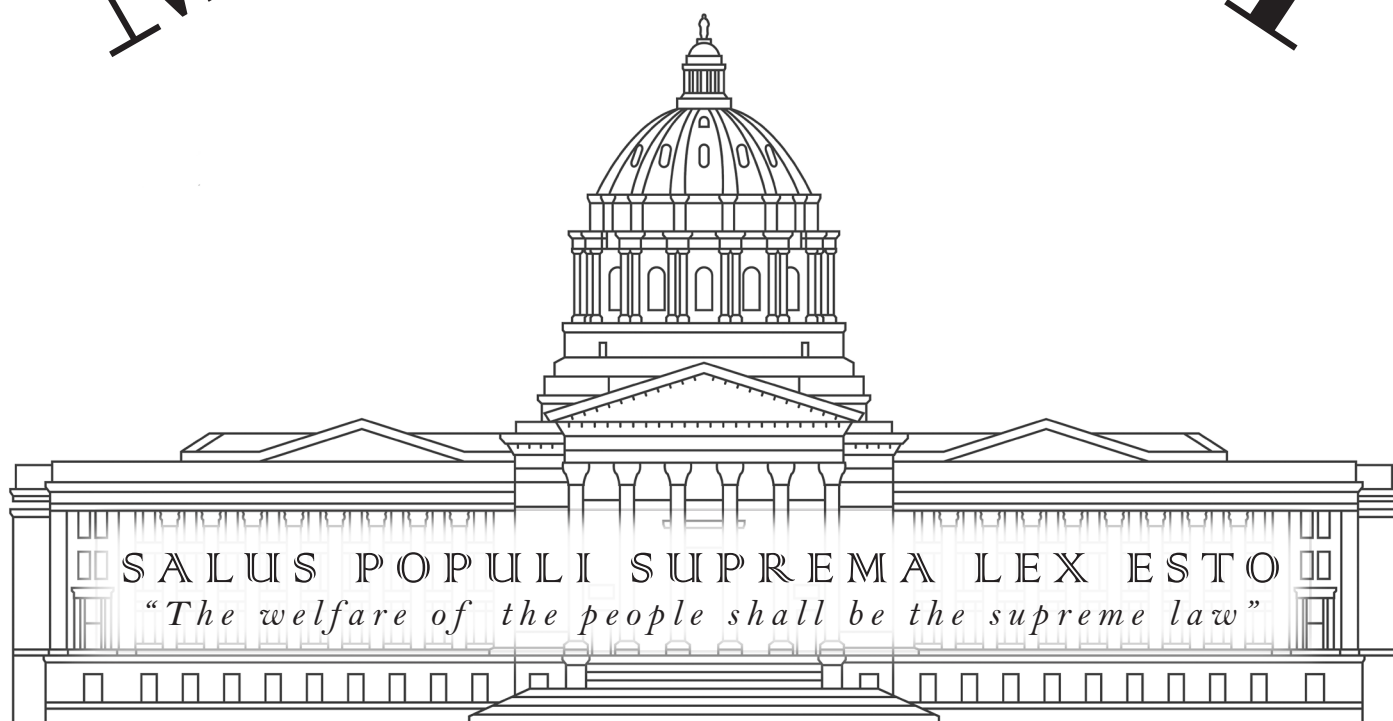


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November 2, 2026

MISSOURI



REGISTER

Denny Hoskins



Secretary of State

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MISSOURI



REGISTER

November 2, 2026

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Documents will be accepted for filing on all regular workdays from 8:00 a.m. until 5:00 p.m. We encourage early filings to facilitate the timely publication of the *Missouri Register*. Orders of Rulemaking appearing in the *Missouri Register* will be published in the *Code of State Regulations* and become effective as listed in the chart above. Advance notice of large volume filings will facilitate their timely publication. We reserve the right to change the schedule due to special circumstances. Please check the latest publication to verify that no changes have been made in this schedule. To review the entire year's schedule, please see the website at sos.mo.gov/adrules/pubsched.

HOW TO CITE RULES AND RSMO

RULES

The rules are codified in the *Code of State Regulations* in this system–

Title	CSR	Division	Chapter	Rule
3 Department	<i>Code of State Regulations</i>	10- Agency division	4 General area regulated	115 Specific area regulated

and should be cited in this manner: 3 CSR 10-4.115.

Each department of state government is assigned a title. Each agency or division in the department is assigned a division number. The agency then groups its rules into general subject matter areas called chapters and specific areas called rules. Within a rule, the first breakdown is called a section and is designated as (1). Subsection is (A) with further breakdown into paragraphs 1., subparagraphs A., parts (I), subparts (a), items I. and subitems a.

The rule is properly cited by using the full citation; for example, 3 CSR 10-4.115, NOT Rule 10-4.115.

Citations of RSMo are to the *Missouri Revised Statutes* as of the date indicated.

Code and Register on the Internet

The *Code of State Regulations* and *Missouri Register* are available on the Internet.

The *Code* address is sos.mo.gov/adrules/csr/csr

The *Register* address is sos.mo.gov/adrules/moreg/moreg

These websites contain rulemakings and regulations as they appear in the *Code* and *Registers*.

Rules appearing under this heading are filed under the authority granted by section 536.025, RSMo. An emergency rule may be adopted by an agency if the agency finds that an immediate danger to the public health, safety, or welfare, or a compelling governmental interest requires emergency action; follows procedures best calculated to assure fairness to all interested persons and parties under the circumstances; follows procedures which comply with the protections extended by the Missouri and the United States Constitutions; limits the scope of such rule to the circumstances creating an emergency and requiring emergency procedure, and at the time of or prior to the adoption of such rule files with the secretary of state the text of the rule together with the specific facts, reasons, and findings which support its conclusion that there is an immediate danger to the public health, safety, or welfare which can be met only through the adoption of such rule and its reasons for concluding that the procedure employed is fair to all interested persons and parties under the circumstances.

Rules filed as emergency rules may be effective not less than ten (10) business days after filing or at such later date as may be specified in the rule and may be terminated at any time by the state agency by filing an order with the secretary of state fixing the date of such termination, which order shall be published by the secretary of state in the Missouri Register as soon as practicable.

All emergency rules must state the period during which they are in effect, and in no case can they be in effect more than one hundred eighty (180) calendar days or thirty (30) legislative days, whichever period is longer. Emergency rules are not renewable, although an agency may at any time adopt an identical rule under the normal rulemaking procedures.

**TITLE 19 – DEPARTMENT OF HEALTH
AND SENIOR SERVICES**

**Division 100 – Division of Cannabis Regulation
Chapter 1 – Marijuana**

EMERGENCY AMENDMENT

19 CSR 100-1.070 Facility Ownership and Employment. The division is amending subsections (2)(A) and (2)(E).

PURPOSE: *This amendment adds the prohibition against issuing new or renewal agent IDs to individuals with disqualifying felony offenses, and it clarifies the standard of disqualifying felony offense review.*

EMERGENCY STATEMENT: *This emergency amendment is necessary to preserve a compelling governmental interest that requires an early effective date. In section 195.817, RSMo, the General Assembly required the division to conduct criminal background checks for all marijuana facility employees. On September 4, 2026, the Administrative Hearing Commission found the division lacks authority in statute and regulation to screen employees at marijuana facilities for disqualifying felony offenses. The effect of the decision is that while the division can require fingerprints submission under section 195.817, RSMo, the division cannot prohibit felons from acquiring an agent identification card and working in marijuana facilities. The scope of this emergency amendment is limited to the circumstances*

creating the emergency and complies with the protections extended in the Missouri and United States Constitutions. The Department of Health and Senior Services believes this emergency amendment is fair to all interested persons and parties under the circumstances, as no additional screening will occur for current employees as a result of this emergency amendment. This emergency amendment was filed Sept. 16, 2026, becomes effective Sept. 30, 2026, and expires March 28, 2027.

(2) Facility employment.

(A) All employees, contractors, owners having access to a medical or marijuana facility, and volunteers of a medical or marijuana facility must obtain an agent identification card from the department before beginning employment, work, or volunteer services at a licensed or certified facility.

1. An individual performing maintenance work (such as plumbing) or other similar work not related to testing, transporting, growing, manufacturing, or dispensing marijuana product at any licensed or certified facility for no more than fourteen (14) days in a calendar year, is not required to have an agent identification card to perform such work. The licensee is responsible for supervising such individuals while they are in the facility.

2. **No individual may obtain or renew an agent identification card from the department if the individual has a disqualifying felony offense, as defined by Article XIV, section 1.7(2) of the Missouri Constitution, and the department determines no exception in section 1.7(2)(a)-(c) applies.**

(E) *[If authorized or directed by statute, the department may require fingerprint submission to screen agent identification card applicants for disqualifying felony offenses] All applicants and renewal applicants for agent identification cards shall submit fingerprints to the Missouri state highway patrol for the purpose of conducting a state and federal fingerprints-based criminal background check to screen for disqualifying felony offenses as defined in Article XIV, Section 1.7(2) of the Missouri Constitution.*

AUTHORITY: *sections 1.3.(1)(b), 1.3.(2), 2.4(1)(b), and 2.4(4) of Article XIV, Mo. Const., Sections 195.815 and 195.817, RSMo, Supp. 2026. Emergency rule filed Jan. 20, 2023, effective Feb. 3, 2023, expired Aug. 1, 2023. Original rule filed Jan. 20, 2023, effective July 30, 2023. Emergency amendment filed Sept. 16, 2026, effective Sept. 30, 2026, expires March 28, 2027. A proposed rule covering this and additional material will be published in a future issue of the Missouri Register.*

PUBLIC COST: *This emergency amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the time the emergency is effective.*

PRIVATE COST: *This emergency amendment will not cost private entities more than five hundred dollars (\$500) in the time the emergency is effective.*

The Secretary of State shall publish all executive orders beginning January 1, 2003, pursuant to section 536.035.2, RSMo.

EXECUTIVE ORDER 26-18

WHEREAS, the primary responsibility of government is to ensure the safety and security of its citizens; and

WHEREAS, Automated License Plate Reader (ALPR) systems have proven to be a valuable tool for law enforcement agencies to recover stolen vehicles, locate missing or endangered persons, and develop critical investigative leads for violent crimes; and

WHEREAS, Missourians expect and deserve a transparent government that respects constitutional boundaries and does not conduct systematic tracking or warrantless monitoring of innocent citizens in their daily lives; and

WHEREAS, the unchecked collection and indefinite storage of location data belonging to law-abiding citizens raises substantial, valid constitutional and privacy concerns under both the United States Constitution and the Missouri Constitution; and

WHEREAS, recent isolated instances of law enforcement misuse of ALPR cameras to conduct unauthorized unlawful searches highlight a need for a uniform framework for oversight and accountability; and

WHEREAS, several Missouri communities have preemptively suspended the deployment of these vital public safety tools due to a lack of uniform, trustworthy statewide guardrails; and

WHEREAS, it is paramount that the State of Missouri establishes a clear, accountable legal framework that equips law enforcement personnel with modern technology while aggressively safeguarding the fundamental privacy rights and civil liberties of Missouri citizens.

NOW, THEREFORE, I, MIKE KEHOE, GOVERNOR OF THE STATE OF MISSOURI, by virtue of the authority vested in me by the Constitution and the laws of the State of Missouri, do hereby order:

- I. Effective immediately, to the greatest extent permissible by applicable law, I hereby direct all State agencies, boards, commissions, and local law enforcement entities that receive state funding and utilize ALPR technology, to implement the following minimum standards governing the use of ALPR technology until a permanent legislative enactment is made:

- a. **Data Retention Limits and Exclusive Ownership**

- i. **Purging Non-Target Data:** State entities and local law enforcement entities that receive state funding and utilize ALPR technology shall ensure the permanent deletion of all captured license plate and vehicle images within 30 days of collection. Imagery and data may only be retained beyond 30 days if directly linked to a specific, active, and ongoing criminal investigation, or an active life-safety emergency (such as a missing person, Amber Alert, or Silver Alert), and its retention is strictly necessary to advance that specific investigation or otherwise comply with a court order.
 - ii. **Government Data Ownership:** All data, metadata, and imagery captured by ALPR systems of a Missouri government agency or local law enforcement entity that receives state funding and utilizes ALPR technology shall remain the sole and exclusive property of that agency. State entities and local law enforcement entities that receive state funding and utilize ALPR technology

shall ensure third-party vendors and ALPR contractors are strictly prohibited from accessing, acquiring, selling, sharing, commercializing, or leveraging Missouri-generated data for any non-law enforcement purpose.

- iii. **Vendor Compliance Certification:** When entering into contracts for ALPR technology, State entities and local law enforcement entities that receive state funding and utilize ALPR technology shall require ALPR vendors to provide written certification to their contracting entity verifying that all captured imagery will be permanently deleted in accordance with the 30-day timeframe mandated by this Executive Order.

b. Prohibited Uses and Mandatory Safeguards

- i. **Authorized Purpose and Surveillance Prohibition:** ALPR technology shall be accessed exclusively for the administration of criminal justice as that term is defined in Section 43.500, RSMo and bona fide lifesaving efforts.
- ii. **Prohibition on Facial Recognition Integration:** No state entity or local law enforcement entity that receives state funding and utilizes ALPR technology shall permit the integration of artificial intelligence facial recognition capabilities or software with ALPR systems to automatically screen faces of individuals by ALPR technology.

c. Auditing and Misuse Penalties

- i. **Mandatory Search Logging:** State entities and local law enforcement entities that receive state funding and utilize ALPR technology shall ensure every query records the user's identity and a valid active case number or specific law enforcement justification.
- ii. **Penalties for Data Misuse:** Any personal use, stalking, or unauthorized sharing of ALPR data shall trigger immediate disciplinary proceedings, criminal referral under Section 576.050, RSMo, where appropriate, and a mandatory report to the Director of the Department of Public Safety for officer license revocation or discipline.
- iii. **Unauthorized "Hot List" Additions:** Any non-criminal justice related addition to "hot lists" by state entities or local law enforcement entities that receive state funding and utilize ALPR technology shall trigger immediate disciplinary proceedings, criminal referral under Section 576.050, RSMo, where appropriate, and a mandatory report to the Director of the Department of Public Safety for officer license revocation or discipline.

- II. The Director of the Missouri Department of Public Safety shall establish strict controls, operational limitations, accountability measures, and penalties governing the use and misuse of Automated License Plate Reader technology. The Department of Public Safety shall collaborate with state and local law enforcement leadership consisting of the Missouri Police Chiefs Association, the Missouri Sheriffs Association, representatives of the Fraternal Order of the Police, the Missouri State Highway Patrol, and the Missouri Association of Prosecuting Attorneys, and others as determined in consultation with the Missouri Attorney General's Office to develop a legislative proposal to codify in law:

- a. The guardrails outlined in Section I of this Order;
- b. Strict audit requirements intended to identify and punish violations of ALPR restrictions;
- c. A standalone misuse of ALPR criminal violation;
- d. A scheme for the withholding of state grant monies from entities that do not adhere to applicable standards for the use of ALPRs.

III. The Director of the Department of Public Safety shall, within 10 days of the issuance of this order, make available guidance on best practices for ALPR use, in accordance with the guidelines outlined in Section I of this order.

This Order shall be effective immediately and shall remain in effect until amended, superseded, or rescinded by subsequent order or legislation.



IN WITNESS WHEREOF, I have hereunto set my hand and caused to be affixed the Great Seal of the State of Missouri, in the City of Jefferson, on this 16th day of September, 2026.

A handwritten signature in black ink, appearing to read "Mike Kehoe", written over a horizontal line.

MIKE KEHOE
GOVERNOR

ATTEST:

A handwritten signature in black ink, appearing to read "Denny Hoskins", written over a horizontal line.

DENNY HOSKINS
SECRETARY OF STATE

EXECUTIVE ORDER 26-19

WHEREAS, agriculture is the largest industry in the State of Missouri, and seasonal harvesting operations are presently underway across the State, consuming diesel fuel at their highest annual rate during these months; and

WHEREAS, extraordinary conditions this year have greatly increased input costs such as fertilizer and diesel fuel, thereby making harvesting and transportation of agricultural products severely cost-inefficient and placing an immense economic burden on Missouri producers and livestock haulers; and

WHEREAS, Section 142.932, RSMo, prohibits the operation of motor vehicles on the public highways of this State with red dyed diesel fuel and subjects violators civil penalties, fines, taxes and enforcement actions, which strict enforcement during the present emergency hinders necessary and immediate relief for agricultural operations; and

WHEREAS, Missouri farmers maintain on-farm and on-site storage of dyed diesel fuel for nontaxable off-road agricultural use, and allowing that fuel to be temporarily utilized in motor vehicles on public highways engaged exclusively in agricultural operations will provide immediate fuel availability and economic relief; and

WHEREAS, mitigating these severe economic challenges requires temporary emergency relief, including the suspension of red dye motor vehicle restrictions and adjustment of commercial vehicle weight limitations for agricultural transportation; and

WHEREAS, the Governor's emergency powers contained in Section 44.100.2(d), RSMo, authorize the Governor to control, restrict, and regulate the use and distribution of fuel during a state of emergency.

NOW, THEREFORE, I, MIKE KEHOE, GOVERNOR OF THE STATE OF MISSOURI, by virtue of the authority vested in me by the Constitution and the laws of the State of Missouri, including section 44.100 RSMo, do hereby declare that a State of Emergency exists in the State of Missouri and order as follows:

I. Temporary Suspension of Red Dye Diesel Restrictions (Section 142.932, RSMo):

- a. **Suspension of Statutory Penalties:** The enforcement of motor vehicle fuel restrictions set forth in Section 142.932, RSMo, and any associated statutory penalties, are hereby suspended exclusively for vehicles operating on public highways engaged in agricultural operations.
- b. **Authorized Use of Dyed Diesel:** Motor vehicles registered for highway use in the State of Missouri may temporarily use dyed diesel fuel provided that such operation is strictly limited to agricultural purposes, including the harvesting, field-to-storage, or market transport of crops, livestock, and agricultural commodities.
- c. **Prohibition on State Enforcement Action:** No state agency, department, or law enforcement officer shall assess taxes, administrative, civil, or criminal penalties under Section 142.932, RSMo, against any owner or operator operating within the scope of this exemption.

II. Temporary Increase in Agricultural Allowable Weight Limitations:

- a. **Weight Allowance Exemption:** Any vehicle combination consisting of a 6-axle configuration with an extreme axle distance of at least 43 feet transporting livestock, grain, timber or other seasonally harvested agricultural products operating from field to storage, market, or stockpile, or from farm storage to market, is hereby authorized to operate up to an absolute maximum gross vehicle weight of 90,000 pounds without the requirement of obtaining a special permit or paying associated permit fees. This maximum limit supersedes the statutory baseline weight and the standard 10% harvest allowance provided under Section 304.180.10, RSMo. Under no circumstances shall the 10% harvest allowance in Section 304.180.10, RSMo, or any other statutory weight tolerance, be applied, added, or stacked on top of this 90,000-pound maximum limit.
- b. **Roadway Scope and Interstate Exclusion:** This weight allowance applies to all state highways and local roads within Missouri, excluding the Federal Interstate Highway System.
- c. **Axle Limits and Bridge Safety Controls:** No single axle shall exceed maximum safety thresholds, and all vehicles operating under this order must strictly adhere to posted weight limitations on posted bridges and weight-restricted structures.

This Order shall terminate on October 30, 2026, unless extended in whole or in part.



ATTEST:

IN WITNESS WHEREOF, I have hereunto set my hand and caused to be affixed the Great Seal of the State of Missouri, in the City of Jefferson, on this 30th day of September, 2026.

A handwritten signature in black ink, reading "Michael Kehoe".

MIKE KEHOE
GOVERNOR

A handwritten signature in black ink, reading "Denny Hoskins".

DENNY HOSKINS
SECRETARY OF STATE

The text of proposed rules and changes will appear under this heading. A notice of proposed rulemaking is required to contain an explanation of any new rule or any change in an existing rule and the reasons therefor. This explanation is set out in the PURPOSE section of each rule. A citation of the legal authority to make rules is also required, and appears following the text of the rule, after the word "Authority."

