	Orders that the Director of the Missouri Department of Natural Resources is vested with authority to temporarily waive or suspend statutory or administrative rule or regulation to serve the interests of public health and safety in the aftermath of severe weather that began on March 14, 2025	March 20, 2025	50 MoReg 567
25-19	Declares a State of Emergency and directs the Missouri State Emergency Operations Plan be activated due to forecasted severe storm systems beginning on March 14	March 14, 2025	50 MoReg 531
25-18	Orders all executive agencies to comply with the principle of equal protection and ensure all rules, policies, employment practices, and actions treat all persons equally. Executive agencies are prohibited from considering diversity, equity, and inclusion in their hiring decisions, and no state funds shall be utilized for activities that solely or primarily support diversity, equity, and inclusion initiatives	February 18, 2025	50 MoReg 413
25-17	Declares a State of Emergency and activates the Missouri State Emergency Operations Plan due to forecasted severe winter storm systems and exempts hours of service requirements for vehicles transporting residential heating fuel until March 10, 2025	February 10, 2025	50 MoReg 411
25-16	Establishes the Governor's Workforce of the Future Challenge for the Missouri Department of Elementary and Secondary Education, with the Missouri Department of Education and Workforce Development, to improve existing career and technical education delivery systems	January 28, 2025	50 MoReg 361
25-15	Orders the Office of Childhood within the Missouri Department of Elementary and Secondary Education to improve the state regulatory environment for child care facilities and homes	January 28, 2025	50 MoReg 360
25-14	Establishes the Missouri School Funding Modernization Task Force to develop recommendations for potential state funding models for K-12 education	January 28, 2025	50 MoReg 358
25-13	Orders Executive Department directors and commissioners to solicit input from their respective agency stakeholders and establishes rulemaking requirements for state agencies	January 23, 2025	50 MoReg 356
25-12	Establishes a Code of Conduct for all employees of the Office of the Governor	January 23, 2025	50 MoReg 354
25-11	Designates members of his staff to have supervisory authority over departments, divisions, and agencies of state government	January 23, 2025	50 MoReg 352
25-10	Declares a State of Emergency and activates the Missouri State Emergency Operations Plan due to forecasted severe winter storm systems and exempts hours of service requirements for vehicles transporting products utilized by poultry and livestock producers in their farming and ranching operations until January 24, 2025	January 17, 2025	50 MoReg 350
25-09	Directs the Commissioner of Administration to ensure all flags of the United States and the State of Missouri are flown at full staff at all state buildings and grounds on January 20, 2025 for a period of 24 hours	January 15, 2025	50 MoReg 290
25-08	Declares a State of Emergency and activates the Missouri State Emergency Operations Plan and exempts hours of service requirements for vehicles transporting residential heating fuel until February 2, 2025	January 13, 2025	50 MoReg 288

ORDER	SUBJECT MATTER	FILED DATE	PUBLICATION
25-07	Orders the Department of Corrections and the Missouri Parole Board to assemble a working group to develop recommendations to rulemaking for the parole process	January 13, 2025	50 MoReg 287
25-06	Orders the Director of the Department of Public Safety and the Superintendent of the Missouri State Highway Patrol to modify the Patrol's salary schedule by reducing the time of service required to reach the top salary tier from 15 years of service to 12 years of service	January 13, 2025	50 MoReg 286
25-05	Directs the Department of Public Safety in collaboration with the Missouri State Highway Patrol to include immigration status in the state's uniform crime reporting system and to facilitate the collection of such information across the state	January 13, 2025	50 MoReg 285
25-04	Directs the Director of the Department of Public Safety in collaboration with the Superintendent of the Missouri State Highway Patrol to establish and maintain a memorandum of understanding with the U.S. Department of Homeland Security and actively collaborate with federal agencies. The Superintendent of the Missouri State Highway Patrol shall designate members for training in federal immigration enforcement	January 13, 2025	50 MoReg 284
25-03	Establishes the "Blue Shield Program" within the Department of Public Safety to recognize local governments committed to public safety within their community	January 13, 2025	50 MoReg 282
25-02	Establishes "Operation Relentless Pursuit," a coordinated law enforcement initiative	January 13, 2025	50 MoReg 281
25-01	Declares a State of Emergency and activates the Missouri State Emergency Operations Plan due to forecasted severe winter storm systems and exempts hours of service requirements for vehicles transporting residential heating fuel until January 13, 2025	January 3, 2025	50 MoReg 279

The rule number and the MoReg publication date follow each entry to this index.

ADMINISTRATION, OFFICE OF

leaves of absence; 1 CSR 20-5.020; 10/1/26
notice of periodic rule review; 1 CSR; 7/1/25
registration for prescription drug monitoring program;
1 CSR 60-1.010; 5/1/26
state official's salary compensation schedule; 1 CSR 10; 3/2/26

AGRICULTURE, DEPARTMENT OFanimal health

bonding (surety) requirements for livestock market/sales
licensees; 2 CSR 30-60.030; 6/1/26
duties and facilities of the *livestock* market/sale
veterinarian; 20 CSR 30-6.020; 6/1/26
requirements and responsibilities of *livestock* market/sales
licensees; 2 CSR 30-6.015; 6/1/26

grain inspection and warehousing

notice of periodic rule review; 2 CSR; 7/1/25

plant industries

pine shoot beetle intra-state quarantine; 2 CSR 70-11.070;
7/15/26
[the adoption of terms and definitions for feeds and feed
ingredients] *materials incorporated by reference*;
2 CSR 70-30.015; 7/15/25
thousand cankers disease of walnut exterior quarantine;
2 CSR 70-11.060; 7/15/26

state milk board

state milk board grade "A" milk policies; 2 CSR 80-2.190;
6/2/25

weights, measures and consumer protection

yearly propane budget; 2 CSR 90; 6/1/26

CONSERVATION, DEPARTMENT OF

black bass; 3 CSR 10-6.505;
black bear hunting season: application and draw process;
3 CSR 10-7.905;
black bear hunting season: general provisions; 3 CSR 10-7.900;
bullfrogs and green frogs; 3 CSR 10-12.115;
camping; 3 CSR 10-11.140; 7/15/26
chronic wasting disease; 3 CSR 10-4.200; 1/15/26, 5/1/26
chronic wasting disease; management zone; 3 CSR 10-4.200;
class III wildlife breeder: inventory and records required;
3 CSR 10-9.360;
daily small game hunting permit; 3 CSR 10-5.445; 7/15/26
decoys and blinds; 3 CSR 10-11.155;
deer: antlerless deer hunting permit availability;
3 CSR 10-7.437;
deer: archery hunting season; 3 CSR 10-7.432;
deer: chronic wasting disease management program; permit
availability, methods, limits; 3 CSR 10-7.439;
deer: firearms hunting season; 3 CSR 10-7.433;
deer hunting seasons: general provisions; 3 CSR 10-7.431;
deer: landowner privileges; 3 CSR 10-7.434;
deer: special harvest provisions; 3 CSR 10-7.435;
elk: application and draw process; 3 CSR 10-7.710;
elk: hunting season; 3 CSR 10-7.705;
elk hunting seasons: general provisions; 3 CSR 10-7.700;
endangered species; 3 CSR 10-4.111;
field trials; 3 CSR 10-11.125;
fishing, daily and possession limits; 3 CSR 10-12.140;
fishing, general provisions and seasons; 3 CSR 10-12.130;
fishing, length limits; 3 CSR 10-12.145;
fishing, methods; 3 CSR 10-12.135;
fishing, methods and hours; 3 CSR 10-11.205;
five-day camping permit; 3 CSR 10-5.925; 7/15/26
furbearers: hunting seasons, methods; 3 CSR 10-7.450;
general provisions; 3 CSR 10-7.405;
hunting and trapping; 3 CSR 10-12.125;
hunting, fishing and trapping permit pricing: permit fees;
permit replacement cost; 3 CSR 10-5.950; 7/15/26
hunting, general provisions and seasons; 3 CSR 10-11.180;
hunting methods; 3 CSR 10-7.410;
licensed hunting preserve: privileges; 3 CSR 10-9.565;