Entirely new rules are printed without any special symbology under the heading of proposed rule. If an existing rule is to be amended or rescinded, it will have a heading of proposed amendment or proposed rescission. Rules that are proposed to be amended will have new matter printed in boldface type and matter to be deleted placed in brackets.

An important function of the *Missouri Register* is to solicit and encourage public participation in the rulemaking process. The law provides that for every proposed rule, amendment, or rescission there must be a notice that anyone may comment on the proposed action. This comment may take different forms.

If an agency is required by statute to hold a public hearing before making any new rules, then a Notice of Public Hearing will appear following the text of the rule. Hearing dates must be at least thirty (30) days after publication of the notice in the *Missouri Register*. If no hearing is planned or required, the agency must give a Notice to Submit Comments. This allows anyone to file statements in support of or in opposition to the proposed action with the agency within a specified time, no less than thirty (30) days after publication of the notice in the *Missouri Register*.

An agency may hold a public hearing on a rule even though not required by law to hold one. If an agency allows comments to be received following the hearing date, the close-of-comments date will be used as the beginning day in the ninety- (90-) day count necessary for the filing of the order of rulemaking.

If an agency decides to hold a public hearing after planning not to, it must withdraw the earlier notice, file a new notice of proposed rulemaking, and schedule a hearing for a date not less than thirty (30) days from the date of publication of the new notice.

Proposed Amendment Text Reminder:

Boldface text indicates new matter.

[Bracketed text indicates matter being deleted.]

TITLE 1 – OFFICE OF ADMINISTRATION

Division 20 – Personnel Advisory Board and Division of Personnel

Chapter 5 – Working Hours, Holidays, and Leaves of Absence

PROPOSED AMENDMENT

1 CSR 20-5.020 Leaves of Absence. The Office of Administration is amending subsection (4)(A) and paragraph (4)(C)2.

PURPOSE: This amendment changes the amount of military leave employees are eligible to receive during a federal fiscal year in accordance with the changes to section 105.270, RSMo, signed into law on July 9, 2026. On July 9, 2026, the governor signed HB 2593 into law. This bill became effective Aug. 28, 2026. The bill contains changes to section 105.270, RSMo, which alters the maximum amount of military leave for state employees. An emergency

amendment was created to ensure there is no discrepancy between the new law and these rules. The emergency amendment was filed Aug. 25, 2026, became effective Sept. 9, 2026, and expires March 7, 2027. This proposed amendment proposes to make the emergency amendment permanent.

(4) Military leave shall be governed by the following provisions:

(A) Employees who are members of the national guard or any of the reserve components of the armed forces of the United States shall be entitled to leaves of absence from their respective duties, without loss of pay or leave, impairment of performance appraisal, or loss of any rights or benefits to which otherwise entitled, for all periods of military service during which they are engaged in the performance of duty under competent orders for a period not to exceed a total of one hundred *[twenty (20)]sixty (60)* work hours in any federal fiscal year (October 1 through September 30). Any employee entitled to military leave shall only be charged military leave for any hours which that employee would otherwise have been required to work had it not been for such military leave. The minimum charge for military leave shall be one (1) hour and additional charges for military leave shall be in multiples of the minimum charge. The one hundred *[twenty (20)]sixty (60)* work hour limitation shall not apply to periods of military service during which employees are engaged in the service of this state at the call of the governor and as ordered by the adjutant general. Other absences required by military duty, not elsewhere provided for in these rules, may be charged to accrued annual leave, compensatory time, or leave of absence without pay;

(C) Employees who are employed in positions of a continuing or permanent nature and who enter the armed forces of the United States for any of the following reasons shall be granted a leave of absence without pay for the period of military training and service required of the employee:

1. Because of an order issued under the Military Selective Service Act (or under any prior or subsequent corresponding law) requiring the employee's induction into the armed forces;

2. Because of an order issued by a military authority calling an employee to active duty from organized units of the national guard, any component of the armed forces of the United States or the public health service reserve, for a period of time in excess of the one hundred *[twenty (20)]sixty (60)* work hours of federal military leave covered by subsection (4)(A);

3. Because an employee enlists in any component of the armed forces of the United States for a period of not more than five (5) years;

4. Because an employee who is a member of a component of the armed forces of the United States voluntarily or involuntarily enters active duty, or whose active duty is voluntarily or involuntarily extended during a period when the president is authorized to order units of the armed forces of the United States to active duty;

5. Because an employee not covered by other provisions of these rules is required to report for active duty for training or inactive duty training in the armed forces of the United States or an organized unit of the national guard; and

6. Because an employee who is a member of a component of the armed forces of the United States or an organized unit of the national guard is ordered to an initial period of active duty for training of not less than twelve (12) consecutive weeks;

AUTHORITY: section 36.070, RSMo Supp. [2021]2026, and section 36.350, RSMo 2016. Original rule filed Aug. 20, 1947, effective Aug. 30, 1947. For intervening history, please consult the Code of State Regulations. Emergency amendment filed Aug. 25, 2026, effective Sept. 9, 2026, expires March 7, 2027. Amended: Filed Oct. 1, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE TO SUBMIT COMMENTS: Anyone may file a statement in support of or in opposition to this proposed amendment with the Office of Administration, 301 W. High Street, Room 430B, Jefferson City, MO 65101. To be considered, comments must be received within thirty (30) days after publication of this notice in the *Missouri Register*. No public hearing is scheduled.

TITLE 2 – DEPARTMENT OF AGRICULTURE

Division 80 – State Milk Board

Chapter 2 – Grade “A” Pasteurized Milk Regulations

PROPOSED AMENDMENT

2 CSR 80-2.001 Adoption of the Grade “A” Pasteurized Milk Ordinance (PMO), [2023] 2025 Revision of the United States Department of Health and Human Services, Public Health Service, Food and Drug Administration. The department is amending the rule title, purpose, and section (1).

PURPOSE: This amendment adopts the 2025 **Grade “A” Pasteurized Milk Ordinance**.

PURPOSE: This rule provides for the adoption of the **Grade “A” Pasteurized Milk Ordinance (PMO), [2023] 2025 Revision of the United States Department of Health and Human Services, Public Health Service, Food and Drug Administration**, which is the recommended ordinance for adoption by state and local governments for the sanitary control of Grade “A” milk and milk products.

(1) The **Grade “A” Pasteurized Milk Ordinance (PMO), [2023] 2025 Revision of the United States Department of Health and Human Services, Public Health Service, Food and Drug Administration** establishes minimum standards that must be complied with for satisfactorily producing and for processing Grade “A” raw milk for pasteurization and Grade “A” pasteurized milk and milk products in Missouri. The document further contains administrative procedures that provide information as to satisfactory compliance with the required items of sanitation. The **Grade “A” Pasteurized Milk Ordinance (PMO), [2023] 2025 Revision**, is hereby incorporated by reference as published by the United States Department of Health and Human Services, Public Health Service, Food and Drug Administration, Division of Plant and Dairy Food (HFS-316), 5100 Paint Branch Parkway, College Park, MD 20740-3835. This rule does not incorporate any subsequent amendments or additions to the **Grade “A” Pasteurized Milk Ordinance (PMO)**.

AUTHORITY: section 196.939, RSMo 2016. This rule originally filed as 2 CSR 80-2.180. Original rule filed March 11, 1980, effective July 1, 1980. For intervening history, please consult the **Code of State Regulations**. Amended: Filed Oct. 1, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE TO SUBMIT COMMENTS: Anyone may file a statement in support of or in opposition to this proposed amendment with the State Milk Board, 1616 Missouri Boulevard, Jefferson City, MO 65109. To be considered, comments must be received within thirty (30) days after publication of this notice in the *Missouri Register*. No public hearing is scheduled.

TITLE 2 – DEPARTMENT OF AGRICULTURE

Division 80 – State Milk Board

Chapter 2 – Grade “A” Pasteurized Milk Regulations

PROPOSED AMENDMENT

2 CSR 80-2.002 Adoption of the Procedures Governing the Cooperative State-Public Health Service/Food and Drug Administration Program of the National Conference on Interstate Milk Shipments, [2023] 2025 Revision of the United States Department of Health and Human Services, Public Health Service, Food and Drug Administration, and the National Conference on Interstate Milk Shipments. The department is amending the rule title, purpose, and section (1).

PURPOSE: This amendment adopts the 2025 **Revision of the Procedures Governing the Cooperative State-Public Health Service/Food and Drug Administration Program of the National Conference on Interstate Milk Shipments**.

PURPOSE: This rule provides for the adoption of the **Procedures Governing the Cooperative State-Public Health Service/Food and Drug Administration Program of the National Conference on Interstate Milk Shipments, [2023] 2025 Revision of the United States Department of Health and Human Services, Public Health Service, Food and Drug Administration, and the National Conference on Interstate Milk Shipments**, which is the recommended procedures for adoption by state and local governments for sound and uniform milk sanitation programs.

(1) The **Procedures Governing the Cooperative State-Public Health Service, Food and Drug Administration Program of the National Conference on Interstate Milk Shipments, [2023] 2025 Revision of the United States Department of Health and Human Services, Public Health Service, Food and Drug Administration, and the National Conference on Interstate Milk Shipments** are the procedures for establishing milk sanitation standards, rating procedures, sampling procedures, laboratory procedures, laboratory evaluation, and sample collector procedures. The document further contains the Constitution of the National Conference on Interstate Milk Shipments (NCIMS), the Bylaws of the NCIMS, the Memorandum of Understanding (MOU) between the United States Food and Drug Administration and NCIMS, and related documents. This procedures document governs the NCIMS and contains the information necessary to maintain a national program that is both uniform and acceptable to the states, United States Department of Health and Human Services, Public Health Service, Food and Drug Administration, and the dairy industry. The **Procedures Governing the Cooperative State-Public Health Service, Food and Drug Administration Program of the National Conference on Interstate Milk Shipments, [2023] 2025 Revision**, is hereby incorporated by reference as published by the United States

Department of Health and Human Services, Public Health Service, Food and Drug Administration, Division of Plant and Dairy Food (HFS-316), 5100 Paint Branch Parkway, College Park, MD 20740-3835. This rule does not incorporate any subsequent amendments or additions to the **[Pasteurized Milk Ordinance (PMO)]Procedures Governing the Cooperative State-Public Health Service, Food and Drug Administration Program of the National Conference on Interstate Milk Shipments, 2025 Revision.**

AUTHORITY: section 196.939, RSMo 2016. This rule originally filed as 2 CSR 80-2.181. Original rule filed July 23, 2014, effective Jan. 30, 2015. For intervening history, please consult the **Code of State Regulations**. Amended: Filed Oct. 1, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE TO SUBMIT COMMENTS: Anyone may file a statement in support of or in opposition to this proposed amendment with the State Milk Board, 1616 Missouri Boulevard, Jefferson City, MO 65109. To be considered, comments must be received with in thirty (30) days after publication of this notice in the **Missouri Register**. No public hearing is scheduled.

TITLE 2 – DEPARTMENT OF AGRICULTURE Division 80 – State Milk Board

Chapter 2 – Grade “A” Pasteurized Milk Regulations

PROPOSED AMENDMENT

2 CSR 80-2.004 Adoption of the *Evaluation of Milk Laboratories, [2023] 2025 Revision of the United States Department of Health and Human Services, Public Health Service, Food and Drug Administration.* The department is amending the rule title, purpose, and section (1).

PURPOSE: This amendment adopts the 2025 ***Evaluation of Milk Laboratories***.

PURPOSE: This rule provides for the adoption of the ***Evaluation of Milk Laboratories, [2023] 2025 Revision of the United States Department of Health and Human Services, Public Health Service, Food and Drug Administration, which is the recommended ordinance for adoption by state and local governments for the sanitary control of Grade “A” milk and milk products.***

(1) The *Evaluation of Milk Laboratories, [2023] 2025 Revision of the United States Department of Health and Human Services, Public Health Service, Food and Drug Administration* provides for the evaluation of milk laboratories required to meet the sanitation standards of the current in-use edition of the *Grade “A” Pasteurized Milk Ordinance (PMO)*. The *Evaluation of Milk Laboratories, [2023] 2025 Revision*, is hereby incorporated by reference as published by the United States Department of Health and Human Services, Public Health Service, Food and Drug Administration, Division of Plant and Dairy Food (HFS-316), 5100 Paint Branch Parkway, College Park, MD 20740-3835. This rule does not incorporate any subsequent amendments or additions to the **[Grade “A” Pasteurized Milk Ordinance (PMO)]**

Evaluation of Milk Laboratories, 2025 Revision.

AUTHORITY: section 196.939, RSMo 2016. Original rule filed Sept. 27, 2024, effective April 30, 2025. Amended: Filed Oct. 1, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE TO SUBMIT COMMENTS: Anyone may file a statement in support of or in opposition to this proposed amendment with the State Milk Board, 1616 Missouri Boulevard, Jefferson City, MO 65109. To be considered, comments must be received with in thirty (30) days after publication of this notice in the **Missouri Register**. No public hearing is scheduled.

TITLE 2 – DEPARTMENT OF AGRICULTURE Division 80 – State Milk Board Chapter 5 – Inspections

PROPOSED AMENDMENT

2 CSR 80-5.010 Inspection Fees. The department is amending the rule purpose and section (1).

PURPOSE: This amendment updates the inspection fees for fiscal year 2028.

PURPOSE: This rule complies with section 196.945, RSMo, to set inspection fees for Fiscal Year **[2027]2028** for milk produced on farms inspected by the State Milk Board and milk imported from points beyond the limits of routine inspection.

(1) The inspection fee for Fiscal Year **[2027]2028** (July 1, **[2026]2027**–June 30, **[2027]2028**) shall be four cents (4¢) per hundred weight on milk produced on farms inspected by the State Milk Board or its contracted local authority and four cents (4¢) per hundred weight on milk imported from areas beyond the points of routine inspection.

AUTHORITY: section 196.939, RSMo 2016. Original rule filed April 12, 1977, effective Sept. 11, 1977. For intervening history, please consult the **Code of State Regulations**. Amended: Filed Oct. 1, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE TO SUBMIT COMMENTS: Anyone may file a statement in support of or in opposition to this proposed amendment with Missouri Department of Agriculture, Tracey Backes, PO Box 630, Jefferson City, MO 65102 or by email to tracey.backes@mda.mo.gov. To be considered, comments must be received within thirty (30) days after publication of this notice in the **Missouri Register**. No public hearing is scheduled.

TITLE 9 – DEPARTMENT OF MENTAL HEALTH
Division 10 – Director, Department of Mental Health
Chapter 5 – General Program Procedures

PROPOSED AMENDMENT

9 CSR 10-5.200 Report of Complaints of Abuse, Neglect, and Misuse of Funds/Property. The department is amending sections (1)–(2) and (6)–(7).

PURPOSE: This amendment includes self-directed services within the rule and strengthens consumer protections related to allegations of abuse, neglect, and misuse of funds/property.

(1) The following words and terms, as used in this rule, mean[.]-

(A) Agency: An organization that is licensed, certified, accredited, in possession of deemed status, and/or funded by the Department of Mental Health (DMH);

(B) Consumer: An individual (client, resident, patient) receiving department-funded services directly from an agency or self-directed services;

(2) This rule applies to any director, supervisor, or employee of any agency or any employee providing self-directed services. Facilities, programs, and services that are operated by the department are regulated by the department's operating regulations and are not included in this rule.

(B) A complaint under subsection (2)(A) above shall be made to the head of the agency and to the department's regional office, supported community living placement office, or district administrator office. If the allegation results in an investigation, the head of the agency shall make reasonable arrangements with respect to the alleged perpetrator to assure the safety of all [of] the agency's consumers. Such arrangements, with the approval of DMH Regional Director or designee, may include[, but are not limited to,] leave with or without pay [or transfer to a position where there is no client contact.] and, at a minimum, shall ensure that the alleged perpetrator has no contact with DMH consumers.

(6) Within twenty (20) calendar days of receiving the final report from the investigator, if there is a preliminary determination of abuse, neglect, or misuse of funds/property, the head of the supervising facility or department designee shall send to the alleged perpetrator a letter summarizing the allegations and findings that are the basis for the alleged abuse/neglect/misuse of funds or property; the agency will be copied. The letter shall comply with the constraints regarding confidentiality contained in section 630.167, RSMo, and shall be sent by regular and certified mail. **Upon notification of the preliminary determination of abuse, neglect, or misuse of funds/property, the head of the agency shall ensure that the alleged perpetrator continues to have no contact with DMH consumers.**

(D) If the charges meet the criteria in section (10), the letter shall advise the perpetrator that they have twenty (20) calendar days from the date of the letter to contact the department's hearings administrator if they wish to appeal a finding of abuse, neglect, or misuse of funds/property. **While pending appeal, the head of the agency shall ensure that the perpetrator continues to have no contact with DMH consumers.**

(7) If an appeal is requested, the hearings administrator shall

schedule the hearing to take place within ninety (90) calendar days of the request, but may delay the hearing for good cause shown. **The Regional Office Director shall notify the head of the agency of pending appeal.** Hearings shall be conducted in accordance with the procedures set forth in 9 CSR 10-5.230.

AUTHORITY: sections 630.050, 630.135, 630.168, **630.170**, 630.655, and 630.705, RSMo [2000]2016, and sections [630.050,] 630.165[, and 630.167, [and 630.170.] RSMo Supp. [2008]2026. Original rule filed Oct. 29, 1998, effective May 30, 1999. For intervening history, please consult the **Code of State Regulations**. Amended: Filed Sept. 24, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE TO SUBMIT COMMENTS: Anyone may file a statement in support of or in opposition to this proposed amendment with the Missouri Department of Mental Health, Denise Thomas, PO Box 687, Jefferson City, MO 65102 or by email to denise.thomas@dmh.mo.gov. To be considered, comments must be received within thirty (30) days after publication of this notice in the **Missouri Register**.

TITLE 9 – DEPARTMENT OF MENTAL HEALTH
Division 30 – Certification Standards
Chapter 4 – Mental Health Programs

PROPOSED RESCISSION

9 CSR 30-4.195 Access Crisis Intervention (ACI) Programs. This rule set forth standards and regulations for Access Crisis Intervention (ACI) programs.

PURPOSE: This rule is being rescinded because it reflects an earlier structure of Missouri's crisis system that relied on multiple regional entry points for crisis services. Missouri's crisis system has evolved significantly since this regulation was originally developed.

Following the national implementation of the 988 Suicide & Crisis Lifeline, Missouri now promotes 988 as the primary access point for individuals experiencing behavioral health crises or emotional distress. As Missouri's crisis continuum has developed, the requirements contained within 9 CSR 30-4.195 no longer reflect the current structure of Missouri's crisis continuum.

Rescinding this rule will not impact the availability of crisis services in Missouri, as crisis response services continue to be supported through the Certified Community Behavioral Health Clinic (CCBHC) criteria, provider contracts, existing crisis service guidance, and the development of updated regulations.

An analysis has been conducted of whether or not there has been a taking of real property pursuant to 536.017, RSMo, and the proposed rescission does not constitute a taking of real property under relevant state and federal law.

Additionally, the Department of Mental Health (DMH) is in the process of implementing the following proposed regulations:

- 9 CSR 30-7.005 Definitions;
- 9 CSR 30-7.030 988 Contact Centers; and
- 9 CSR 30-7.040 Mobile Crisis Response.

These proposed regulations will address core components of

Missouri's crisis continuum, including 988 Crisis Contact Center services and Mobile Crisis Response (MCR) services. Existing regulations for the third component, Behavioral Health Crisis Centers, are already in place. The 988 and MCR regulations will reflect current services and align with Missouri's existing crisis continuum. Currently, the proposed regulations are undergoing a review with DMH stakeholders and is expected to be submitted to the secretary of state in the upcoming months. These proposed regulations will replace the 9 CSR 30-4.195 Access Crisis Intervention (ACI) Programs rule in its entirety.