migratory game birds and waterfowl: seasons, limits;
3 CSR 10-7.440;
nonresident public land deer hunting permit; 3 CSR 10-5.281;
7/15/26
nonresident small game hunting permit; 3 CSR 10-5.545;
7/15/26
notice of periodic rule review; 3 CSR; 7/1/25
permits and privileges: how obtained; not transferable;
3 CSR 10-5.215;
permits required: exceptions; 3 CSR 10-5.205; 7/15/26
resident lifetime conservation partner permit; 3 CSR 10-5.310;
7/15/26
resident lifetime small game hunting permit; 3 CSR 10-5.320;
7/15/26
resident national guard and reserve service small game
hunting and fishing permit; 3 CSR 10-5.331; 7/15/26
resident small game hunting and fishing permit;
3 CSR 10-5.330; 7/15/26
resident small game hunting permit; 3 CSR 10-5.345; 7/15/26
target shooting and shooting ranges; 3 CSR 10-11.150; 7/15/26
trout permit; 3 CSR 10-5.430; 7/1/25
turkeys: seasons, methods, limits; 3 CSR 10-7.455;
use of boats and motors; 3 CSR 10-12.110;
walleye and sauger; 3 CSR 10-6.540;
waterfowl hunting; 3 CSR 10-11.186;

CREDIT AND FINANCEstate banking board

general organization; 20 CSR 1135-1.010; 6/15/26, 10/1/26

division of finance

acquisition of Missouri-based banks by holding companies;
20 CSR 1140-10.030; 6/15/26, 10/1/26
customer financial services; 20 CSR 1140-6.070; 6/15/26,
10/1/26
filing copies; 20 CSR 1140-14.010; 6/15/26, 10/1/26

ECONOMIC DEVELOPMENT, DEPARTMENT OF

notice of periodic rule review; 4 CSR; 7/1/25

ELECTED OFFICIALSattorney general

conviction review unit – application process, investigation,
and findings; 15 CSR 60-50.010; 10/1/26

secretary of state

business continuity and succession planning for
investment advisers; 15 CSR 30-51.155; 7/1/26
campaign contribution limits; 15 CSR 30-14.010; 8/17/26
continuing education requirement for certain investment
adviser representatives; 15 CSR 30-51.055; 7/1/26
dishonest or unethical business practices by investment
advisers and investment adviser representatives;
15 CSR 30-51.172; 7/1/26
effectiveness and post-effective requirements;
15 CSR 30-51.160; 7/1/26
examination requirement; 15 CSR 30-51.030; 7/1/26
financial statements; 15 CSR 30-51.040; 7/1/26
HAVA hearing procedure; 15 CSR 30-12.020; 8/17/26
minimum net worth requirements for investment advisers;
15 CSR 30-51.070; 7/1/26
NASAA statements of policy; 15 CSR 30-52.030; 7/1/26
statewide HAVA grievance procedure; 15 CSR 30-12.010;
8/17/26

**ELEMENTARY AND SECONDARY EDUCATION,
DEPARTMENT OF**financial and administrative services, division of
learning services, division of

application for certificate of license to teach;
5 CSR 20-400.500; 8/3/26
application for certificates of license to teach on the basis
of certification by the American board for certification of
teacher excellence (ABCTE); 5 CSR 20-400.210; 8/3/26

approval of eligible employees; 5 CSR 20-300.190; 10/1/26
centers for independent living; 5 CSR 20-500.290; 6/15/26
certification requirements for english language [learners]
development (Kindergarten - Grade 12); 5 CSR 20-400.570;
8/3/26
certification requirements for teacher of K-12 education;
5 CSR 20-400.550; 8/3/26
certification requirements for a teacher of middle school
education (Grades 5-9); 5 CSR 20-400.530; 8/3/26
certification requirements for teacher of secondary
education (Grades 9-12); 5 CSR 20-400.540; 8/3/26
disbursement of funds; 5 CSR 20-300.200; 10/1/26
establishment of sheltered workshops; 5 CSR 20-300.160;
10/1/26
mentoring program standards; 5 CSR 20-400.380; 8/3/26
operation of extended employment sheltered workshops;
5 CSR 20-300.170; 10/1/26
renewal or revocation of a certificate of authority;
5 CSR 20-300.180; 10/1/26
notice of periodic rule review; 5 CSR; 7/1/25
office of childhood
eligibility and authorization for child care subsidy;
5 CSR 25-200.060; 6/15/26
general provisions governing programs authorized under
the early childhood development act; 5 CSR 25-100.330;
5/1/26, 9/1/26

EXECUTIVE ORDERS

declares a State of Emergency and directs the Missouri State
Emergency Operations Plan be activated in response to the
severe weather event starting on July 9, 2026; 26-16; 8/17/26
establishes the Missouri Child Welfare Task Force to develop
recommendations for a statewide child welfare safety
universal standard; 26-17; 10/1/26