AUTHORITY: sections 630.050 and 630.655, RSMo 2016. Original rule filed Aug. 28, 2002, effective April 30, 2003. Amended: Filed Dec. 29, 2003, effective July 30, 2004. Amended: Filed April 29, 2019, effective Nov. 30, 2019. Rescinded: Filed Sept. 28, 2026.

PUBLIC COST: This proposed rescission will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed rescission will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE TO SUBMIT COMMENTS: Anyone may file a statement in support of or in opposition to this proposed rescission with the Missouri Department of Mental Health, Denise Thomas, PO Box 687, Jefferson City, MO 65102 or by email to denise.thomas@dmh.mo.gov. To be considered, comments must be received within thirty (30) days after publication of this notice in the *Missouri Register*. No public hearing is scheduled.

TITLE 9 – DEPARTMENT OF MENTAL HEALTH

Division 45 – Division of Developmental Disabilities

Chapter 3 – Services and Supports

PROPOSED AMENDMENT

9 CSR 45-3.070 Certification of DMH Medication Aides [Serving Persons with Developmental Disabilities]. The Department of Mental Health (DMH) is amending the title, purpose statement, and sections (1)–(15), and adding sections (16) and (17).

PURPOSE: This amendment updates the approved manual for the Department of Mental Health's Medication Aide Training Program, updates the approved instruction format, updates details of the certification process, updates requirements for becoming an instructor, adds additional certifications that medication aides can complete, updates the title of the Department of Mental Health (DMH), Division of Developmental Disabilities (DDD), and updates general language for clarity and consistency.

PURPOSE: Individuals who administer medications or supervise self-administration of medications in any [residential setting or day] program funded, licensed, or certified by [the Department of Mental Health] DMH [to provide services to persons who are mentally retarded or developmentally disabled] are required to be either a physician, a licensed nurse, a certified medication technician, [a certified medication employee,] a **Department of Health and Senior Services [level] Level I medication aide**, or [Department of Mental Health] DMH medication aide. The provisions of the rule do not apply to family-living arrangements unless they are receiving reimbursement through the Medicaid Home and Community-Based **Services** Waiver for persons with developmental disabilities. This rule sets forth the

requirements for approval of a Medication Aide Training Program designating the required course curriculum content, outlining the qualifications required of students and instructors, designating approved training [facilities] settings, and outlining the testing and certification requirements.

(1) **Purpose of Medication Aide Training Program.** The purpose of the Medication Aide Training Program [shall be] is to prepare individuals for employment as medication aides in any [residential setting or day] program funded, licensed, or certified by [the Department of Mental Health] DMH to provide services to persons with [mental retardation] intellectual or developmental disabilities. **The Medication Aide Training Program may be used to credential staff for medication administration as specified herein, in settings that do not serve individuals with intellectual or developmental disabilities, as allowable by that setting.** The [training program] Medication Aide Training Program does not prepare individuals for the parenteral administration of medications such as insulin or the administration of medications or other fluids via enteral feeding tubes. **Medication aides may complete additional training approved by the Division of Developmental Disabilities (DDD) to become certified to perform the following tasks: diabetes management and insulin administration; administration of epinephrine auto-injectors; and administration of food, fluids, or medications via enteral feeding tubes.**

(2) **Approval of Medication Aide Training Program.** All aspects of the Medication Aide Training Program included in this rule [shall] **must** be met [in order] for a program to be [considered] approved.

(3) **Objectives of Medication Aide Training Program.** The objectives of the Medication Aide Training Program [shall be] are to ensure that the medication aide will be able to –

(B) Prepare, administer, and chart medications by non-parenteral routes;

(C) Observe, report, and record unusual responses to medications, **medication errors, and medication refusals;**

(D) Identify responsibilities associated with control and storage of medications; **[and]**

(E) Utilize appropriate drug reference materials; **and**

(F) Measure vital signs and recognize abnormal values.

(4) [The course shall be a minimum of sixteen (16) hours of integrated formal instruction and practice sessions supervised by an approved instructor.] **Course Format. The course must include all learning modules in the approved manual and practice sessions supervised by an approved instructor. The course may be completed in DMH's online training platform or by using the approved manual. Course format is at the instructor's discretion.**

(5) **Course Content.** The [curriculum content shall] **course must** include procedures and instructions in the following areas: basic human needs and relationships; drug classifications and their implications; assessing drug reactions; techniques of drug administration; documentation; **components and requirements of physicians' orders;** medication storage and control; **measuring vital signs;** drug reference resources; and infection control.

(6) **Course Manual.** The approved course [curriculum shall be the manual entitled Level I Medication Aide (IE 64-1), developed by the Department of Elementary and Secondary Education,

Department of Mental Health and the Division of Aging and produced by the Instructional Materials Laboratory, University of Missouri-Columbia] manual is Administering Medications the Right Way (Version Number 1.1.3), developed by DDD and CC&R Healthcare Solutions and produced by CC&R Healthcare Solutions. This manual is incorporated by reference in this rule and available at 1706 E. Elm St., Jefferson City, MO 65101. This rule does not incorporate any subsequent amendments or additions. Students and instructors [each shall have a copy of this] will have access to the manual. This manual must be utilized starting with any courses taught six (6) months after the effective date of this rule.

(7) **Student Medication Administration.** A student *[shall]* cannot administer medications without the instructor or a licensed nurse present until *[s/he successfully completes the course and obtains a certificate]* the course is successfully completed and a certificate is obtained. Once the student has completed the course, final exam, and practicum the practicum score sheet provides an optional thirty- (30-) day temporary authorization to pass medications until the certificate has been received.

(8) **Student Qualifications.**

(A) Any *[individual who is employable in a residential setting or day program funded, licensed or certified by the Department of Mental Health to provide services to persons who are mentally retarded or developmentally disabled,]* person who meets the requirements of 9 CSR 10-5.190, *[shall be]* is eligible to enroll as a student in this course *[or to challenge the final examination].*

(B) *[An individual]* Any person who meets the requirements of 9 CSR 10-5.190 may qualify as a medication aide by successfully challenging the final examination if that *[individual has successfully completed a medication administration course and is currently employed to perform medication administration tasks in a residential setting or day program operated, funded, licensed or certified by the Department of Mental Health to provide services to persons who are mentally retarded or developmentally disabled.]* person—

1. Either is currently enrolled in or has been enrolled in a professional nursing school or practical nursing program;

2. Has completed the medication administration or pharmacology course; and

3. Has letters of endorsement from the directors of their respective programs.

(C) Certain persons may be deemed certified under paragraph (13)(B)*[4.]*3. of this rule.

(9) **Challenging Final Exam.** *[Those persons wanting to]* To challenge the final examination, *[shall submit]* the person must submit a request in writing to the *[Missouri Division of Mental Retardation and Developmental Disabilities enclosing]* DDD with applicable documentation. If approved to challenge the examination, the *[Division of Mental Retardation and Developmental Disabilities]* DDD will send the applicant a letter to present to an approved instructor so arrangements can be made for testing.

(10) **Instructor Qualifications.**

(A) An instructor *[shall]* must be currently licensed to practice as either a registered nurse or practical nurse in Missouri or *[shall]* hold a current temporary permit from the Missouri State Board of Nursing. The licensee *[shall]* must

not be subject to current disciplinary action such as censure, probation, suspension, or revocation. If the individual is a licensed practical nurse, *[the following additional requirements shall be met:*

1. *Shall not be waived: the instructor has a valid Missouri license or a temporary permit from the Missouri State Board of Nursing; and*

2. *Shall be]* they must also be a graduate of an accredited program *[,]* which has pharmacology in the curriculum.

(B) In order to be qualified as an instructor, the individual *[shall —*

1. *Have attended]* must attend a “Train the Trainer” workshop to implement the *[Level I]* Medication Aide Training Program conducted by a Missouri-registered nurse presenter approved by the *[Missouri Division of Aging]* DDD.

2. *Meet at least one (1) of the following criteria:*

A. *Have had one (1) years' experience working in a long-term care (LTC) facility licensed by the Division of Aging or in a residential facility or day program operated, funded, licensed or certified by the Department of Mental Health within the past five (5) years; or*

B. *Be currently employed in an LTC facility licensed by the Department of Mental Health and shall have been employed by that facility for at least six (6) months; or*

C. *Shall be an instructor in a Health Occupations Education Program.]*

(11) **Sponsoring Agencies.**

(A) The Medication Aide Training Program may be sponsored by *[providers of residential or day programs operated, funded, licensed or certified by the Department of Mental Health, Division of Mental Retardation and Developmental Disabilities]* DMH or providers contracted with DMH.

(B) The sponsoring agency is responsible for obtaining an approved instructor, *[determining the number of manuals needed for a given program, ordering]* and providing the manuals for the students *[and presenting a class schedule for approval by the local regional center]*. The sponsoring agency *[shall]* must maintain the following documentation: *[the name of the approved instructor; the instructor's Social Security number, current address and telephone number; the number of students enrolled; the name, address, telephone number, Social Security number and age of each student; the name and address of the facility that employs the student, if applicable; the date and location of each class to be held; and the date and location of the final examination. If there is a change in the date and location of the training, the sponsoring agency shall notify the local regional center.]*

1. **The approved instructor's —**

A. Name;

B. Last four (4) digits of their Social Security number;

C. Current address;

D. Current phone number; and

E. Email address;

2. **Each student's —**

A. Name;

B. Last four (4) digits of their Social Security number;

C. Current address;

D. Current phone number;

E. Email address; and

F. Place of employment name and address (if employed by a facility); and

3. **Class details —**

A. Number of students enrolled;

B. Date and location of each class to be held (any changes must be documented on class roster); and

C. Date and location of final examination.

(C) Classrooms used for training *[shall]* **must** contain sufficient space, equipment, and teaching aids to meet the course objectives *[as determined by the Division of Mental Retardation and Developmental Disabilities]* outlined in section (3) of this rule.

(D) If the instructor is not directly employed by the sponsoring agency, there *[shall]* **must** be a signed written agreement between the sponsoring agency and the instructor *[which shall specify]* that specifies the role, responsibilities, and liabilities of each party.

(12) Testing.

(A) The final examination *[shall]* **must** consist of a written and a practicum examination administered by the instructor.

1. The written examination *[shall]* **must** include questions based on the course objectives *[developed by the Division of Mental Retardation and Developmental Disabilities]* outlined in section (3) of this rule.

2. *[The practicum examination shall be conducted in a residential setting or day program operated, funded, licensed or certified by the Department of Mental Health, Division of Mental Retardation and Developmental Disabilities or an LTC facility which shall]* The practicum examination may be administered at any location with sufficient space and equipment to meet the course objectives outlined in section (3) of this rule. The practicum examination **must** include the preparation and administration by non-parenteral routes and recording of medications administered to *[consumers]* individuals under the direct supervision of the instructor and the person responsible for medication administration in the facility *(when applicable)*. *[When it is not feasible and/or possible to conduct the practicum examination in an approved residential or day program, the instructor may request a waiver from the local regional center to conduct the practicum examination in an approved simulated classroom situation.]*

(B) A score of eighty percent (80%) is required for passing the final written examination and a score of one hundred percent (100%) accuracy *[in the performance of the steps of procedure in]* is required for passing the practicum examination.

(D) The instructor *[shall]* **must** complete final records and *[shall]* submit these and all test *[booklets]* scores to the sponsoring agency.

(13) Records and Certification.

(A) Records.

1. The sponsoring agency, **including DDD State Operated Programs**, *[shall]* maintains records of all individuals who have been enrolled in the Medication Aide Training Program and *[shall]* submits *[to the local regional center all test booklets,]* a copy of *[the score sheets]* test scores and a complete class roster to DDD.

2. *[A]* The sponsoring agency will provide a copy of the final record *[shall be provided]* to any individual enrolled in the course.

3. A final record may be released only with written permission from the student in accordance with the provisions of the Privacy Act – PL 900-247.

(B) Certification.

1. *[The regional center shall issue a Department of Mental Health, Division of Mental Retardation and Developmental Disabilities,]* DDD ensures a Medication Aide Certificate is issued to *[employable]* individuals who successfully *[completing]* complete the course upon receiving the required final records *[and test booklets]* from the instructor or

sponsoring agency.

2. *[The regional center shall enter the names of]* DDD regional office ensures all individuals receiving a Medication Aide Certificate are included in the *[Division of Mental Retardation and Developmental Disabilities]* Medication Aide Registry.

[3. Medication aides who do not currently meet certification requirements must successfully pass the Level I Medication Aide course or challenge the final examination, if eligible, and obtain a Division of Mental Retardation and Developmental Disabilities Medication Aide Certificate within eighteen (18) months from the effective date of this regulation. Individuals who fail to comply shall not be allowed to administer medications.]

4. Individuals who hold a Medication Aide Certificate issued by a regional center or a Division of Aging Level I Medication Aide Certificate, and have completed bi-annual training as required in section (14) will meet the requirements of this rule.]

3. Individuals who hold a Medication Aide Certificate issued by DDD or a Department of Health and Senior Services Level I Medication Aide Certificate and complete bi-annual training as required in section (14) will meet the requirements of this rule.

(14) Bi-Annual Training Program.

(A) *[Level I m]* Medication aides *[shall]* **must** participate in a minimum of four (4) hours of medication administration training every two (2) years in order to *[administer medications in a residential setting or day program funded, certified or licensed by the Department of Mental Health to provide services to persons who are mentally retarded or developmentally disabled]* maintain their Medication Aide Certification.

(B) If a medication aide does not complete the additional training hours by two (2) years from the date of their most recent certification –

1. They are no longer certified;

2. If it is past two (2) years from the date of their most recent certification but within three (3) years from the date of their most recent certification, the medication aide can complete the additional training hours to become recertified; and

3. If it is past three (3) years from the date of their most recent certification and the medication aide has not completed the additional training hours, they must complete the full course to become recertified.

(C) The training *[shall be taken in two (2) two (2)-hour blocks or a four (4)-hour block]* is the approved course curriculum and must be completed *[by the anniversary date of]* by two (2) years from the date of the medication aide's initial *[level I medication aide certificate]* Medication Aide Certificate. The training *[shall]* **must** be –

1. Offered by a qualified instructor as outlined in section (10) of this rule; and

2. Documented on the *[Level I]* Medication Aide Bi-Annual Training form MO 650-8730, **included herein**, and kept in the employee's personnel file. *[This form is incorporated by reference in this rule.]*

[(B)] (D) The training *[shall]* **must** address at the least the following:

1. Medication ordering and storage;

2. Medication administration[:]–

A. Use of generic drugs;

B. How to pour, chart, administer, and document;

C. Information and techniques specific to the following: inhalers, eye drops, topical medications, and suppositories;

D. Infection control;

E. Side effects and adverse reactions;

- F. New medications and/or new procedures; and
 G. Medication errors;
 3. Individual rights, and refusal of medications and treatments;
 4. Issues specific to the facility/program as indicated by the needs of the *[consumers]* **individuals**, and the medications and treatments currently being administered; and
 5. Corrective actions based on problems identified by the staff, the trainees, or issues identified by regulatory and accrediting bodies, professional consultants, or by any other authoritative source.

(E) The sponsoring agency or instructor must notify DDD of individuals who complete the bi-annual training.

(F) DDD is responsible for ensuring the Medication Aide Registry is updated.

[(C) The Department of Mental Health regional centers will routinely monitor the quality of medication administration. When quality assurance monitoring documents that a medication aide is not administering medications within training guidelines, the regional center may require the aide take additional training in order to continue passing medications in the residential setting or day program.]

(15) Additional Certifications. Anyone who has a current Medication Aide Certification is eligible to complete these additional certification trainings: diabetes management and insulin administration; administration of epinephrine auto-injectors; and administration of food, fluids, or medications via enteral feeding tubes.

(A) To become certified, the person must complete the DDD-approved training modules in DMH's online training platform for the respective certification: "Administering Medications the Right Way: Diabetes and Insulin Administration"; "Administering Medications the Right Way: Epinephrine Pre-filled Auto-injection Administration"; and "Administering Medications the Right Way: Gastrostomy/Jejunostomy Tube."

(B) Each additional training requires a score of eighty percent (80%) for passing the final written examination and a score of one hundred percent (100%) accuracy for passing the practicum examination.

(C) The final examination, if not successfully passed, may be retaken within ninety (90) days one (1) time without repeating the course.

(D) There is no method to bypass these certification training courses.

(16) Medication Aide Monitoring. The DDD regional offices or State Operated Programs (when applicable) will routinely monitor the quality of medication administration. When quality assurance monitoring documents that a medication aide is not administering medications within training guidelines, DDD may require the medication aide take additional training to continue passing medications.

[(15)] (17) Revocation of Certification.

[(A)] If [the Department of Mental Health upon completion of an investigation,] DMH finds that a medication aide has stolen or diverted [drugs] medications from [a consumer] an individual or facility or has had [his/her] their name added to the [Department of Mental Health] DMH Employee Disqualification Registry or [Division of Aging] Department of Health and Senior Services Employee Disqualification [Registry] List, [the Department of Mental Health] DDD shall render the medication aide's certificate invalid.

AUTHORITY: sections 630.050 and 633.190, RSMo [2000] 2016. Original rule filed Jan. 10, 2001, effective Aug. 30, 2001. Amended: Filed Sept. 24, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE TO SUBMIT COMMENTS: Anyone may file a statement in support of or in opposition to this proposed amendment with the Missouri Department of Mental Health, Denise Thomas, PO Box 687, Jefferson City, MO 65102 or by email to denise.thomas@dmh.mo.gov. To be considered, comments must be received within thirty (30) days after publication of this notice in the *Missouri Register*.

TITLE 10 – DEPARTMENT OF NATURAL RESOURCES

Division 10 – Air Conservation Commission

Chapter 6 – Air Quality Standards, Definitions, Sampling and Reference Methods and Air Pollution Control Regulations for the Entire State of Missouri

PROPOSED AMENDMENT

10 CSR 10-6.065 Operating Permits. The commission is amending subsection (5)(C). This amendment reinserts affirmative defense provisions to align with the court decision in *SSM Litigation Group v. EPA*, which reversed the U.S. Environmental Protection Agency's removal of the affirmative defense provisions from the federal Title V program rules. Although the affirmative defense provisions remain in the approved Missouri State Implementation Plan version of this rule, the provisions were removed from the rule in 2025. If the commission adopts this rule action, this rule will match the rule as it appears in the Missouri State Implementation Plan, and which was already approved by the U.S. Environmental Protection Agency. The evidence supporting the need for this proposed rulemaking is available for viewing at the Missouri Department of Natural Resources' Air Pollution Control Program at the address listed in the Notice of Public Hearing at the end of this rule. More information concerning this rulemaking can be found at the Missouri Department of Natural Resources' Proposed Rules website at <https://apps5.mo.gov/proposed-rules>.

PURPOSE: This amendment reinserts affirmative defense provisions previously contained in this rule before the provisions were removed in 2025. The evidence supporting the need for this proposed rulemaking, per 536.016, RSMo, is to match the rule as it appears in the Code of State Regulations with the rule that was approved by the U.S. Environmental Protection Agency into the Missouri State Implementation Plan.

(5) Part 70 Operating Permits.

(C) Permit Content.

1. Standard permit requirements. Every operating permit issued pursuant to this section (5) shall contain all requirements applicable to the installation at the time of issuance.

A. Emissions limitations and standards. The permit shall specify emissions limitations or standards applicable to the installation and shall include those operational requirements

or limitations as necessary to assure compliance with all applicable requirements.

(I) The permit shall specify and reference the origin of and authority for each term or condition and shall identify any difference in form as compared to the applicable requirement upon which the term or condition is based.

(II) The permit shall state that, where an applicable requirement is more stringent than an applicable requirement of rules promulgated under Title IV of the Act, both provisions shall be incorporated into the permit and shall be enforceable by the administrator.