HEALTH AND SENIOR SERVICES, DEPARTMENT OF

cannabis regulation, division of
dispensary facilities; 19 CSR 100-1.180; 9/1/26
marijuana research facilities; 19 CSR 100-1.200; 5/1/26, 10/1/26
community and public health, division of
maternal, child and family health, division of
Missouri health facilities review committee
application package; 19 CSR 60-50.430; 9/1/26
letter of intent package; 19 CSR 60-50.410; 9/1/26
Missouri health facilities review committee; 19 CSR 60-50;
9/15/26
Missouri state public health laboratory
regulation and licensure, division of
administration of the hospital licensing program;
19 CSR 30-20.015; 5/15/26, 9/1/26
construction standards for new hospitals; 19 CSR 30-20.030;
9/1/26
definitions relating to hospitals; 19 CSR 30-20.011; 5/15/26,
9/1/26
general design and construction standards for ambulatory
surgical centers; 19 CSR 30-30.030; 9/1/26
general design and new construction standards for birthing
centers; 19 CSR 30-30.100; 9/1/26
hospice providing direct care in a hospice facility;
19 CSR 30-35.020; 9/15/26
preparation of plans and specifications for ambulatory
surgical centers; 19 CSR 30-30.040; 9/1/26

HIGHER EDUCATION AND WORKFORCE DEVELOPMENT, DEPARTMENT OF

commissioner of higher education
notice of periodic rule review; 6 CSR; 7/1/25

INSURANCE

applied behavior analysis maximum benefit; 20 CSR; 2/17/26
construction claims binding arbitration cap; 20 CSR; 2/17/26
non-economic damages in medical malpractice cap; 20 CSR;
2/17/26
sovereign immunity limits; 20 CSR; 2/17/26
state legal expense fund; 20 CSR; 2/17/26
insurance solvency and company regulation

annual filings due by march 1; 20 CSR 200-9.800; 4/1/26,
8/17/26
extended Missouri mutual companies' approved
investments; 20 CSR 200-12.020; 5/15/26, 9/15/26
insurer conduct
property and casualty

LABOR AND INDUSTRIAL RELATIONS, DEPARTMENT OF division of worker's compensation

rules governing line of duty compensation; 8 CSR 50-2.070;
6/1/26, 10/1/26
notice of periodic rule review; 8 CSR; 7/1/26

MENTAL HEALTH, DEPARTMENT OF certification standards

access crisis intervention (ACI) programs; 9 CSR 30-4.195;
6/1/26
intensive community psychiatric rehabilitation (ICPR);
9 CSR 30-4.045; 8/3/26
notice of periodic rule review; 9 CSR; 7/1/26

MISSOURI CONSOLIDATED HEALTH CARE PLAN

NATIONAL GUARD, MISSOURI DEPARTMENT OF THE adjutant general (Moved from Title 11)

NATURAL RESOURCES, DEPARTMENT OF air conservation commission

emission standards for hazardous air pollutants;
10 CSR 10-6.080; 4/15/26, 10/1/26
maximum achievable control technology regulations;
10 CSR 10-6.075; 4/15/26, 10/1/26
new source performance regulations; 10 CSR 10-6.070;
4/15/26, 10/1/26

clean water commission

fees; 10 CSR 20-6.011; 9/15/26

hazardous waste management commission

yearly permit modifications list; 10 CSR 25-7; 6/1/26

notice of periodic rule review; 10 CSR; 7/1/26

solid waste management

definitions; 10 CSR 80-2.010; 8/17/26
design and operation; 10 CSR 80-3.010; 8/17/26

well installation

definitions; 10 CSR 23-1.010; 6/1/26
certification and registration; 10 CSR 23-2.020; 6/1/26
fee structure; 10 CSR 23-2.010; 2/17/26, 6/17/26, 8/17/26
permits; 10 CSR 23-1.090; 6/1/26

PROFESSIONAL REGISTRATION

athletics, office of

behavior analyst advisory board

education and training requirements; 20 CSR 2063-4.005;
8/17/26

supervision of licensed assistant behavior analysts,
provisionally licensed behavior analysts, and
provisionally licensed assistant behavior analysts;
20 CSR 2063-5.005; 7/1/26

chiropractic examiners, state board of

cosmetology and barber examiners, board of

dietitians, state committee of

embalmers and funeral directors, state board of

funeral directing; 20 CSR 2120-2.060; 9/1/26

marital and family therapists, state committee of

educational requirements; 20 CSR 2233-2.010; 9/1/26

Missouri Board for Architects, Professional Engineers, Professional Land Surveyors, and Professional Landscape Architects

Missouri board of geologist registration

Missouri dental board

definition of a public health setting; 20 CSR 2110-2.131;
7/15/26

dental assistants; 20 CSR 2110-2.120; 3/16/26, 8/17/26, 9/15/26

dental hygienists; 20 CSR 2110-2.130; 3/16/26, 8/17/26

fees; 20 CSR 2110-2.170; 9/15/26

Missouri state committee of interpreters

Missouri veterinary medical board

occupational therapy, Missouri board of
fees; 20 CSR 2205-1.050; 4/1/26, 8/17/26
pharmacy, state board of
pharmacist license renewal and continuing pharmacy
education; 20 CSR 2220-7.080; 5/1/26, 9/1/26
private investigator and private fire investigator examiners,
board of
professional registration, board of
psychologists, state committee of
real estate appraisers
registration for the healing arts, state board of
social workers, state committee for
continuing education; 20 CSR 2263-2.082; 9/15/26
general organization; 20 CSR 2263-1.015; 9/15/26
statewide electrical contractors, office of
fees; 20 CSR 2117-1.070; 6/15/26
therapeutic massage, board of

PUBLIC SAFETY, DEPARTMENT OF

adjutant general (Moved to Title 23)
alcohol and tobacco control, division of
fire safety, division of
Missouri gaming commission
Missouri state highway patrol

PUBLIC SERVICE COMMISSION

administration and enforcement;
20 CSR 4240-123.020; 6/1/26
20 CSR 4240-124.020; 6/1/26
annual reports, statements of revenue, and assessments;
20 CSR 4240-28.012; 7/15/26
application requirements; 20 CSR 4240-31.016; 7/15/26
approval of manufacturing programs; 20 CSR 4240-123.040;
6/1/26
arbitration; 20 CSR 4240-36.040; 7/15/26
cogeneration; 20 CSR 4240-20.060; 10/1/26
commission approval of agreements reached by arbitration;
20 CSR 4240-36.050; 7/15/26
communications that are not ex parte or extra-record
communications; 20 CSR 4240-4.040; 7/15/26
complaints; 20 CSR 4240-124.060; 6/1/26
complaints and review of manager action(s);
20 CSR 4240-120.110; 6/1/26
20 CSR 4240-123.090; 6/1/26
consumer recovery fund; 20 CSR 4240-126.020; 6/1/26
database accuracy standards; 20 CSR 4240-34.090; 7/15/26
decommissioning trust funds; 20 CSR 4240-20.070; 10/1/26
definitions;
20 CSR 4240-3.010; 7/1/26
20 CSR 4240-22.020; 10/1/26
20 CSR 4240-29.020; 7/15/26
20 CSR 4240-34.020; 7/15/26
20 CSR 4240-120.011; 6/1/26
20 CSR 4240-123.010; 6/1/26
20 CSR 4240-124.010; 6/1/26
20 CSR 4240-125.010; 6/1/26
20 CSR 4240-126.010; 6/1/26
20 CSR 4240-127.010; 6/1/26
definitions for demand-side programs and demand-side
program investment mechanisms; 20 CSR 4240-20.092;
10/1/26
definitions pertaining specifically to electric utility rules;
20 CSR 4240-3.100; 7/1/26
definitions pertaining specifically to gas utility rules;
20 CSR 4240-3.200; 7/1/26
definitions pertaining specifically to sewer utility rules;
20 CSR 4240-3.300; 7/1/26
demand-side programs; 20 CSR 4240-20.094; 10/1/26
demand-side programs investment mechanisms;
20 CSR 4240-20.093; 10/1/26
demand-side resource analysis; 20 CSR 4240-22.050; 10/1/26
electrical corporation infrastructure standards;
20 CSR 4240-23.020; 10/1/26
electrical corporation vegetation management standards and
reporting requirements; 20 CSR 4240-23.030; 10/1/26