(III) If the implementation plan or other applicable requirement allows an installation to comply through an alternative emissions limit or means of compliance and the applicant requests that this alternative limit or means of compliance be specified in the permit, the permitting authority may include this alternative emissions limit or means of compliance in an installation's permit upon demonstrating that it is quantifiable, accountable, enforceable, and based on replicable procedures.

B. Permit duration. The permitting authority shall issue permits for five (5) years. The permit term shall commence on the date of issuance or, when applicable, the date of validation.

C. Monitoring and related recordkeeping and reporting requirements.

(I) The permit shall contain the following requirements with respect to monitoring:

(a) All emissions monitoring and analysis procedures or test methods required under the applicable requirements, including any procedures and methods promulgated by the administrator pursuant to sections 114(a)(3) or 504(b) of the Act;

(b) Where the applicable requirement does not require periodic testing or instrumental or noninstrumental monitoring (which may consist of recordkeeping designed to serve as monitoring), then periodic monitoring sufficient to yield reliable data for the relevant time period that are representative of the installation's compliance with the permit, as reported pursuant to part (5)(C)1.C.(III) of this rule. These monitoring requirements shall assure the use of terms, test methods, units, averaging periods, and other statistical conventions consistent with the applicable requirement. Recordkeeping provisions may be sufficient to meet the requirements of this paragraph; and

(c) As necessary, requirements concerning the use, maintenance, and where appropriate, installation of monitoring equipment or methods.

(II) With respect to recordkeeping, the permit shall incorporate all applicable recordkeeping requirements and require, where applicable, the following:

(a) Records of required monitoring information that include the following:

I. The date, place as defined in the permit, and time of sampling or measurements;

II. The date(s) analyses were performed;

III. The company or entity that performed the analyses;

IV. The analytical techniques or methods used;

V. The results of these analyses; and

VI. The operating conditions as existing at the time of sampling or measurement; and

(b) Retention of records.

I. Retention of records of all required monitoring data and support information for a period of at least five (5) years from the date of the monitoring sample, measurement, report, or application. Support information includes all

calibration and maintenance records and all original strip-chart recordings when used for continuous monitoring instrumentation, and copies of all reports required by the permit. Where appropriate, the permit may specify that records may be maintained in computerized form.

II. Affected sources under Title IV of the Act will have a three- (3-) year monitoring data record retention period as required in 40 CFR 75.

(III) With respect to reporting, the permit shall incorporate all applicable reporting requirements and require the following:

(a) A permit issued under these rules shall require the permittee to submit a report of any required monitoring every six (6) months. To the extent possible, the schedule for submission of these reports shall be timed to coincide with other periodic reports required by the permit, including the permittee's annual compliance certification;

(b) Each report submitted under subpart (5)(C)1.C.(III)(a) of this rule shall identify any deviations from permit requirement, since the previous report, that have been monitored by the monitoring systems required under the permit, and any deviations from the monitoring, recordkeeping, and reporting requirements of the permit;

(c) In addition to semiannual monitoring reports, each permittee shall be required to submit supplemental reports as indicated here. All reports of deviations shall identify the cause or probable cause of the deviations and any corrective actions or preventative measures taken.

I. Notice of any deviation resulting from an emergency (or upset) condition as defined in paragraph (5)(C)7. of this rule shall be submitted to the permitting authority either verbally or in writing within two (2) working days after the date on which the emission limitation is exceeded due to the emergency, if the permittee wishes to assert an affirmative defense. The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that indicate an emergency occurred and the permittee can identify the cause(s) of the emergency. The permitted facility must show that it was operated properly at the time and that during the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or requirements in the permit. The notice must contain a description of the emergency, steps taken to mitigate emissions, and the corrective actions taken.

[/]/II. Any deviation that poses an imminent and substantial danger to public health, safety, or the environment shall be reported as soon as practicable.

[/]/III. Any other deviations identified in the permit as requiring more frequent reporting than the permittee's semiannual report shall be reported on the schedule specified in the permit;

(d) Every report submitted shall be certified by a responsible official, except that, if a report of a deviation must be submitted within ten (10) days after the deviation, the report may be submitted without a certification if the report is resubmitted with an appropriate certification within ten (10) days after that, together with any corrected or supplemental information required concerning the deviation; and

(e) A permittee may request confidential treatment of information submitted in any report of deviation.

D. Risk management plans. If the installation is required to develop and register a risk management plan pursuant to section 112(r) of the Act, the permit is required to specify only that the permittee will verify that they have complied with

the requirement to register such a plan. The contents of the risk management plan itself need not be incorporated as a permit term.

E. Emissions exceeding Title IV allowances. Where applicable, the permit shall prohibit emissions exceeding any allowances that the installation lawfully holds under Title IV of the Act or rules promulgated thereunder.

(I) No permit revision shall be required for increases in emissions that are authorized by allowances acquired pursuant to the acid rain program if the increases do not require a permit revision under any other applicable requirement.

(II) No limit shall be placed on the number of allowances that may be held by an installation. The installation may not use these allowances, however, as a defense for noncompliance with any other applicable requirement.

(III) Any of these allowances shall be accounted for according to procedures established in rules promulgated under Title IV of the Act.

F. Severability clause. The permit shall include a severability clause to ensure the continued validity of uncontested permit conditions in the event of a successful challenge to any contested portion of the permit.

G. General requirements.

(I) The permittee must comply with all the terms and conditions of the permit. Any noncompliance with a permit condition constitutes a violation and is grounds for enforcement action, for permit termination, permit revocation and reissuance, permit modification, or denial of a permit renewal application. Note: The grounds for termination of a permit under part (5)(C)1.G.(I) are the same as the grounds for revocation as stated in part (5)(E)8.A.(I).

(II) It shall not be a defense in an enforcement action that it would have been necessary for the permittee to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit.

(III) The permit may be modified, revoked, reopened, reissued, or terminated for cause. Except as provided for minor permit modifications, the filing of an application or request for a permit modification, revocation and reissuance, or termination, or the filing of a notification of planned changes or anticipated noncompliance^[,] does not stay any permit condition.

(IV) The permit does not convey any property rights of any sort, or grant any exclusive privilege.

(V) The permittee shall furnish to the permitting authority, upon receipt of a written request and within a reasonable time, any information that the permitting authority reasonably may require to determine whether cause exists for modifying, reopening, reissuing, or revoking the permit or to determine compliance with the permit. Upon request, the permittee also shall furnish to the permitting authority copies of records required to be kept by the permittee. The permittee may make a claim of confidentiality for any information or records submitted under this paragraph (5)(C)1.

H. Incentive programs not requiring permit revisions. The permit shall include a provision stating that no permit revision will be required for any installation changes made under any approved economic incentive, marketable permit, emissions trading, or other similar programs or processes provided for in the permit.

I. Reasonably anticipated operating scenarios. The permit shall include terms and conditions for reasonably anticipated operating scenarios identified by the applicant and approved by the permitting authority. The permit shall authorize the permittee to make changes among alternative operating scenarios authorized in the permit without notice,

but shall require the permittee, contemporaneous with changing from one (1) operating scenario to another, to record in a log at the permitted installation the scenario under which it is operating. The permit shield shall apply to these terms and conditions.

J. Emissions trading. The permit shall include terms and conditions for the trading of emissions increases and decreases within the permitted installation to the extent that the applicable requirements provide for the trading of increases and decreases without case-by-case approval of each emissions trade. These terms and conditions shall include all those required to determine compliance (to include contemporaneous recording in a log of the details of the trade) and must meet all applicable requirements, and requirements of this rule. The permit shield shall apply to all terms and conditions that allow the trading of these increases and decreases in emissions.

2. Federally enforceable conditions and state-only requirements.

A. Federally enforceable conditions. Except as provided in subparagraph (5)(C)2.B. of this rule, all terms and conditions in a permit issued under this section, including any voluntary provisions designed to limit an installation's potential to emit, are enforceable by the permitting authority, by the administrator, and by citizens under section 304 of the Act.

B. State-only requirements. Notwithstanding subparagraph (5)(C)2.A. of this rule, the permitting authority shall expressly designate as not being federally enforceable or enforceable under section 304 of the Act any terms and conditions included in the permit that are not required under the Act or any of its applicable requirements, and these terms and conditions shall not be enforceable by the administrator or by citizens under section 304 of the Act. Terms and conditions so designated are not subject to the requirements of 40 CFR sections 70.7 and 70.8. Terms and conditions expressly designated as state-only requirements under this paragraph may be included in an addendum to the installation's permit.

3. Compliance requirements. Permits issued under this section (5) shall contain the elements listed here with respect to compliance.

A. General requirements, including certification. Consistent with the monitoring and related recordkeeping and reporting requirements of this paragraph, the operating permit must include compliance certification, testing, monitoring, reporting, and recordkeeping requirements sufficient to assure compliance with the terms and conditions of the permit. Any document (including reports) required to be submitted under this rule shall contain a certification signed by a responsible official as to the results of the required monitoring.

B. Inspection and entry. The permit must include requirements providing that, upon presentation of credentials and other documents as may be required by law, the permittee shall allow authorized officials of the permitting authority to perform the following (subject to the permittee's right to seek confidential treatment of information submitted to, or obtained by, the permitting authority under this subsection):

(I) Enter upon the permittee's premises where a permitted installation is located or an emissions-related activity is conducted, or where records must be kept under the conditions of the permit;

(II) Have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;

(III) Inspect, at reasonable times and using reasonable safety practices, any facilities, equipment (including monitoring and air pollution control equipment), practices, or

operations regulated or required under the permit; and

(IV) As authorized by the Missouri Air Conservation Law Chapter 643, RSMo, or the Act, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with the permit or applicable requirements.

C. Schedule of compliance. The permit must include a schedule of compliance, to the extent required.

D. Progress reports. To the extent required under an applicable schedule of compliance, the permit must require progress reports to be submitted semiannually, or more frequently if specified in the applicable requirement or by the permitting authority. These progress reports shall contain the following:

(I) Dates for achieving the activities, milestones, or compliance required in the schedule of compliance, and dates when these activities, milestones, or compliance were achieved; and

(II) An explanation of why any dates in the schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

E. Compliance certification. The permit must include requirements for certification of compliance with terms and conditions contained in the permit that are federally enforceable, including emissions limitations, standards, or work practices. The permit shall specify –

(I) The frequency (which shall be annually unless the applicable requirement specifies submission more frequently) of compliance certifications;

(II) The means for monitoring compliance with emissions limitations, standards, and work practices contained in applicable requirements;

(III) A requirement that the compliance certification include the following:

(a) The identification of each term or condition of the permit that is the basis of the certification;

(b) The permittee's current compliance status, as shown by monitoring data and other information reasonably available to the permittee;

(c) Whether compliance was continuous or intermittent;

(d) The method(s) used for determining the compliance status of the installation, currently and over the reporting period; and

(e) Such other facts as the permitting authority may require to determine the compliance status of the source;

(IV) A requirement that all compliance certifications be submitted to the administrator as well as to the permitting authority;

(V) Additional requirements as may be specified pursuant to sections 114(a)(3) and 504(b) of the Act; and

(VI) Any other provisions as the permitting authority may require.

4. General permits. Installations may apply to operate under any general permit.

A. Issuance of general permits. General permits covering similar part 70 installations may be issued by the permitting authority after notice and opportunity for public participation under subsection (5)(F) and section (6). The general permit shall indicate a reasonable time after which an installation that has submitted an application for authorization will be deemed to be authorized to operate under the general permit. A general permit shall identify criteria by which installations may be authorized to operate under the general permit. This criteria includes the following:

(I) Categories of sources covered by the general permit

must be homogeneous in terms of operations, processes, and emissions;

(II) Sources may not be subject to case-by-case standards or requirements; and

(III) Sources must be subject to substantially similar requirements governing operations, emissions, monitoring, reporting, and recordkeeping.

B. Applications. The permitting authority shall provide application forms for coverage under a general permit. General permit applications may deviate from individual part 70 permit applications but shall include all information necessary to determine qualification for, and to assure compliance with, the general permit. The permitting authority shall authorize coverage by the conditions and terms of a general permit to all installations that apply for and qualify under the specified general permit criteria. Installations applying for coverage under a general permit must comply with all the requirements of this rule, except public participation requirements. General permits shall not be authorized for affected sources under the acid rain program unless otherwise provided in rule promulgated under Title IV of the Act.

C. Public participation. Although public participation under section (6) of this rule is necessary for the issuance of a general permit, the permitting authority may authorize an installation to operate under general permit terms and conditions without repeating the public participation procedures. However, this authorization shall not be a final permit action for purposes of judicial review.

D. Enforcement. Notwithstanding the permit shield provisions of paragraph (5)(C)6. of this rule, an installation authorized to operate under a general permit is subject to enforcement for operating without an individual part 70 operating permit if the installation is determined not to be qualified for the general permit.

5. Portable installations. An installation may apply for a single permit authorizing emissions from similar operations by the same installation owner or operator at multiple temporary locations.

A. Qualification criteria. To qualify for a permit under this paragraph (5)(C)5., the applicant's operation must be temporary and involve at least one (1) change of location during the permit term. Affected sources shall not be authorized as temporary installations under the acid rain program unless otherwise provided in rules promulgated under Title IV of the Act.

B. Compliance at each location. The permittee must comply with all applicable requirements at each authorized location.

C. Notice of location change. The owner or operator of the installation must notify the permitting authority at least ten (10) days in advance of each change of location.

6. Permit shield.

A. Express permit statement required. Part 70 operating permits shall include express provisions stating that compliance with the conditions of the permit shall be deemed compliance with all applicable requirements as of the date of permit issuance, provided that –

(I) The applicable requirements are included and specifically identified in the permit; or

(II) The permitting authority, in acting on the permit revision or permit application, determines in writing that other requirements, as specifically identified in the permit, are not applicable to the installation and the permit expressly includes that determination or a concise summary of it.

B. Exceptions to permit protection. The permit shield does not affect the following:

(I) The provisions of section 303 of the Act or section 643.090, RSMo, concerning emergency orders;

(II) Liability for any violation of an applicable requirement which occurred prior to, or was existing at, the time of permit issuance;

(III) The applicable requirements of the acid rain program;

(IV) The administrator's authority to obtain information; or

(V) Any other permit or extra-permit provisions, terms, or conditions expressly excluded from the permit shield provisions of this rule.

7. Emergency provisions.

A. Definition. For the purposes of a part 70 operating permit, an emergency or upset means any condition arising from sudden and not reasonably foreseeable events beyond the control of the permittee, including acts of God, which require immediate corrective action to restore normal operation and that causes the installation to exceed a technology-based emission limitation under the permit due to unavoidable increases in emissions attributable to the emergency or upset. An emergency or upset does not include noncompliance caused by improperly designed equipment, lack of preventive maintenance, careless or improper operation, or operator error.

B. Affirmative defense requirements. The permitting authority shall include in each permit a provision stating that an emergency or upset constitutes an affirmative defense to an enforcement action brought for noncompliance with technology-based emissions limitations. To establish an emergency- or upset-based defense, the permittee must demonstrate, through properly signed, contemporaneous operating logs or other relevant evidence, the following:

(I) An emergency or upset occurred and the permittee can identify the source of the emergency or upset;

(II) The installation was being operated properly;

(III) The permittee took all reasonable steps to minimize emissions that exceeded technology-based emissions limitations or the requirements in the permit; and

(IV) The permittee submitted notice of the emergency to the permitting authority within two (2) working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

8. Operational flexibility (installation changes not requiring permit revisions). An installation that has been issued a part 70 operating permit under this rule is not required to apply for or obtain a permit revision in order to make any of the changes to the permitted installation described in subparagraph (5)(C)8.A. of this rule if the changes are not Title I modification and the changes do not cause emissions to exceed emissions allowable under the permit, and the changes do not result in the emission of any air contaminant not previously emitted. The installation shall notify the permitting authority and the administrator at least seven (7) days in advance of these changes, except as allowed for emergency or upset conditions. Emissions allowable under the permit means a federally enforceable permit term or condition determined at issuance to be required by an applicable requirement that establishes an emissions limit (including a work practice standard) or a federally enforceable emissions cap that the source has assumed to avoid an

applicable requirement to which the source would otherwise be subject.

A. Section 502(b)(10) changes. Changes that, under section 502(b)(10) of the Act, contravene an express permit term may be made without a permit revision, except for changes that would violate applicable requirements of the Act or contravene federally enforceable monitoring (including test methods), recordkeeping, reporting, or compliance requirements of the permit.

(I) Before making a change under this provision, the permittee shall provide advance written notice to the permitting authority and to the administrator, describing the change to be made, the date on which the change will occur, any changes in emissions, and any permit terms and conditions that are affected. The permittee shall maintain a copy of the notice with the permit, and the permitting authority shall place a copy with the permit in the public file. Written notice shall be provided to the administrator and the permitting authority at least seven (7) days before the change is to be made. If less than seven (7) days' notice is provided because of a need to respond more quickly to these unanticipated conditions, the permittee shall provide notice to the administrator and the permitting authority as soon as possible after learning of the need to make the change.

(II) The permit shield shall not apply to these changes.

B. SIP-based emissions trading changes. Changes associated with trading emissions increases and decreases within a permitted installation may be made without a permit revision if the SIP provides for these trades. The permit shall contain terms and conditions governing the trading of emissions.

(I) For these changes, the advance written notice provided by the permittee shall identify the underlying authority authorizing the trade and shall state when the change will occur, the types and quantities of emissions to be traded, the permit terms or other applicable requirements with which the source will comply through emissions trading, and any other information as may be required by the applicable requirement authorizing the emissions trade.

(II) The permit shield shall not apply to these changes. Compliance will be assessed according to the terms of the implementation plan authorizing the trade.

C. Emissions cap-based changes. Changes associated with the trading of emissions increases and decreases within a permitted installation may be made without a permit revision if this trading is solely for the purpose of complying with the federally enforceable emissions cap that was established in the permit at the applicant's request, independent of otherwise applicable requirements. For these changes, the advance written notice provided by the permittee shall identify the underlying authority authorizing the emissions trade and shall state when the change will occur, the types and quantities of emissions to be traded, the permit terms[,] or other applicable requirements with which the source will comply through emissions trading, and any other information as may be required by the applicable requirement authorizing the emissions trade. The permit shield does apply to these changes.

9. Off-permit changes. Except as provided in subparagraph (5)(C)9.A. in this rule, a part 70 permitted installation may make any change in its permitted installation's operations, activities, or emissions that is not addressed in, constrained by, or prohibited by the permit without obtaining a permit revision. Insignificant activities listed in the permit, but not otherwise addressed in or prohibited by the permit, are not considered to be constrained by the permit for purposes of the

off-permit provisions of this section. Off-permit changes shall be subject to the following requirements and restrictions:

A. Compliance with applicable requirements. The change must meet all applicable requirements of the Act and may not violate any existing permit term or condition; no permittee may change a permitted installation without a permit revision, even if the change is not addressed in or constrained by, the permit, if this change is subject to any requirements under Title IV of the Act or is a Title I modification;

B. Contemporaneous notice, except insignificant activities. The permittee must provide contemporaneous written notice of the change to the permitting authority and to the administrator. This notice is not required for changes that are insignificant activities under paragraph (5)(B)3. of this rule. This written notice shall describe each change, including the date, any change in emissions, pollutants emitted, and any applicable requirement that would apply as a result of the change;

C. Record of changes. The permittee shall keep a record describing all changes made at the installation that result in emissions of a regulated air pollutant subject to an applicable requirement and the emissions resulting from these changes; and

D. Permit shield not applicable. The permit shield shall not apply to these changes.

AUTHORITY: sections 643.050 and 643.079, RSMo Supp. [2025]2026. Original rule filed Sept. 2, 1993, effective May 9, 1994. For intervening history, please consult the **Code of State Regulations**. Amended: Filed Sept. 18, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: A public hearing on this proposed amendment will begin at 9 a.m., Dec. 3, 2026. The public hearing will be held at the Lewis and Clark State Office Building, 1101 Riverside Drive, La Charrette Conference Room, Jefferson City, MO, and online with live video conferencing during the Missouri Air Conservation Commission meeting. Meeting participants can join the video meeting via <https://dnr.mo.gov/calendar/event/294826>. Participants may also join the meeting by phone using the toll number 1 (650) 479-3207. For assistance joining the meeting, call the Missouri Department of Natural Resources' Air Pollution Control Program at (573) 751-4817 or (800) 361-4827. A recording of the public hearing meeting will be available at <https://dnr.mo.gov/commissions-boards-councils/air-conservation-commission>. Opportunity to be sworn in by the court reporter in person, over video, or by phone to give testimony at the hearing shall be afforded any interested person. Interested persons, whether or not heard, may submit a written or email statement of their views until Dec. 10, 2026. Send online comments via the proposed rules webpage at <https://apps5.mo.gov/proposed-rules/welcome.action#OPEN>, email comments to apcprulespn@dnr.mo.gov, or mail written comments to Chief, Air Quality Planning Section, Missouri Department of Natural Resources' Air Pollution Control Program, PO Box 176, Jefferson City, MO 65102-0176.