electric utility applications for certificates of convenience and
necessity; 20 CSR 4240-20.045; 10/1/26
electric utility environmental cost recovery mechanisms;
20 CSR 4240-20.091; 10/1/26
electric utility environmental cost recovery mechanisms
filing and submission requirements; 20 CSR 4240-3.162;
7/1/26
electric utility renewable energy standard filing
requirements; 20 CSR 4240-3.156; 7/1/26
electric utility system reliability monitoring reporting
submission requirements; 20 CSR 4240-23.010; 10/1/26
filing procedures; 20 CSR 4240-36.020; 7/15/26
filing requirements and schedule of fees applicable to
applications for post-annexation assignment of exclusive
service territories and determination of compensation;
20 CSR 4240-3.135; 7/1/26
filing requirements and schedule of fees for applications
for approval of electric service territorial agreements and
petitions for designation of electric service areas;
20 CSR 4240-3.130; 7/1/26
filing requirements for applications for approval of water
service territorial agreements; 20 CSR 4240-3.625; 7/1/26
filing requirements for applications for authority for a change
of electrical suppliers; 20 CSR 4240-3.140; 7/1/26
filing requirements for electric utility promotional practices;
20 CSR 4240-3.150; 7/1/26
filing requirements for gas storage companies requesting
the authority to acquire property through eminent domain
proceedings; 20 CSR 4240-3.230; 7/1/26
filing requirements for gas utility applications for certificates
of convenience and necessity; 20 CSR 4240-3.205; 7/1/26
filing requirements for gas utility promotional practices;
20 CSR 4240-3.255; 7/1/26
filing requirements for steam heating utility applications for
certificates of convenience and necessity;
20 CSR 4240-3.400; 7/1/26
filing schedule, filing requirements, and stakeholder process;
20 CSR 4240-22.080; 10/1/26
fuel and purchased power rate adjustment mechanisms;
20 CSR 4240-20.090; 10/1/26
general definitions;
20 CSR 4240-3.010; 7/1/26
20 CSR 4240-4.015; 7/15/26
general provisions;
20 CSR 4240-4.017; 7/15/26
20 CSR 4240-29.030; 7/15/26
gratuities; 20 CSR 4240-4.010; 7/15/26
incident, annual, and safety-related condition reporting
requirements; 20 CSR 4240-40.020; 6/1/26
licensing; 20 CSR 4240-125.060; 6/1/26
individual electric meters – when required;
20 CSR 4240-20.050; 10/1/26
integrated resource plan and risk analysis;
20 CSR 4240-22.060; 10/1/26
load analysis and load forecasting; 20 CSR 4240-22.030; 10/1/26
manufactured home installer license; 20 CSR 4240-125.040;
6/1/26
mediation; 20 CSR 4240-36.030; 7/15/26
minimum filing requirements for utility company general
rate increase requests; 20 CSR 4240-3.030; 7/1/26
net metering; 20 CSR 4240-20.065; 10/1/26
network configuration; 20 CSR 4240-28.014; 7/15/26
objections to payment invoices; 20 CSR 4240-29.100; 7/15/26
resource acquisition strategy selection; 20 CSR 4240-22.070;
10/1/26
requirements for electric utility cogeneration tariff filings;
20 CSR 4240-3.155; 7/1/26
safety standards – transportation of gas by pipeline;
20 CSR 4240-40.030; 6/1/26
seals; 20 CSR 4240-123.030; 6/1/26
state reliability mechanism (SRM); 20 CSR 4240-23.040; 2/17/26,
8/3/26
supply-side resource analysis; 20 CSR 4240-22.040; 10/1/26
the LEC-to-LEC network; 20 CSR 4240-29.010; 7/15/26
transmission and distribution analysis; 20 CSR 4240-22.045;
10/1/26

uniform system of accounts – electrical corporations;
20 CSR 4240-20.030; 10/1/26

RETIREMENT SYSTEMS

the public school retirement system of Missouri
Missouri local government employees' retirement system
(LAGERS)