TITLE 13 – DEPARTMENT OF SOCIAL SERVICES

Division 70 – MO HealthNet Division Chapter 3 – Conditions of Provider Participation, Reimbursement, and Procedure of General Applicability

PROPOSED RESCISSION

13 CSR 70-3.300 Complementary Health and Alternative Therapies for Chronic Pain Management. This rule established the MO HealthNet payment policy for the complementary health and alternative therapies for chronic pain management for adult Medicaid participants. The goal of this policy was to improve health outcomes and decrease opioid use by adult participants to manage chronic pain.

PURPOSE: This rule is being rescinded as the program is no longer a covered MO HealthNet service.

AUTHORITY: sections 208.201 and 660.017, RSMo 2016, and section 208.152, RSMo Supp 2018. Original rule filed Aug. 15, 2018, effective March 30, 2019. Emergency rescission filed June 27, 2026, effective August 10, 2026, and expires Feb. 25, 2027. Rescinded: Filed Sept. 17, 2026.

PUBLIC COST: This proposed rescission will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed rescission will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE TO SUBMIT COMMENTS: Anyone may file a statement in support of or in opposition to this proposed rescission with the Department of Social Services, Legal Services Division-Rulemaking, PO Box 1527, Jefferson City, MO 65102-1527, or by email to Rules.Comment@dss.mo.gov. To be considered, comments must be received within thirty (30) days after publication of this notice in the **Missouri Register**. A public hearing will not be scheduled.

TITLE 13 – DEPARTMENT OF SOCIAL SERVICES Division 70 – MO HealthNet Division Chapter 3 – Conditions of Provider Participation, Reimbursement, and Procedure of General Applicability

PROPOSED RESCISSION

13 CSR 70-3.310 Chiropractic Services. This rule established the Department of Social Services' MO HealthNet Division guidelines regarding coverage and reimbursement for chiropractic services as mandated in House Bill 1516, 99th General Assembly, section 208.152, RSMo.

PURPOSE: This rule is being rescinded as the program is no longer a covered MO HealthNet service.

AUTHORITY: section 208.152, RSMo Supp 2019, and section 660.017, RSMo 2016. Original rule filed May 15, 2019, effective Nov. 30, 2019. Emergency rescission filed July 27, 2026, effective August 10, 2026, and expires Feb. 25, 2027. Rescinded: Filed Sept. 17, 2026.

PUBLIC COST: This proposed rescission will not cost state agencies

or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed rescission will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE TO SUBMIT COMMENTS: Anyone may file a statement in support of or in opposition to this proposed rescission with the Department of Social Services, Legal Services Division-Rulemaking, PO Box 1527, Jefferson City, MO 65102-1527, or by email to Rules.Comment@dss.mo.gov. To be considered, comments must be received within thirty (30) days after publication of this notice in the *Missouri Register*. A public hearing will not be scheduled.

TITLE 19 – DEPARTMENT OF HEALTH AND SENIOR SERVICES

Division 40 – Division of Maternal, Child and Family Health

Chapter 6 – Perinatal Substance Abuse

PROPOSED RESCISSION

19 CSR 40-6.010 Perinatal Substance Abuse Forms for Health Care Providers. This rule established the forms and protocol to be used by health care providers to implement the perinatal substance abuse legislation in sections 191.725, 191.741, and 191.743, RSMo.

PURPOSE: This rule is being rescinded as the rule is obsolete.

AUTHORITY: sections 191.725, 191.741, and 191.743, RSMo Supp. 1991. Original rule filed Feb. 2, 1994, effective July 30, 1994. Rescinded: Filed Sept. 24, 2026.

PUBLIC COST: This proposed rescission will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed rescission will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE TO SUBMIT COMMENTS: Anyone may file a statement in support of or in opposition to this proposed rescission with the Missouri Department of Health and Senior Services, Division of Community and Public Health, Megan Hammann, Program Manager, PO Box 570, Jefferson City, MO 65102-0570; or via email to Megan.Hammann@health.mo.gov; or via facsimile to (573) 526-6946. To be considered, comments must be received within thirty (30) days after publication of this notice in the *Missouri Register*. No public hearing is scheduled.

TITLE 19 – DEPARTMENT OF HEALTH AND SENIOR SERVICES

Division 100 – Division of Cannabis Regulation Chapter 1 – Marijuana

PROPOSED AMENDMENT

19 CSR 100-1.070 Facility Ownership and Employment. The division is amending sections (1) and (2) and adding a section (3).

PURPOSE: This amendment clarifies the standards of review for disqualifying felony offenses and clarifies requirements for identification cards.

(1) Facility Ownership.

(A) No medical facility, **marijuana testing facility, or entity with a transportation certification** shall be owned, in whole or in part, by an individual *[with a disqualifying felony offense.]* who –

1. Has a disqualifying felony offense as provided in Article XIV, Section 1.7(2), of the *Missouri Constitution*. The department shall require individuals who will own, in whole or in part, a medical facility, testing facility, or entity with a transportation certification to submit fingerprints to screen for disqualifying felony offenses;

2. Exceeds the ownership limits in Article XIV, Section 1.3(8)–(10), of the *Missouri Constitution*; or

3. Is prohibited by law or rule from having ownership interest in the license.

(B) A marijuana facility shall not have as an owner any individual *[with a disqualifying felony offense.]* who –

1. Has a disqualifying felony offense as provided in Article XIV, Section 2.9(1), of the *Missouri Constitution*. The department shall require proposed marijuana facility owners to submit fingerprints to screen for disqualifying felony offenses;

2. Exceeds the ownership limits in Article XIV, Section 2.4(9)–(11), of the *Missouri Constitution*; or

3. Is prohibited by law or rule from being an owner.

(C) Facility owners must notify the department of any charges for felony offenses, including the *[assigned]* case number, within thirty (30) days of being charged. **Owners also must notify the department of the resolution of the charge within fourteen (14) days of the conviction, guilty plea, finding of not guilty, dismissal, or other final disposition of the charges.**

(2) Facility Employment.

[(A) All employees, contractors, owners having access to a medical or marijuana facility, and volunteers of a medical or marijuana facility must obtain an agent identification card from the department before beginning employment, work, or volunteer services at a licensed or certified facility.]

1. An individual performing maintenance work (such as plumbing) or other similar work not related to testing, transporting, growing, manufacturing, or dispensing marijuana product at any licensed or certified facility for no more than fourteen (14) days in a calendar year, is not required to have an agent identification card to perform such work. The licensee is responsible for supervising such individuals while they are in the facility.

(B) All facility agents must be twenty-one (21) years of age or older. Individuals under twenty-one (21) who possess a facility agent identification card prior to the effective date of this rule may remain facility agents.

(C) Agent identification card holders must have their cards visible and on their person at all times while performing work in a facility or on behalf of a licensed or certified entity. Agents must have a government-issued photo ID on their person at all times while the agent identification card is visible.

(D) A licensee may require a criminal background check as a condition of employment.

(E) If authorized or directed by statute, the department may require fingerprint submission to screen agent identification card applicants for disqualifying felony offenses.

(F) Agent identification cards are valid for three (3) years from

their date of issuance and shall be renewable by submitting, prior to expiration by at least thirty (30) days but no sooner than sixty (60) days, a new or renewal application.

(G) All facility agents must keep the department apprised of their current contact information and agree to receive department communications by email, including denials and revocations. If the name, address, or email address of an agent changes after an identification card is issued, the agent shall notify the department within fourteen (14) days of the change.

(H) All applications and renewals for agent identification cards shall include at least the following information in a department-approved format:

1. Name, address, and Social Security number of the applicant;

2. A government-issued photo identification that confirms the age of the applicant is over twenty-one (21) years of age;

3. A copy of a written offer or confirmation of employment from a licensed or certified facility; and

4. All applicable fees.

(I) Upon receiving a complete application or renewal application for an agent identification card, the department shall either approve the application or provide a written explanation for its denial.

1. An application for an agent identification card will be considered received when an application is submitted to the department that includes all information required by this rule.

2. The department shall charge an administration and processing fee of seventy-five dollars (\$75) for identification cards, which shall be due at the time of application or renewal.

(J) Denial and revocation. Agent identification cards may be denied or revoked for the following reasons:

1. Submission of an incomplete application;

2. Submission of information in the application or renewal application that is deceptive, misleading, incorrect, false, or fraudulent, whether directly, or by omission or ambiguity, including lack of disclosure or insufficient disclosure;

3. Fraudulent use of the agent identification card, including, tampering, falsifying, altering, modifying, duplicating, or allowing another person to use, tamper, falsify, alter, modify, or duplicate an agent identification card;

4. Selling, distributing, transferring in any manner, or giving marijuana product to any unauthorized individual or entity, or an amount of marijuana product not authorized by law;

5. Tampering with or falsifying video recordings or equipment, point of sale systems or records, the state-wide track and trace system or records, or any other facility records, whether at the direction of a licensee or otherwise;

6. Failing to comply with the state-wide track and trace system requirements;

7. Violation of any requirement in this chapter;

8. If the individual is prohibited by law from holding an agent identification card;

9. If the agent has committed theft or other criminal offense, whether or not a criminal charge has been filed, in the performance of the functions or duties of the facility agent;

10. Refusal to cooperate with a department investigation; or

11. If an agent card was revoked and the applicant applies for a new identification card, the application shall be denied unless the department finds good cause to issue an agent card.]

(A) No medical or marijuana facility shall have as an employee, contractor, or volunteer an individual with a disqualifying felony offense as provided in Article XIV, Section 1.7(2), of the *Missouri Constitution*, unless the department determines an exception in Section 1.7(2)(a)–

(c) applies.

(B) No person with a disqualifying felony offense shall be eligible for an agent identification card.

(C) Agents must notify the department of any charges for felony offenses, including the case number, within thirty (30) days of being charged. Agents also must notify the department of the resolution of the charge within fourteen (14) days of the conviction, guilty plea, finding of not guilty, dismissal, or other final disposition of the charges.

(3) Agent Identification Cards.

(A) Employees, contractors, owners who are principal officers or managers, and volunteers of a medical or marijuana facility must obtain an agent identification card from the department before beginning employment; work; supervision of the management, administration, or operation; or volunteer services at a licensed facility. For purposes of this section, a contractor is a person who is contracted to perform work at a licensed facility for more than fourteen (14) days in a year.

1. An individual performing maintenance work (such as plumbing) or other similar work not related to testing, transporting, growing, manufacturing, or dispensing marijuana product at any licensed or certified facility for no more than fourteen (14) days in a calendar year, is not required to have an agent identification card to perform such work. The licensee is responsible for supervising such individuals while they are in the facility.

(B) All facility agents must be twenty-one (21) years of age or older. Individuals under twenty-one (21) who possess a facility agent identification card prior to the effective date of this rule may remain facility agents.

(C) Agent identification card holders must have their cards visible and on their person at all times while performing work in a facility or on behalf of a licensed or certified entity.

(D) A licensee may require a criminal background check as a condition of employment.

(E) All applicants and renewal applicants for agent identification cards shall submit fingerprints to the Missouri State Highway Patrol for the purpose of conducting a state and federal fingerprint-based criminal background check.

1. Applicants and renewal applicants who are not facility owners shall be screened for disqualifying felony offenses as provided in Article XIV, Section 1.7(2), of the *Missouri Constitution*.

2. Owners who are required to obtain or renew an agent identification card shall be screened for disqualifying felony offenses as follows:

- A. Medical facility owners, testing facility owners, and transportation facility owners shall be screened for disqualifying felony offenses as provided in Article XIV, Section 1.7(2), of the *Missouri Constitution*; and

- B. Marijuana facility owners, except testing facility owners and transportation facility owners, shall be screened for disqualifying felony offenses as provided in Article XIV, Section 2.9(1), of the *Missouri Constitution*.

3. Applicants and renewal applicants for an agent identification card who have a disqualifying felony offense shall be denied unless the department determines an exception in Article XIV of the *Missouri Constitution* applies.

(F) Agent identification cards are valid for three (3) years from their date of issuance and shall be renewable by submitting, prior to expiration by at least thirty (30)

days but no sooner than sixty (60) days, a new or renewal application.

(G) All facility agents must keep the department apprised of their current contact information and agree to receive department communications by email, including denials and revocations. If the name, address, or email address of an agent changes after an identification card is issued, the agent shall notify the department within fourteen (14) days of the change.

(H) All applications and renewals for agent identification cards shall include at least the following information in a department-approved format:

1. Name, address, and Social Security number of the applicant;

2. A government-issued photo identification that confirms the applicant is over twenty-one (21) years of age;

3. A clear, color photo of the applicant's face taken within the prior three (3) months;

4. An attestation that the applicant will submit fingerprints within fourteen (14) days;

5. An attestation acknowledging the prohibition against agents having a disqualifying felony offense;

6. For individuals whose agent identification card has previously been revoked, an explanation of good cause for being issued a new agent card; and

7. All applicable fees.

(I) Upon receiving a complete application or renewal application for an agent identification card, the department shall either approve the application or provide a written explanation for its denial.

1. An application for an agent identification card will be considered received when an application is submitted to the department that includes all information required by this rule.

2. The department shall charge an administration and processing fee of seventy-five dollars (\$75) for identification cards, which shall be due at the time of application or renewal.

(J) Denial and revocation. Agent identification cards may be denied or revoked for the following reasons:

1. Submission of an incomplete application;

2. Submission of information in the application or renewal application that is deceptive, misleading, incorrect, false, or fraudulent, or that tends to deceive or create a misleading impression, whether directly or by omission or ambiguity, including lack of disclosure or insufficient disclosure;

3. Fraudulent use of the agent identification card, including, but not limited to, tampering, falsifying, altering, modifying, duplicating, or allowing another person to use, tamper, falsify, alter, modify, or duplicate an agent identification card;

4. Selling, distributing, transferring in any manner, or giving marijuana product to any unauthorized individual or entity, or an amount of marijuana product not authorized by law;

5. Tampering with or falsifying video recordings or equipment, point of sale systems or records, the statewide track and trace system or records, or any other facility records, whether at the direction of a licensee or otherwise;

6. Failing to comply with the statewide track and trace system requirements;

7. Violation of any requirement in this chapter;

8. Directing another agent to violate any requirement in this chapter;

9. If the individual is prohibited by law from holding an agent identification card, such as having a disqualifying felony offense;

10. If the agent has committed theft or other criminal offense, whether or not a criminal charge has been filed, in the performance of the functions or duties of the facility agent;

11. Refusal to cooperate with a department investigation; or

12. If an agent card was revoked and the applicant applies for a new identification card, the application shall be denied unless the department finds good cause to issue an agent card.

AUTHORITY: Sections 1.3[.](1)(b), 1.3[.](2), 2.4(1)(b), and 2.4(4) of Article XIV, Mo. Const., and sections 195.815 and 195.817, RSMo Supp. 2026. Emergency rule filed Jan. 20, 2023, effective Feb. 3, 2023, expired Aug. 1, 2023. Original rule filed Jan. 20, 2023, effective July 30, 2023. Emergency amendment filed Sept. 16, 2026, effective Sept. 30, 2026, expires March 28, 2027. Amended: Filed Sept. 30, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will cost private entities forty-eight thousand four hundred dollars (\$48,400) for the first year.

NOTICE TO SUBMIT COMMENTS: Anyone may file a statement in support of or in opposition to this proposed amendment with the Department of Health and Senior Services, DCRPublicComment@health.mo.gov. To be considered, comments must be received within thirty (30) days after publication of this notice in the Missouri Register. No public hearing is scheduled.

**FISCAL NOTE
PRIVATE COST**

- I. Department title: Department of Health and Senior Services
Division title: Division of Cannabis Regulation
Chapter title: Marijuana**

Rule number/name:	19 CSR 100-1.070 Facilities Generally
Type of rulemaking:	Proposed Amendment

II. SUMMARY OF FISCAL IMPACT

Estimate of the number of entities by class that would likely be affected by adoption of the rule:	Classification by type(s) of the business entities that would likely be affected by adoption of the rule:	Estimate in the aggregate as to the cost of compliance with the rule by the affected entities:
400	Marijuana license owners	\$30,000 in first year
400	Marijuana license owners	\$18,400 in first year
Total =		\$48,400 in total for year one

III. WORKSHEET

Agent identification card application

Four hundred (400) marijuana license owners x seventy-five (75) dollar application fee for an agent identification card in year one = \$30,000.

Fingerprinting fee

Four hundred (400) marijuana license owners x forty-six (46) dollar fingerprinting fee to Missouri State Highway Patrol = \$18,400 in first year.

IV. ASSUMPTIONS

Owners who are principal officers or managers and do not currently have access to a marijuana facility will need to submit fingerprints for a background check, which will incur fees for Missouri State Highway Patrol, and will need to apply for an agent identification card, which will incur an application fee and annual fee. Based on the current marijuana license list, an estimated 400 individuals would need to submit fingerprints and apply for an agent identification card.

**TITLE 19 – DEPARTMENT OF HEALTH
AND SENIOR SERVICES
Division 100 – Division of Cannabis Regulation
Chapter 1 – Marijuana**

PROPOSED AMENDMENT

19 CSR 100-1.100 Facilities Generally. The division is amending sections (1)–(4), (6), and (7).

PURPOSE: This amendment improves ownership change requests by removing the fifty percent (50%) threshold for preapproval of ownership changes and replacing it with an annual review of ownership percentages, establishing a framework for approval of publicly traded companies' ownership in marijuana licenses, and clarifying document requirements. This amendment also clarifies the recall procedure for marijuana product unable to be traced to marijuana grown in Missouri and addresses how prior violations of rules may affect individuals' or entities' participation in the regulated marijuana industry.

(1) Licensing and [//]Location.

(B) Each license or certification shall be charged an annual fee once the license or certification is granted. **The department shall publish the current fees, including any adjustments, on its website. The fees due will be the amount that is effective as of that license or certification's annual fee due date.** The first annual fee will be due thirty (30) days after a license or certification is issued and shall be due annually on that same date as long as the license or certification remains valid, except *[for]*—

1. *[i]*In the case of microbusinesses *[whose]*, the first annual fee will be due on the **first** anniversary of their licensure~~];~~; and *[The department shall publish the current fees, including any adjustments, on its website. The fees due will be the amount that is effective as of that license or certification's annual fee due date]*

2. In the case of off-site warehouse certificates, annual fees will be due on the same date as the annual fee for the license associated with the off-site warehouse.

(2) Marijuana facility business change applications. **A change application may be denied if the request is incomplete, any resulting change in ownership would violate a provision of this chapter or Article XIV, or there is other reasonable cause to deny the application, including previous material violations of this chapter by any individual who would be a principal officer or manager, as set forth in 19 CSR 100-1.070, if the change application is approved. Any administrative and processing fee for a microbusiness change application in (2)(A)–(D) shall be half the amount listed.** Marijuana facility licensees must apply for and obtain the department's approval before they may—

(A) Transfer their license to a different entity *[with the same ownership]*. Once the department has confirmed receipt of a complete application, it will approve or deny the application within *[sixty (60)]*ninety (90) days. *[Such a request]* **If the license is being transferred to an entity with different ownership, separate applications must be submitted by both the current licensed entity and the proposed new entity. Each application must include at least the following:**

1. Current legal name of the licensee, including fictitious business names, and proposed new legal name of the licensee, including fictitious business names;

2. All **current** owners of the licensed entity and proposed

owners of the new entity, and their *[individual]* ownership percentage~~], which must show the proposed new entity is owned by the same owners as is the licensee]~~;

3. A visual representation of the *[licensee's]* transferee's ownership structure, including all owner entities;

4. Other documentation as requested *[to verify ownership]*; and

5. *[An administrative and processing fee of two thousand dollars (\$2000)]* **Verification that the change will not result in any substantially common control, ownership, or management between a testing licensee and any other marijuana licensee;**

6. **If the proposed transfer would result in an individual or entity becoming an owner of that license, the request must also include documentation as required under subsection (2)(B) or (2)(C), as applicable; and**

7. **An administrative and processing fee of five thousand dollars (\$5,000). If transferring to an entity with same ownership, an administrative and processing fee of two thousand dollars (\$2,000). These processing fees shall only be assessed once on one (1) or more licensed entities with identical ownership transferring multiple licenses to one (1) or more transferees with identical ownership, when submitted at the same time;**

(B) Make any changes that would result in an individual or entity, other than a publicly traded company, becoming an owner of the licensed entity *[who was not previously an owner]*. Once the department has confirmed receipt of a complete application, it will approve or deny the application within ninety (90) days. Such requests must include at least the following:

1. All current and proposed owners of the licensed entity and their proposed *[individual]* ownership percentage;

2. A visual representation of the licensee's proposed ownership structure, including all owner entities;

[3. A chart comparing the previously approved ownership percentages to the proposed ownership percentages;]

*[4.]*3. Verification that the change will not result in any substantially common control, ownership, or management between a testing licensee and any other medical or marijuana licensee;

*[5.]*4. An attestation that all individuals subject to analysis for disqualifying felony offenses will submit fingerprints within two (2) weeks after the application submission, or have previously submitted such fingerprints, for a state and federal fingerprint-based criminal background check to be conducted by the Missouri State Highway Patrol;

*[6.]*5. For microbusinesses, if the proposed change affects *[eligibility]* **majority ownership by eligible individuals, documentation sufficient to demonstrate eligibility for microbusiness facility ownership, as provided in the application and selection section of this chapter, or documentation sufficient to demonstrate transfer to a family member as provided in the microbusiness section of this chapter, such as estate planning documents and documents sufficient to prove qualifying familial relation;**

*[7.]*6. Other documentation as requested to verify ownership; and

*[8.]*7. An administrative and processing fee of five thousand dollars (\$5000), which shall only be assessed once on multiple licensed entities with identical ownership making the same changes in ownership, when submitted at the same time;

(C) Make any change~~s~~ that would result in *[an overall change in ownership interests of fifty percent (50%) or more from the last approved ownership of the licensee]* **a publicly traded company becoming an owner.** Once the department

has confirmed receipt of a complete application, it will approve or deny the application within *[one hundred fifty (150)] ninety (90)* days. Such requests *[may only be submitted after the licensee's facility has received approval to operate and]* must include at least the following:

[1. All current and proposed owners of the licensed entity and their proposed individual ownership percentage;

2. A chart comparing the previously approved ownership percentages to the proposed ownership percentages;

3. A visual representation of the licensee's proposed ownership structure including all owner entities;

4. Verification that the change will not result in any substantially common control, ownership, or management between a testing licensee and any other marijuana licensee;

5. An attestation that all proposed owners will submit fingerprints within two (2) weeks after the application submission, or have previously submitted such fingerprints, for a state and federal fingerprint-based criminal background check to be conducted by the Missouri State Highway Patrol;

6. In the case of full asset transfer to a different entity, applications must also include:

A. Asset purchase agreement;

B. Merger, sale, transfer, Memorandum of Understanding (MOU), or other like agreement between the licensee and transferee;

C. Brand, management, consultant agreements or contracts, or any other agreement or contracts; and

D. Location lease agreement or proof of ownership;

7. For microbusinesses, documentation sufficient to demonstrate eligibility for microbusiness facility ownership, as provided in the application and selection section of this chapter;

8. Other documentation as requested to verify ownership; and

9. An administrative and processing fee of eight thousand dollars (\$8,000), which shall only be assessed once on multiple licensed entities with identical ownership making the same changes in ownership, when submitted at the same time;]

1. Information necessary to verify the publicly traded company, including –

A. The most recent Non-Objecting Beneficial Owner (NOBO) list, if available;

B. Securities exchange(s) on which its securities are listed and traded;

C. Stock symbol(s);

D. Identity of all regulators with regulatory oversight over its securities;

E. List of principal officers, directors, and any individual owning ten percent (10%) or more in stock; and

F. Divestiture plan for any license owner by virtue of shares in the publicly traded company who, by reason of a disqualifying felony or other reason in law, is prohibited from being an owner of a marijuana license;

2. An administrative and processing fee of five thousand dollars (\$5000);

(D) Change the licensee's facility or warehouse location. Once the department has confirmed receipt of a complete application, it will approve or deny the application within ninety (90) days. Such requests shall include at least the following:

1. Proposed blueprints that outline the entire facility and feature all rooms and areas clearly labeled, including purpose and square footage, camera locations, limited access areas, and access permissions;

2. Documentation from the local government with jurisdiction over the facility's location confirming that the proposed location complies with local distance requirements,

or stating that there are none;

3. If the local government in which the facility will be located has enacted applicable zoning restrictions, documentation from the local government with jurisdiction over the facility's location confirming that the proposed location complies with applicable zoning restrictions;

4. Location lease agreement and/or proof of ownership; and

5. An administrative and processing fee of five thousand dollars (\$5000); **and**

(E) *[Any administrative and processing fee for a microbusiness change application shall be half the amount listed in (A)-(D) of this section; and]* **For microbusinesses, make any change to ownership, other than a change described in subsection (2)(B) above, that affects majority ownership by eligible individuals. Once the department has confirmed receipt of a complete application, it will approve or deny the application within ninety (90) days. Each application must include at least the following:**

1. A visual representation of the licensee's proposed ownership structure, including all owner entities;

2. Documentation sufficient to demonstrate eligibility for microbusiness facility ownership, as provided in the application and selection section of this chapter, or documentation sufficient to demonstrate transfer to a family member as provided in the microbusiness section of this chapter, such as estate planning documents and documents sufficient to prove qualifying familial relation;

3. Verification that the change will not result in any substantially common control, ownership, or management between a testing licensee and any other medical or marijuana licensee;

4. Other documentation as requested to verify ownership; and

5. An administrative and processing fee of five hundred dollars (\$500).

[(F) Change applications will be approved if the request contains all of the documents, fees, and information required by this section, and the resulting change in ownership or ownership interests does not violate any provision of this chapter or Article XIV. Change requests will be denied if the request does not contain all the documents, fees, and information required by this section, or if the resulting change violates any provision of this chapter or Article XIV.]

(3) Medical facility business change applications. **A change application may be denied if the request is incomplete, any resulting change in ownership would violate a provision of this chapter or Article XIV, or if the department determines reasonable cause to deny. Causes for denial include if the application is missing any document, fee, or information required by this section, as well as previous material violations of this chapter by any individual who would be a principal officer or manager, as set forth in 19 CSR 100-1.070, if the change application is approved. Medical facility licensees must apply for and obtain the department's approval before they may –**

(A) Transfer their license to a different entity *[with the same ownership]*. Once the department has confirmed receipt of a complete application, it will approve or deny the application within ninety (90) days. If the license is being transferred to a different entity with different ownership, separate applications must be submitted by both the current licensed entity and the proposed new entity. *[Such a request]* Each application must include at least the following:

1. Current legal name of the licensee, including fictitious business names, and proposed new legal name of the licensee, including fictitious business names;

2. *[Any entity that owns any part of the licensed entity and their individual ownership percentage, which must show the proposed new entity is owned by the same entities as is the licensee]* All current individuals and entities with any ownership interest in the licensed entity and proposed individuals and entities with any ownership interest in the new entity, and their individual ownership percentage;

3. A visual representation of the *[licensee's]* transferee's ownership structure, including all entities that own any part of the licensed entity;

4. Other documentation as requested *[to verify ownership; and]* associated with the transfer, such as –

A. Asset purchase agreement;

B. Written operating agreement, or similar governance document, for licensee and transferee;

C. Merger, sale, transfer, Memorandum of Understanding (MOU), or other like agreement between the licensee and transferee;

D. Brand, management, or consultant agreements or contracts, or any other agreement or contracts;

E. Location lease agreement or proof of ownership if location is owned; and

F. Documentation to verify ownership interest;

5. *[An administrative processing fee of two thousand dollars (\$2,000)]* Verification that the change will not result in any substantially common control, ownership, or management between a testing licensee and any medical licensee;

6. If the proposed transfer would result in a change in ownership, the request must also include documentation as required under subsection (3)(B); and

7. An administrative and processing fee of five thousand dollars (\$5,000). If transferring to an entity with same ownership, an administrative and processing fee of two thousand dollars (\$2,000). These processing fees shall only be assessed once on one (1) or more licensed entities with identical ownership transferring multiple licenses to one (1) or more transferees with identical ownership, when submitted at the same time;

[(B) Make any changes that would result in an overall change in financial or voting interests of fifty percent (50%) or more from the last approved ownership of the licensee. Such requests may only be submitted after the licensee's facility has received approval to operate and must include at least the following:

1. All current and proposed entities with any financial or voting interest in the licensed entity and their proposed individual ownership percentage;

2. A chart comparing the previously approved ownership percentages to the proposed ownership percentages;

3. A visual representation of the licensee's proposed ownership structure including all entities;

4. Verification that the change will not result in any substantially common control, ownership, or management between a testing licensee and any other medical licensee;

5. An attestation that all individuals subject to analysis for disqualifying felony offenses will submit fingerprints within two (2) weeks after the application submission, or have previously submitted such fingerprints, for a state and federal fingerprint-based criminal background check to be conducted by the Missouri State Highway Patrol;

6. In the case of full asset transfer to a different entity, applications must also include:

A. Asset purchase agreement;

B. Merger, sale, transfer, MOU, or other like agreement between the licensee and transferee;

C. Brand, management, consultant agreements or contracts, or any other agreement or contracts; and

D. Location lease agreement or proof of ownership.

7. Other documentation as requested to verify ownership; and

8. An administrative and processing fee of eight thousand dollars (\$8,000), which shall only be assessed once on multiple licensed entities with identical ownership making the same changes in ownership, when submitted at the same time;

(C) Change the licensee's facility location. Such requests shall include at least the following:

1. Proposed blueprints for the facility that outline the entire facility and feature all rooms and areas clearly labeled, including purpose and square footage, camera locations, limited access areas, and access permissions;

2. Documentation from the local government with jurisdiction over the facility's location confirming that the proposed location complies with local distance requirements, or stating that there are none;

3. If the local government in which the facility will be located has enacted applicable zoning restrictions, documentation from the local government with jurisdiction over the facility's location confirming that the proposed location complies with applicable zoning restrictions;

4. Location lease agreement and/or proof of ownership; and

5. An administrative and processing fee of five thousand dollars (\$5,000); and

(D) Change applications will be approved if the request contains all of the documents and information required by this section and the resulting change in ownership or ownership interests does not violate any provision of this chapter or Article XIV.]

(B) Make any changes that would result in an individual or entity obtaining an ownership interest in the licensed entity. Once the department has confirmed receipt of a complete application, it will approve or deny the application within ninety (90) days. Such requests must include at least the following:

1. All current and proposed individuals with ownership interest in the licensed entity and their proposed individual ownership percentage;

2. A visual representation of the licensee's proposed ownership structure, including all owner entities;

3. Verification that the change will not result in any substantially common control, ownership, or management between a testing licensee and any other medical or marijuana licensee;

4. An attestation that all individuals subject to analysis for disqualifying felony offenses will submit fingerprints within two (2) weeks after the application submission, or have previously submitted such fingerprints, for a state and federal fingerprint-based criminal background check to be conducted by the Missouri State Highway Patrol;

5. Other documentation as requested to verify ownership; and

6. An administrative and processing fee of five thousand dollars (\$5000), which shall only be assessed once on multiple licensed entities with identical ownership making the same changes in ownership, when submitted at the same time;

(C) Change the licensee's facility or warehouse location. Once the department has confirmed receipt of a complete

application, it will approve or deny the application within ninety (90) days. Such requests shall include at least the following:

1. Proposed blueprints that outline the entire facility and feature all rooms and areas clearly labeled, including purpose and square footage, camera locations, limited access areas, and access permissions;

2. Documentation from the local government with jurisdiction over the facility's location confirming that the proposed location complies with local distance requirements, or stating that there are none;

3. If the local government in which the facility will be located has enacted applicable zoning restrictions, documentation from the local government with jurisdiction over the facility's location confirming that the proposed location complies with applicable zoning restrictions;

4. Location lease agreement and/or proof of ownership; and

5. An administrative and processing fee of five thousand dollars (\$5000);

(4) General [o]Operations.

(C) All licensees must comply at all times with applicable state, local, and federal [requirements] laws, such as zoning requirements and payment of sales tax.

(I) All marijuana product sold in Missouri shall have originated from marijuana grown and cultivated in a licensed cultivation facility located in Missouri.

1. Incorporation of cannabis from outside the Missouri-regulated system into a marijuana product is an imminent threat to public safety.

2. Licensees must be able to demonstrate through compliant use of the statewide track and trace system that they have not incorporated cannabis from outside the Missouri-regulated system into their marijuana product or marijuana product inventory, including unregulated psychoactive cannabinoids.

(6) Licensee notification and reporting. Licensees have a duty to keep the department apprised of certain information as described below. Failure of a licensee to report required information to the department may result in administrative penalties, to include a fine of up to ten thousand dollars (\$10,000), suspension, or revocation of the license.

(B) Licensees must report [, at least] annually [—

1. For marijuana facility licensees, all owners, with ownership percentage; and

2. For medical facility licensees, all entities that own any part of the licensed entity, with ownership percentage] all entities and individuals with any ownership interest, including ownership percentage for each entity or individual. The report shall be submitted in a department approved format by the anniversary of the date the license was approved to operate, but no sooner than thirty (30) days prior to such date. The department may require the licensee to submit additional documentation to verify ownership.

(L) Licensees must report within fourteen (14) days when any entity or individual acquires a majority ownership interest in a licensed entity.

(7) A licensee will be subject to penalties when the licensee knows or should know, based on information available to it, that an individual who is a principal officer or manager has committed material violations of rule or law, such as —

(A) Fraudulently used an agent identification card,

including, but not limited to, tampered, falsified, altered, modified, duplicated, or allowed another person to use, tamper, falsify, alter, modify, or duplicate an agent identification card;

(B) Sold, distributed, transferred in any manner, or gave marijuana product to any unauthorized individual or entity, or an amount of marijuana product not authorized by law;

(C) Tampered with or falsified video recordings or equipment, point of sale systems or records, the statewide track and trace system or records, or any other facility records, whether at the direction of a licensee or otherwise;

(D) Failed to comply with the statewide track and trace system requirements;

(E) Violated any requirement in this chapter;

(F) Directed or encouraged another individual or entity to violate any requirement in this chapter;

(G) Been prohibited by law from holding an agent identification card, such as having a disqualifying felony offense;

(H) Committed theft or other criminal offense, whether or not a criminal charge has been filed, in the performance of the functions or duties of a facility agent;

(I) Refused to cooperate with a department investigation; or

(J) Been prohibited by rule from holding a voting or financial interest in any microbusiness license.

AUTHORITY: Sections 1.3[.](1)(b), 1.3[.](2), 2.4(1)(b), and 2.4(4) of Article XIV, Mo. Const. Emergency rule filed Jan. 20, 2023, effective Feb. 3, 2023, expired Aug. 1, 2023. Original rule filed Jan. 20, 2023, effective July 30, 2023. Amended: Filed Sept. 30, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will cost private entities two hundred thousand dollars (\$200,000) for the first, second, and third years.

NOTICE TO SUBMIT COMMENTS: Anyone may file a statement in support of or in opposition to this proposed amendment with the Department of Health and Senior Services, DCRPublicComment@health.mo.gov. To be considered, comments must be received within thirty (30) days after publication of this notice in the Missouri Register. No public hearing is scheduled.

FISCAL NOTE
PRIVATE COST

- I. Department title: Department of Health and Senior Services**
Division title: Division of Cannabis Regulation
Chapter title: Marijuana

Rule number/name:	19 CSR 100-1.100 Facilities Generally
Type of rulemaking:	Proposed Amendment

II. SUMMARY OF FISCAL IMPACT

Estimate of the number of entities by class that would likely be affected by adoption of the rule:	Classification by type(s) of the business entities that would likely be affected by adoption of the rule:	Estimate in the aggregate as to the cost of compliance with the rule by the affected entities:
40	Publicly Traded Companies	\$200,000
Total =		\$200,000 in total for years one, two, and three

III. WORKSHEET**Publicly traded companies**

Forty (40) applications for ownership transfer to a publicly traded company x five thousand (5,000) dollars for an application fee = \$200,000 each year

IV. ASSUMPTIONS

There is no means to determine how many publicly traded companies will be requesting ownership over any type of license. There are some estimates that there are close to 20 publicly traded cannabis companies. Each publicly traded company could have ownership in multiple licenses. As such, the department is anticipating 40 ownership change requests for publicly traded cannabis companies.

**TITLE 20 – DEPARTMENT OF COMMERCE
AND INSURANCE
Division 10 – General Administration
Chapter 1 – Organization**

PROPOSED AMENDMENT

20 CSR 10-1.010 General Organization. The director is amending sections (1)–(3).

PURPOSE: This amendment adds the Public Service Commission and the Office of the Public Counsel to the current organization of the Department of Commerce and Insurance and consolidates the definitions of the duties of Director of Insurance Market Regulation.