REVENUE, DEPARTMENT OF

director of revenue

aggregate amount defined; 12 CSR 10-103.170; 6/15/26,
9/15/26
annual filing; 12 CSR 10-103.640; 7/15/26
determining whether a transaction is subject to sales tax or
use tax; 12 CSR 10-113.200; 6/15/26, 9/15/26
filing final return; 12 CSR 10-103.180; 7/15/26
filing returns when no liability exists; 12 CSR 10-103.185;
7/15/26
frivolous returns; 12 CSR 10-2.135; 6/15/26, 9/15/26
items used or consumed by commercial printers, as defined
in section 144.054, RSMo; 12 CSR 10-111.101; 6/15/26, 9/15/26
lease or rental of tangible personal property;
12 CSR 10-108.700; 8/17/26
Missouri school bus operator's [permit] *endorsement* driving
history guidelines; 12 CSR 10-24.160; 7/15/26
no-fee transactions; 12 CSR 10-23.305; 7/15/26
power of attorney; 12 CSR 10-41.030; ; 7/15/26
return required; 12 CSR 10-103.630; 7/15/26
statute of limitations for credit institutions tax;
12 CSR 10-10.050; 9/1/26
statute of limitations for *credit institution tax* and credit
union and savings and loan association tax;
12 CSR 10-10.040; 9/1/26
timely filing; 12 CSR 10-103.310; 6/15/26, 9/15/26
state lottery
fast play game; 12 CSR 40-100.010; 5/1/26, 9/1/26
state tax commission
digital lottery instant win games; 12 CSR 40-96.010; 9/1/26
digital player wallets; 12 CSR 40-96.030; 9/1/26
manner of claiming prizes from the Missouri lottery;
12 CSR 40-60.030; 9/1/26
political subdivision prohibited from obtaining licenses;
12 CSR 40-40.200; 9/1/26
sale of lottery games over the internet; 12 CSR 40-96.020;
9/1/26

SOCIAL SERVICES, DEPARTMENT OF

children's division

contracted foster care case management costs;
13 CSR 35-35.130; 4/15/26, 8/17/26

family support division

mo healthnet division

chiropractic service; 13 CSR 70-3.310; 9/1/26
complementary health and alternative therapies for
chronic pain management; 13 CSR 70-3.300; 9/1/26
dental benefits and limitations, MO HealthNet program;
13 CSR 70-35.010; 9/15/26
doula services; 13 CSR 70-25.160; 6/15/26
federal reimbursement allowance (FRA); 13 CSR 70-15.110;
7/15/26
hearing aid program; 13 CSR 70-45.010; 5/15/26
limitation on allowable capital cost overruns for new
institutional health services in title xix reimbursement
rate setting; 13 CSR 70-10.100; 9/1/26
limitations on payment of out-of-state nonemergency
medical services; 13 CSR 70-3.120; 9/1/26
optical benefits and limitations – MO healthnet program;
13 CSR 70-40.010; 10/1/26
outpatient hospital services reimbursement methodology;
13 CSR 70-15.160; 9/1/26
payment and payment limitations for inpatient hospital
care; 13 CSR 70-15.030; 4/1/26, 8/3/26
payment policy for provider preventable conditions;
13 CSR 70-3.230; 7/1/26
procedures for admission certification, continued stay
review, and validation review of hospital admissions;

13 CSR 70-15.020; 4/15/26, 8/3/26
prospective reimbursement plan for long-term care;
13 CSR 70-10.010; 9/1/26
provider-based rural health clinic; 13 CSR 70-94.020; 8/3/26
reasonable cost-related reimbursement plan for long-term
care; 13 CSR 70-10.005; 9/1/26
rural emergency hospitals; 13 CSR 70-94.025; 10/1/26
supplemental payments; 13 CSR 70-15.015; 9/1/26, 10/1/26
therapy program; 13 CSR 70-70.010; 9/1/26
transformation of rural community health (ToRCH);
13 CSR 70-94.030; 4/1/26, 8/3/26

TRANSPORTATION, MISSOURI DEPARTMENT OF
highway safety and traffic division

Missouri highways and transportation commission

contractor performance project evaluation used for
determining contractor performance; 7 CSR 10-10.040;
3/16/26, 8/17/26
definitions; 7 CSR 10-10.010; 3/16/26, 8/17/26
determination of nonresponsibility; 7 CSR 10-10.080; 3/16/26,
8/17/26
explanation of contractor performance rating system;
7 CSR 10-10.020; 3/16/26, 8/17/26
explanation of standard deviation rating system for all
contractors; 7 CSR 10-10.060; 3/16/26, 8/17/26
procedure and schedule for completing the contractor
performance project evaluation; 7 CSR 10-10.050; 3/16/16,
8/17/26
procedure for annual rating of contractors; 7 CSR 10-10.070;
3/16/16, 8/17/26
rating categories for evaluating the performance of a
contractor; 7 CSR 10-10.030; 3/16/26, 8/17/26
relocation assistance program; 7 CSR 10-4.020; 9/15/26
reservation of rights to recommend or declare persons or
contractors nonresponsible on other grounds;
7 CSR 10-10.090; 3/16/26, 8/17/26
notice of periodic rule review; 7 CSR; 7/1/26

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