(1) The Department of Commerce and Insurance (["department"]) is organized with ~~seven (7)~~ **eight (8)** divisions: Consumer Affairs Division, Insurance Company Regulation Division, Insurance Market Regulation Division, Division of Finance, Division of Credit Unions, Division of Professional Registration, ~~and~~ Administration Division, **and Insurance Product Filings. The Public Service Commission and Office of the Public Counsel are also assigned administratively to the department.**

(2) Director's Office. The director is responsible for the oversight of the department and serves as the insurance commissioner in the National Association of Insurance Commissioners (NAIC). The director may appoint a deputy director and may delegate various administrative responsibilities to the deputy director. The administrative responsibilities of the director may also be delegated to the Administration Division. The director may appoint a general counsel, who manages attorneys who may serve in the general counsel's office or legal section, or may be assigned on a full-time basis to a particular division. The general counsel and the department's attorneys are available for daily consultation with the director and other employees. The general counsel or attorneys assist and advise the director, ~~division directors,~~ and other employees in the interpretation and enforcement of the insurance laws, represent the director in court appearances or in hearings before the Administrative Hearing Commission concerning the discipline or disqualification of licensed individuals, and represent the director or division directors in administrative, regulatory, or enforcement actions before the director. **The director may appoint a Data Analytics Office responsible for compiling and evaluating statistical data. The Data Analytics Office also develops historical, local, regional, and national statistical analysis of trends and variation in insurance claim incidence or other factors such as loss development factors related to insurance rate development.**

(3) Divisions. The director administers the regulatory responsibility of the Consumer Affairs Division, the Insurance Company Regulation Division, and the Insurance Market Regulation Division, but has delegated some statutory powers and functions to division directors of those three (3) divisions. The Division of Finance, the Division of Credit Unions, ~~and~~ the Division of Professional Registration, **the Public Service Commission, and the Office of the Public Counsel** are state agencies assigned to the department by Type III transfer, and maintain statutory autonomy. All ~~seven (7)~~ **eight (8)** divisions are managed by division directors:

(B) Director of Insurance Market Regulation. The Director of insurance market regulation manages the following regulatory functions:

1. Market conduct. The market conduct section reviews company operations, including those of third-party administrators, utilization review agents, and others as provided by law, in areas of marketing and sales, underwriting and rating, claims handling, and general policyholder services. The market conduct section utilizes the continuum, a regulatory framework that identifies, assesses, and prioritizes insurance issues that have a substantial adverse impact on consumers, policyholders, claimants, and on the insurance market in general. Market conduct actions within the continuum substantiate issues identified through market analysis or complaints received by the Consumer Affairs Division. The section uses a variety of actions and processes to remedy violations of law or regulation;

[2. Life and health. The life and health section reviews and approves all insurance policy contracts and supplemental forms filed by insurance companies before they may be offered to the Missouri insurance-buying public. The section also reviews rates for all health insurance products in all market segments except large group;

3. Property and casualty. The property and casualty section reviews and files submissions by insurance companies, rating organizations, syndicates, pools, and joint underwriting associations. These submissions consist of policy contracts and supplemental forms, various reports, and other filings concerning the insurance of automobile, fire, and allied lines, homeowners, farm owners, inland marine, casualty, surety, commercial multiperil, title, and workers' compensation. The filings also involve reporting major changes, coverage or rates to the division. This section also approves workers' compensation policies, endorsements, classifications, rates, and ratemaking plans; and

4. Statistics. The statistics section is responsible for compiling and evaluating statistical data. Statistics also develops historical, local, regional, and national statistical analysis of trends and variation in insurance claim incidence or other factors such as loss development factors related to insurance rate development;]

2. Insurance product filings. The insurance product filings section consists of two (2) units. Life and health unit reviews and approves all insurance policy contracts and supplemental forms filed by insurance companies before they may be offered to the Missouri insurance-buying public. The unit also reviews rates for all health insurance products in all market segments except large group. The property and casualty unit reviews and files submissions by insurance companies, rating organizations, syndicates, pools, and joint underwriting associations. These submissions consist of policy contract and supplemental forms, various reports, and other filings concerning the insurance of automobile, fire, and allied lines, homeowners, farm owners, inland marine, casualty, surety, commercial multiperil, title, and worker's compensation. The filings also involve reporting major changes, coverage, or rates to the division. This unit also approves workers' compensation policies, endorsements, classifications, rates, and ratemaking plans;

(F) Director of Credit Unions. The director of credit unions manages regulatory functions over credit unions. The organization of the Division of Credit Unions is found at rule 20 CSR 1100-1.010; ~~and~~

(G) Director of Professional Registration. The director of professional registration manages the permanent staff

employed to assist regulatory boards and commissions, which possess the statutory powers and duties to license qualified professions. The organization of the Division of Professional Registration is found at rule 20 CSR 2231-1.010[.];

(H) Public Service Commission. The chair of the commission leads the commission and is one (1) of five (5) commissioners who are appointed by the governor with the advice and consent of the Missouri Senate. The commission regulates companies under Title XXV and Chapter 700, RSMo. The organization of the Public Service Commission is found at 20 CSR 4240-2.010; and

(I) Director of the Missouri Office of the Public Counsel. The Office of the Public Counsel possesses the authority and duty to appear before the Public Service Commission to represent and protect the interest of the public, and to represent the public in appeals of Public Service Commission decisions. The Office of the Public Counsel also provides eminent domain guidance to landowners through its Property Rights Ombudsman. To that end, the Office of the Public Counsel employs a small team of attorneys and technical experts.

AUTHORITY: sections 374.045 and 536.023, RSMo 2016. This rule was previously filed as 4 CSR 190-1.010. Original rule filed Jan. 28, 1975, effective Feb. 10, 1975. For intervening history, please consult the *Code of State Regulations*. Amended: Filed Sept. 30, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: Anyone may file a statement in support of or in opposition to this proposed amendment with the Department of Commerce and Insurance, Attention: Adam Cartwright, PO Box 690, Jefferson City, MO 65102. To be considered, comments must be received within thirty (30) days after publication of this notice in the *Missouri Register*. A public hearing is scheduled for 9 a.m. on December 3, 2026, at the Missouri Department of Commerce and Insurance, Room 530, 301 West High Street, Jefferson City, MO 65101.

TITLE 20 – DEPARTMENT OF COMMERCE AND INSURANCE

Division 500 – Property and Casualty Chapter 6 – Workers’ Compensation and Employers’ Liability

PROPOSED AMENDMENT

20 CSR 500-6.100 Policy and Endorsement Forms. The director is amending section (1).

PURPOSE: This amendment removes a reference to an obsolete endorsement form and allows the use of policy form provisions other than the standard provisions.

(1) All insurers issuing Workers’ Compensation and employers’ liability policies in this state shall –

(C) Employ the use of the standard provisions for Workers’

Compensation and employers’ liability policies[.] or such other policy form provisions, not less favorable to the insured employer and which have been approved by the director prior to use; and

[(D) Attach an approved form entitled “Application of Limits of Liability Endorsement—Missouri” to all policies of Workers’ Compensation and employers’ liability insurance issued in Missouri; and]

[(E)](D) Exclude any agreement, warranty, or representation by the insured pertaining to prior cancellation or refusal to renew coverage by a previous insurance carrier.

AUTHORITY: sections 287.310 and 374.045, RSMo 2016. This rule was previously filed as 4 CSR 190-18.010. This version of rule filed July 27, 1964, effective Aug. 6, 1964. For intervening history, please consult the *Code of State Regulations*. Amended: Filed Sept. 30, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: Anyone may file a statement in support of or in opposition to this proposed amendment with the Department of Commerce and Insurance, Attention: Adam Cartwright, PO Box 690, Jefferson City, Missouri 65102. To be considered, comments must be received within thirty (30) days after publication of this notice in the *Missouri Register*. A public hearing is scheduled for 9 a.m. on December 3, 2026, at the Missouri Department of Commerce and Insurance, Room 530, 301 West High Street, Jefferson City, MO 65101.

TITLE 20 – DEPARTMENT OF COMMERCE AND INSURANCE

Division 2150 – State Board of Registration for the Healing Arts Chapter 3 – Licensing of Physical Therapists and Physical Therapist Assistants

PROPOSED RESCISSION

20 CSR 2150-3.300 Physical Therapy Compact Rules. This rule incorporated by reference the Physical Therapy Compact Rules and provided the Missouri Board of Registration for the Healing Arts authority to implement and enforce the Physical Therapy Compact Rules. This rule also effectuated and aided in the interpretation of the Physical Therapy Licensure Compact, sections 334.1200 to 334.1233, RSMo.

PURPOSE: This rule is being rescinded because the Physical Therapy Compact Rules it incorporates by reference already have the force and effect of law and are binding in Missouri by operation of sections 334.1218 and 334.1230, RSMo. The rule is therefore unnecessary and duplicative. In addition, the rule incorporates those rules only as they existed on June 5, 2018, and disclaims subsequent amendments, which is inconsistent with the statutes that bind the state to the Physical Therapy Compact Commission’s rules as they exist.

AUTHORITY: sections 334.125, 334.1218, and 334.1224, RSMo 2016.

Emergency rule filed July 3, 2018, effective July 13, 2018, expired Feb. 28, 2019. Original rule filed July 3, 2018, effective Jan. 30, 2019. Rescinded: Filed Sept. 17, 2026.

PUBLIC COST: This proposed rescission will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed rescission will not cost private entities more than five hundred dollars (\$500) in the aggregate.

*NOTICE TO SUBMIT COMMENTS: Anyone may file a statement in support of or in opposition to this proposed rescission with the State Board of Registration for the Healing Arts, PO Box 4, 3605 Missouri Boulevard, Jefferson City, MO 65102, by facsimile at (573) 751-3166, or via email at healingarts@pr.mo.gov. To be considered, comments must be received within thirty (30) days after publication of this notice in the **Missouri Register**. No public hearing is scheduled.*

**TITLE 20 – DEPARTMENT OF COMMERCE
AND INSURANCE
Division 2150 – State Board of Registration
for the Healing Arts
Chapter 4 – Licensing of Speech-Language
Pathologists and Audiologists**

PROPOSED RESCISSION

20 CSR 2150-4.100 Definitions. This rule defined the definitions used throughout these rules as related to the practice of speech-language pathology/clinical audiology aides.

PURPOSE: This rule is being rescinded because the definition it provides is unnecessary. The terms “speech-language pathology aide” and “audiology aide” are defined by statute in section 345.015, RSMo, and the rule merely restates that statute without providing any additional information. The rule is therefore not necessary to carry out the purposes of the statute authorizing it.

AUTHORITY: section 345.015, RSMo 1986. This rule originally filed as 4 CSR 150-4.100. Original rule filed April 2, 1992, effective Dec. 3, 1992. Moved to 20 CSR 2150-4.100, effective Aug. 28, 2006. Rescinded: Filed Sept. 17, 2026.

PUBLIC COST: This proposed rescission will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed rescission will not cost private entities more than five hundred dollars (\$500) in the aggregate.

*NOTICE TO SUBMIT COMMENTS: Anyone may file a statement in support of or in opposition to this proposed rescission with the State Board of Registration for the Healing Arts, 3605 Missouri Blvd, PO Box 4, Jefferson City, MO 65102, by facsimile at (573) 751-3166, or via email at healingarts@pr.mo.gov. To be considered, comments must be received within thirty (30) days after publication of this notice in the **Missouri Register**. No public hearing is scheduled.*

**TITLE 20 – DEPARTMENT OF COMMERCE
AND INSURANCE
Division 2150 – State Board of Registration
for the Healing Arts
Chapter 8 – Licensing of Clinical Perfusionists**

PROPOSED RESCISSION

20 CSR 2150-8.150 Advisory Commission for Clinical Perfusionists. This rule provided for the appointment of members of the Advisory Commission for Clinical Perfusionists by the governor and set the per diem compensation amount.

PURPOSE: This rule is being rescinded because section 324.177, RSMo, itself establishes the Advisory Commission for Clinical Perfusionists, provides for the compensation of its members, and assigns to the director of the division of professional registration the authority to set that compensation by rule. The rule is no longer necessary to carry out the purposes of the authorizing statute and is inconsistent with the current statute.

AUTHORITY: section 324.177, RSMo Supp. 2001. This rule originally filed as 4 CSR 150-8.150. Original rule filed Aug. 15, 2002, effective Feb. 28, 2003. Moved to 20 CSR 2150-8.150, effective Aug. 28, 2006. Rescinded: Filed Sept. 17, 2026.

PUBLIC COST: This proposed rescission will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed rescission will not cost private entities more than five hundred dollars (\$500) in the aggregate.

*NOTICE TO SUBMIT COMMENTS: Anyone may file a statement in support of or in opposition to this proposed rescission with the State Board of Registration for the Healing Arts, PO Box 4, Jefferson City, MO 65102, by facsimile at (573) 751-3166, or via email at healingarts@pr.mo.gov. To be considered, comments must be received within thirty (30) days after publication of this notice in the **Missouri Register**. No public hearing is scheduled.*

**TITLE 20 – DEPARTMENT OF COMMERCE
AND INSURANCE
Division 2150 – State Board of Registration
for the Healing Arts
Chapter 9 – Licensing of Anesthesiologist Assistants**

PROPOSED RESCISSION

20 CSR 2150-9.140 Advisory Commission for Anesthesiologist Assistants. This rule established the per diem amount and expense reimbursement for members of the Advisory Commission for Anesthesiologist Assistants.

PURPOSE: This rule is being rescinded because it is unnecessary and no longer conforms to section 334.430, RSMo. Section 334.430.7 vests the setting of the per diem compensation of commission members—an amount established by the director of the division of professional registration, not to exceed seventy dollars (\$70) per day, plus actual and necessary expenses—in the director, who is directed to establish the guidelines for payment by rule. The rule is therefore not necessary to carry out the purposes of the statutes authorizing it, and its terms—a fifty-dollar (\$50)

per diem and appointment of members by the governor with the advice and consent of the senate—no longer conform to section 334.430, RSMo.

AUTHORITY: sections 334.125, RSMo 2000, and 334.414, RSMo Supp. 2005. This rule originally filed as 4 CSR 150-9.140. Original rule filed Jan. 17, 2006, effective Aug. 30, 2006. Moved to 20 CSR 2150-9.140, effective Aug. 28, 2006. Rescinded: Filed Sept. 17, 2026.

PUBLIC COST: This proposed rescission will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed rescission will not cost private entities more than five hundred dollars (\$500) in the aggregate.

*NOTICE TO SUBMIT COMMENTS: Anyone may file a statement in support of or in opposition to this proposed rescission with the State Board of Registration for the Healing Arts, 3605 Missouri Blvd, PO Box 4, Jefferson City, MO 65102, by facsimile at (573) 751-3166, or via email at healingarts@pr.mo.gov. To be considered, comments must be received within thirty (30) days after publication of this notice in the **Missouri Register**. No public hearing is scheduled.*

TITLE 20 – DEPARTMENT OF COMMERCE AND INSURANCE

Division 4240 – Public Service Commission

Chapter 21 – Resource Planning for Electric Utilities

PROPOSED RULE

20 CSR 4240-21.010 General Provisions

PURPOSE: This rule establishes the general provisions for Chapter 21, Resource Planning for Electric Utilities, and supplements the requirements found in section 393.1900, RSMo.

(1) Applicability.

(A) All rules under Chapter 21, Resource Planning for Electric Utilities, shall apply to all electric utilities.

(2) Resource planning objectives.

(A) It is the responsibility of the electric utility to stay informed on evolving resource planning issues and to consider and analyze these issues in a timely manner in its integrated resource plan (IRP).

(B) The requirements under Chapter 21 establish minimum standards to govern resource planning, including –

1. The pre-IRP proceeding, as outlined in section 393.1900.1, RSMo;

2. The IRP filing requirements; and

3. Implementation plan status reports as outlined in 20 CSR 4240-21.065.

(C) The commission shall review the electric utility's integrated resource plan to determine if the preferred resource plan appropriately balances all of the balancing factors.

1. Resource adequacy to serve anticipated peak electric load and seasonal peak demand forecasts, applicable planning reserve margin, local clearing requirements, and the role of energy and capacity markets.

2. Reliability.

3. Rate impacts.

4. The availability for purchase from third parties of

affordable and reliable generation, together with any required transmission.

5. Overall cost-effectiveness in providing service.

6. Commodity price risks.

7. Diversity of supply-side resources.

8. Competitive pricing.

9. Participation in regional transmission organization markets.

10. Compliance with applicable state and federal environmental regulations.

AUTHORITY: sections 386.040, 386.250, 386.610, 393.140, RSMo 2016, and section 393.1900, RSMo Supp. 2026. Original rule filed Sept. 18, 2026.

PUBLIC COST: This proposed rule will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed rule will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: Anyone may file comments in support of or in opposition to this proposed rule with the Missouri Public Service Commission, Nancy Dippell, Secretary of the Commission, PO Box 360, Jefferson City, MO 65102. To be considered, comments must be received at the commission's offices on or before Dec. 2, 2026, and should include a reference to Commission Case No. EX-2027-0085. Comments may also be submitted via a filing using the commission's electronic filing and information system at https://psc.mo.gov/General/Submit_Comments. A public hearing regarding this proposed rule is scheduled for Dec. 15, 2026, at 10 a.m., in Room 310 of the Governor Office Building, 200 Madison St., Jefferson City, MO. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed rule and may be asked to respond to commission questions. Any persons with special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.

TITLE 20 – DEPARTMENT OF COMMERCE AND INSURANCE

Division 4240 – Public Service Commission

Chapter 21 – Resource Planning for Electric Utilities

PROPOSED RULE

20 CSR 4240-21.015 Electric Utility Resource Planning Definitions

PURPOSE: This rule establishes definitions of terms used in Chapter 21, Resource Planning for Electric Utilities.

(1) Accredited capacity means the deliverable or firm capacity value as determined and assigned to a resource by the appropriate regional transmission organization or independent system operator (RTO/ISO) for determining resource adequacy.

(2) Alternative resource plan means a schedule of a

combination of supply-side, demand-side, and distribution and transmission resource additions and retirements that the electric utility develops or the commission orders pursuant to 20 CSR 4240-21.020(2)(B)8. and then the electric utility analyzes as part of its integrated resource plan (IRP) to meet its load serving obligations, or with respect to the commission's order to be issued pursuant to 20 CSR 4240-21.020(2)(C)12., a set of conditions used to describe such a schedule, such as retirement of an existing resource by a certain date, or inclusion or exclusions of certain supply-side or demand-side resources.

(3) Annual energy usage means the total amount of energy the electric utility uses combined with the total amount of energy the electric utility's customers use as metered by the appropriate RTO/ISO over a three-hundred-sixty-five- (365-) day time period.

(4) Appropriate regional transmission organization or independent system operator (RTO/ISO) means the Midcontinent Independent System Operator (MISO), or any successor organization, or the Southwest Power Pool (SPP), or any successor organization of which the electric utility is a member.

(5) Approved preferred resource plan means the alternative resource plan the electric utility presents in its IRP as its preferred resource plan, which the commission finds to be a reasonable and prudent means for the electric utility to meet its load serving obligations.

(6) Advanced transmission technology or advanced distribution technology means a technology, including hardware or software solutions, that increases or optimizes the capacity, efficiency, reliability, or safety of existing or new infrastructure such as grid enhancing technologies.

(7) Avoided demand cost means a component of total avoided cost which represents the portion of the electric utility's marginal cost savings that results from reducing the peak demand by season, measured in kilowatts (kW), thereby eliminating or deferring the need for capacity investments for generation, transmission, and distribution, or the corresponding market-based equivalents of those costs. Where appropriate for clarity or precision for larger quantities, values may be expressed in megawatts (MW) or gigawatts (GW), provided the unit of measurement is clearly labeled.

(8) Avoided energy cost means a component of total avoided cost which represents the portion of the electric utility's marginal cost savings that results from reducing the overall energy consumption, measured in kilowatt-hours (kWh), thereby reducing the utility's fuel costs, emission allowance costs, and other variable operation and maintenance costs of generation facilities, adjusted to reflect energy losses on the transmission and distribution systems, or the corresponding market-based equivalents of those costs. Where appropriate for clarity or precision for larger quantities, values may be expressed in megawatt-hours (MWh) or gigawatt-hours (GWh), provided the unit of measurement is clearly labeled.

(9) Avoided costs means the cost savings obtained by substituting demand-side programs for existing and new supply-side resources. Avoided costs include avoided utility costs resulting from demand-side programs' energy savings and demand savings associated with generation,

transmission, and distribution facilities including avoided probable environmental compliance costs.

(10) Balancing factors means the factors, as outlined in 20 CSR 4240-21.010(2)(C), that should be balanced in the development of an IRP.

(11) Base-case load forecast means the forecast generated by using the most likely values, generally those representing the fiftieth percentile of the dataset, for each independent variable contained in a forecast model and based on the electric utility's native forecast adjusted for existing large load.

(12) Candidate resource options means the potential demand-side resource options and potential supply-side resource options that advance to be considered for inclusion in alternative resource plans.

(13) Capacity means the maximum capability, measured in megawatts (MW), to continuously produce and deliver electric power.

(14) Capacity expansion model means the optimization software used in developing the IRP to plan the least cost portfolio of supply-side and demand-side resources to be utilized over the planning horizon to meet demand, reliability, and policy goals.

(15) Coincident peak means the demand of a customer, customer class, resource, or electric utility measured during the same hour in which the applicable system, whether the electric utility, the balancing authority, or the RTO/ISO, experiences its maximum demand for the relevant time period.

(16) Cost means the amount or a change in the amount of the electric utility's investments or operational expenditures. The electric utility shall express all costs and benefits in nominal dollars.

(17) Critical uncertain factor means any uncertain factor that is likely to materially affect the outcome of the resource planning decision.

(18) Degree days means a measure of how extreme the weather is at a location is relative to a standard temperature, typically sixty-five degrees Fahrenheit (65 °F) though other standard temperatures may be used. There are two types of degree-days, heating and cooling degree-days. Heating degree-days (HDD) are determined from the average daily temperature (T) (daily maximum temperature plus daily minimum temperature divided by two (2)) using the formula $HDD = 65 - T$ if greater than or equal to zero, and zero (0) otherwise. Cooling degree-days (CDD) are determined by the formula $CDD = T - 65$ if greater than or equal to zero, and zero (0) otherwise.

(19) Demand means the electrical power consumed at a given point in time, measured in kilowatts (kW). Where appropriate for clarity or precision for larger quantities, values may be expressed in megawatts (MW) or gigawatts (GW), provided the unit of measurement is clearly labeled.

(20) Demand-side program means an organized process for packaging and delivering to a particular market segment a portfolio of end-use measures that is broad enough to include at a minimum of some measures that are appropriate for most

members of the target market segment.

(21) Demand-side resources means the resources designed to reduce electricity consumption, particularly during peak demand times, and can include energy efficiency programs and demand response programs.

(22) Demand response program means a strategy used to manage electricity demand by encouraging consumers to adjust usage patterns based on the price of electricity.

(23) Describe or description means the electric utility's provision of information in any filing, in sufficient detail to inform any stakeholder how the electric utility complies with each applicable requirement of Chapter 21, the approach, and the results.

(24) Descriptive statistics means a set of brief values that describes a dataset's central tendency and dispersion, including but not limited to its mean, median, mode, maximum, minimum, and standard deviation.

(25) Distributed energy resource (DER) means any resource located on the distribution system, any subsystem thereof or behind a customer meter. DER includes but is not limited to energy storage systems (ESS), solar photovoltaic systems, and electric vehicle charging systems.

(26) Distributed Energy Resource Aggregation (DERA) means the assembly of a portfolio of DERs from one (1) or more entities that a single entity, such as an aggregator, manages collectively to provide energy, capacity, and/or ancillary services to the wholesale electricity market. The aggregator acts as the single point of contact, controlling the aggregated resources in response to market signals.

(27) Distributed generation means a grid connected electrical generation system that is sized based on local load requirements and distributed primarily to the local load. Examples of different types of distributed generation include solar photovoltaic, wind, and combined heat and power.

(28) Document or documentation means the electric utility's provision of supporting information prepared by the utility or prepared by a third party and used by the utility to support its IRP, including but not limited to workpapers, analyses, estimates, studies, or forecasts consistent with the standards of 20 CSR 4240-21.025.

(29) Econometric methodology means the use of statistical models such as regression models, time series methods, statistically adjusted end-use (SAE) models, or hybrid models that integrates end-use determinants with econometric, time-series, or other statistical methods.

(30) Electric utility means the electrical corporation as defined in section 386.020, RSMo, but shall not include the electrical corporation as described in section 393.110.2, RSMo.

(31) Electrification means replacing or converting energy-consuming devices, systems, or processes that use non-electric sources of energy with electrically powered equivalents.

(32) End-point means a designated juncture within the electric utility planning model or scenario framework that is the result of applying specific potential outcomes associated with each

critical uncertain factor.

(33) Energy service means the specific need that is served by the final use of energy, such as lighting, cooking, space heating, air conditioning, refrigeration, water heating, or motive power.

(34) Energy storage system (ESS) means a system capable of capturing energy, storing it, and dispatching the energy back into the bulk power system or the electric utility's distribution system, that the appropriate RTO/ISO accredits in resource adequacy determinations. ESS may be considered a transmission or generation asset.

(35) End-use forecasting means a bottom-up load forecasting methodology that breaks down total customer energy consumption, both sales and demand, into specific, functional end-uses, such as space heating, cooling, water heating, lighting, or industrial processes, and projects each of those uses separately into the future.

(36) End-use measure means an energy-efficiency measure or an energy-management measure.

(37) Energy means the total amount of electric power that is generated or used over a specified interval of time measured in kilowatt-hours (kWh). Where appropriate for clarity or precision for larger quantities, values may be expressed in megawatts (MW) or gigawatts (GW), provided the unit of measurement is clearly labeled.

(38) Energy efficiency or energy efficiency measure means any device, technology, or operating procedure that makes it possible to deliver an adequate level and quality of end-use energy service while using less energy than would otherwise be required.

(39) Energy management measure means any device, technology, or operating procedure that makes it possible to alter the time pattern of electric usage so as to require less generating capacity or reduce energy usage during times of elevated prices. An energy management measure is sometimes referred to as a demand-response program.

(40) Expected accredited capacity means the electric utility's expectation of accredited capacity in each and every future year, by season, of the planning horizon.

(41) Expected unserved energy means the statistical expectation of the amount of energy per year that the electric utility will be unable to supply its native load without importing emergency power.

(42) Explain or explanation means to provide a clear and complete account of the findings, analyses, methodologies, assumptions, data, and reasoning relied upon in reaching a conclusion, including the relationships among those elements and how they support the conclusion, in sufficient detail to enable any stakeholder to understand the basis for the electric utility's determination.

(43) Firm transmission service means the transmission service that is intended to be available at all times to the maximum extent practicable, subject to an emergency or an unanticipated facility failure.

(44) Forecast period means an amount of time over which a forecast is made that may have a length exceeding the planning horizon.

(45) Generation attribute means the capacity, energy, and other generating unit capabilities used in regional energy and capacity markets to differentiate services that various types of generating units provide.

(46) Generation technology means the various methods and technologies that the electric utility uses to generate electricity currently and during the planning horizon.

(47) Historical period means the ten (10) most recent years, or the period of time used as the basis of the electric utility's load forecast, whichever is longer.

(48) Implementation period means a four (4) year period that ends three hundred sixty-five (365) days after the electric utility's next commission-scheduled IRP filing date.

(49) Implementation plan means the supply-side resources or quantity of supply-side resources by supply-side resource type, or both, to be constructed or acquired as part of the preferred resource plan over the implementation period and any other information required in accordance with 20 CSR 4240-21.065.

(50) Integrated resource plan (IRP) means the document submitted in accordance with section 393.1900, RSMo, which addresses the requirements outlined in section 393.1900, RSMo, and this chapter.

(51) Integrated resource plan (IRP) filing date means the date the IRP is required to be filed in accordance with 20 CSR 4240-21.020(1).

(52) Justify or justification means to support a proposal, action, estimate, or conclusion with all material facts, data, analyses, assumptions, methodologies, calculations, workpapers, and documentation relied upon by the electric utility. The information provided must be complete, accurate, and sufficiently detailed to permit any stakeholder to independently evaluate, verify, and, where applicable, reproduce the electric utility's analyses, calculations, and conclusions.

(53) Large load means a rate class or customer class as defined in the electric utility's commission approved tariffs in accordance with section 393.130.7, RSMo.

(54) Large load metrics means the following metrics that together describe whether, when, and to what level large load projects materialize and use electricity over time:

(A) Project realization means the rate at which large load projects included in the load forecast are placed in service, that may be expressed as a percentage;

(B) Energization date means the date when a large load will be placed into commercial operation, including anticipated delays;

(C) Load ramping means the monthly or annual forecast of demand during the period between initial project energization and reaching full forecast peak load;

(D) Load realization means the forecast peak load once new large load projects fully ramp from energization to maximum operation and may be expressed as a percentage of requested or contract peak load;

(E) Load factor means the ratio of actual energy used to the maximum possible energy used if peak demand is continuously maintained throughout the time period where the actual energy is measured; and

(F) Load shape means the pattern of energy use over a given time frame, such as a day, month, or year. Typically, this is provided for each hour for the eight thousand seven hundred sixty (8,760) hours in a year.

(55) Large load project means a project that qualifies pursuant to the electric utility's commission-approved tariffs in accordance with section 393.130.7, RSMo.

(55) Legal mandates mean applicable state and federal executive orders, statutes, court decisions, and applicable state and federal administrative agency orders, rules, and regulations affecting electric utility cost recovery mechanisms, loads, resources, or resource plans.

(56) Limited inquiry certificate of convenience and necessity (CCN) means a CCN proceeding in which the commission's inquiry is limited as outlined in section 393.1900.5.(1), RSMo.

(57) Load-building program means the electric utility's organized promotional effort to persuade energy-related decision-makers to choose electricity instead of other forms of energy for the provision of energy service, or to persuade existing customers to increase their use of electricity, by either substituting electricity for other forms of energy or increasing the level or variety of energy services used. This term is not intended to include the provision of technical or engineering assistance, information about filed rates and tariffs, or other forms of routine customer service.

(58) Load impact means the change in energy usage and the change in diversified demand during a specified interval of time due to the implementation of a demand-side resource.

(59) Load management means the process of balancing the supply of electricity on the network with the electrical load by adjusting or controlling the load rather than the generating station.

(60) Load profile means a plot of hourly demand versus chronological hour of the day from the hour ending 1:00 a.m. to the hour ending at midnight.

(61) Local clearing requirements means the minimum amount of capacity needed to ensure reliability within a specific local resource zone or reserve zone. The electric utility shall calculate this capacity consistent with the appropriate RTO/ISO requirements.

(62) Long-run means an analytical framework within which all factors of production are variable.

(63) Loss of load expectation (LOLE) means the measure of how often, on average, the available generation capacity is likely to fall short of the load demand.

(64) Maximum achievable potential means the energy savings and demand savings relative to the electric utility's baseline energy forecast and baseline demand forecast, respectively, resulting from expected program participation and ideal implementation conditions. Maximum achievable potential establishes a maximum target for demand-side savings that

the electric utility can expect to achieve through its demand-side programs and involves incentives that represent a very high portion of total program costs and/or very short customer payback periods. Maximum achievable potential is considered the hypothetical upper boundary of achievable demand-side savings potential, because it presumes conditions that are ideal and are not typically observed.

(65) Measure saturation means the statistical measurement of the percentage of homes or businesses that possess a specific type of electric or gas technology, such as an appliance, mechanical system or control such as central air conditioning, electric water heater, gas furnace, or smart thermostat, within the electric utility's service territory. Measure saturation, along with the Unit Energy Consumption (UEC) for each technology, is used as an independent variable in end-use forecasting models.

(66) Missouri Energy Efficiency Investment Act (MEEIA) means the state law established in section 393.1075, RSMo.

(67) MEEIA demand-side resources means the demand-side resources proposed as a program in accordance with the commission's MEEIA rules: 20 CSR 4240-20.092; 20 CSR 4240-20.093; and 20 CSR 4240-20.094.

(68) Net system load means the hourly electric supply necessary to meet the energy demands of the electric utility's customers and the electric utility's own internal needs net of station use.

(69) Nominal dollars means the future, or then current, dollar values that are not adjusted to remove the effects of anticipated inflation.

(70) Non-coincident peak means the highest energy consumed by a specific customer, a customer class, or a component of the system over a short time period, typically either fifteen (15) or thirty (30) minutes for specific customer or one (1) hour at the system level that occurs at any time during a specified billing period or interval, regardless of the system's total load.

(71) Non-MEEIA demand-side resources means the demand-side resources proposed as a program in accordance with the commission's promotional practice rules: 20 CSR 4240-3.150 and 20 CSR 4240-14.

(72) Participant means an energy-related decision-maker who implements one (1) or more end-use measures as a direct result of a demand-side program.

(73) Planning horizon means a future time period of a minimum of sixteen (16) years over which the costs and benefits of alternative resource plans are evaluated.

(74) Planning reserve margin means the capacity determined by the appropriate RTO/ISO for which the electric utility must have equal to or greater than accredited capacity for the applicable time period.

(75) Preferred resource plan means the alternative resource plan that is contained in the integrated resource plan that the electric utility selects to represent the most prudent and reasonable alternative resource plan to meet its load serving obligations.

(76) Pre-IRP proceeding means the proceeding referenced

in 393.1900.1, RSMo, that is initiated forty-five (45) days prior to when the electric utility files the pre-IRP minimum filing requirements and concludes with a commission order specifying the alternative resource plans, scenarios, sensitivities, relevant emerging factors, and any other factors.

(77) Probable environmental compliance cost means the expected cost to the electric utility of complying with new or additional environmental legal mandates, taxes, or other requirements that may be imposed at some point within the planning horizon which would result in compliance costs that could have a significant impact on electric utility rates.

(78) Production cost model means a software tool used to simulate the hourly operation of electric systems to determine the costs associated with electricity production based on various inputs such as supply-side resources, load forecasts, and operational constraints.

(79) Public counsel means the Office of the Public Counsel of the state of Missouri or its designated representative.

(80) Rate class or customer class means as those terms are defined in the electric utility's tariff. Generally, rate classes or customer classes include residential, small general service, large general service, and large power service, but may include additional classes. Each rate class includes all customers served under all variations of the rate schedules available to that class.

(81) Realistic achievable potential means the energy savings and demand savings relative to the electric utility's baseline energy forecast and baseline demand forecast, respectively, resulting from expected program participation and realistic implementation conditions. Realistic achievable potential establishes a realistic target for demand-side savings that the electric utility can expect to achieve through its demand-side programs and involves incentives that represent a moderate portion of total program costs and/or longer customer payback periods when compared to those associated with maximum achievable potential.

(82) Relevant emerging factors means a list of new or evolving topics where the commission in the pre-IRP proceeding determines that additional research and knowledge is needed and that should therefore be addressed in the electric utility's IRP.

(83) Relevant future timeframe means the planning horizon.

(84) Renewable energy means the electricity generated from a source that is classified as a renewable energy source under a state or federal renewable energy standard to which the electric utility is subject.

(85) Resource means supply-side resources and demand-side resources.

(86) Resource planning means the process by which the electric utility evaluates and chooses the appropriate mix and schedule of supply-side, demand-side, and distribution and transmission resource additions and retirements to provide the public with an adequate level, quality, and variety of end-use energy services.

(87) Resource type means the fuel or source used for energy

generation, including but not limited to natural gas, coal, oil, solar, wind, nuclear, hydroelectric, geothermal, pumped storage hydroelectric system, and other energy storage systems when used as a generation asset.

(88) Seasonal coincident peak means the total electric demand of the electric utility system, a customer class, or a specific zone that occurs at the exact hour of the highest overall system demand within a defined seasonal period such as summer, fall, winter, or spring. It is a time-differentiated measure used to determine capacity obligations and to allocate fixed costs.

(89) Scenario means a set of input assumptions and constraints.

(90) Sensitivity means a model run that changes a single key input to understand how that input affects or drives results across scenarios.

(91) Service territory means the area in which the commission approves the electric utility to provide electrical service to customers.

(92) Staff means the staff of the Missouri Public Service Commission.

(93) Stakeholder means staff, public counsel, and/or any person or entity granted intervention in the pre-IRP proceeding or IRP docket at issue.

(94) Subjective probability means a probability estimate based on an evaluation of available information and circumstances, rather than objective methods such as mathematical models.

(95) Sufficient capacity means owned or contracted-for capacity that meets the planning reserve margin or successor metric established by the appropriate RTO/ISO or established by the commission if the electric utility is not a participant in a regional transmission organization or independent system operator.

(96) Supply-side resource means any device or method by which the electric utility provides to its customers an adequate level and quality of electric power supply, including distributed energy resources and other supply-side resources operated by a third party under a lease, power purchase agreement, or other service contract.

(97) System needs means, but is not limited to, peak demand; energy requirements; reserve-margin requirements; regulatory compliance; reliability; environmental or renewable-energy standards compliance; and system flexibility.

(98) Technical potential means the energy savings and demand savings relative to the electric utility's baseline energy forecast and baseline demand forecast, resulting from a theoretical construct that assumes customers of the electric utility adopt all feasible measures, regardless of cost or customer preference.

(99) Transmission losses means the amount of real power, expressed as a percentage, that is lost in transmission facilities, when delivering energy to load.

(100) Uncertain factor means any event, circumstance, situation, relationship, causal linkage, price, cost, value, response, or other relevant quantity which can materially

affect the outcome of resource planning decisions, about which the electric utility has incomplete or inadequate information at the time a decision must be made.

(101) Utility costs means the costs of operating the electric utility system. On an annual basis, utility cost is synonymous with electric utility revenue requirement.

AUTHORITY: sections 386.040, 386.250, 386.610, 393.140, RSMo 2016, and section 393.1900, RSMo Supp. 2026. Original rule filed Sept. 21, 2026.

PUBLIC COST: This proposed rule will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed rule is estimated to cost private entities up to six hundred thousand dollars (\$600,000) annually.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: Anyone may file comments in support of or in opposition to this proposed rule with the Missouri Public Service Commission, Nancy Dippell, Secretary of the Commission, PO Box 360, Jefferson City, MO 65102. To be considered, comments must be received at the commission's offices on or before Dec. 2, 2026, and should include a reference to Commission Case No. EX-2027-0085. Comments may also be submitted via a filing using the commission's electronic filing and information system at https://psc.mo.gov/General/Submit_Comments. A public hearing regarding this proposed rule is scheduled for Dec. 15, 2026, at 10 a.m., in Room 310 of the Governor Office Building, 200 Madison St., Jefferson City, MO. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed rule and may be asked to respond to commission questions. Any persons with special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.

**FISCAL NOTE
PRIVATE COST**

- I. Department Title: Title 20--DEPARTMENT OF COMMERCE AND INSURANCE**
Division Title: Division 4240—Public Service Commission
Chapter Title: Chapter 21— Resource Planning for Electric Utilities

Rule Number and Title:	20 CSR 4240-21.015 Definitions
Type of Rulemaking:	Proposed Rule

II. SUMMARY OF FISCAL IMPACT

Estimate of the number of entities by class which would likely be affected by the adoption of the rule:	Classification by types of the business entities which would likely be affected:	Estimate in the aggregate as to the cost of compliance with the rule by the affected entities:
4	Investor-Owned Electrical Corporations	\$ 0 to \$ 600,000 annually for the estimated five-year (5-year) life of the rule.

III. WORKSHEET

The rule will likely affect four (4) electrical corporations (investor-owned electric utilities). Staff requested input on the anticipated cost to implement the proposed rule from the affected electrical corporations. The feedback that was received was that the proposed rule would have a \$ 0 to \$ 600,000 cost for the electrical corporations to implement.

IV. ASSUMPTIONS

Staff relied on the input from the four (4) electrical corporations to determine the estimated fiscal impact of this proposed rule. Costs for this rule are associated with documentation requirements related to the terms defined in this rule and throughout all rules in Chapter 21.

In accordance with the Commission's May 22, 2026, order, all four utilities submitted rule comments and estimated costs to comply. The low estimate assumes zero incremental cost to the rule. The high estimate is based on Ameren's revised high cost estimate.

Ameren submitted rule comments and cost of compliance information through the Commission's electronic filing system on June 22, 2026. Staff carefully considered Ameren's rule comments and made significant responsive changes to the rule language. On July 31, 2026, Ameren emailed Staff updated cost estimates based on the revised rule language.

Liberty-Empire submitted rule comments and cost of compliance information through the Commission's electronic filing system on June 22, 2026. Liberty-Empire stated that it could not estimate the cost of a process that has never been undertaken, but the prescriptiveness of the new requirements will result in a significantly higher cost to comply. Staff carefully considered Liberty-Empire's rule comments and made significant responsive changes to the rule language.

Evergy submitted rule comments and cost of compliance information through the Commission's electronic filing system on June 22, 2026. Evergy stated that the prescriptiveness of the new requirements will drive significant costs to comply. Staff carefully considered Evergy's rule comments and made significant responsive changes to the rule language.

Assumptions:

- Rule life: 5 years.
- Annual labor cost: \$0 - \$200,000
- Number of electric utilities: 3 (Ameren Missouri, Evergy, Liberty-Empire)

Calculation:

Low total cost for all 3 utilities = \$0

High total cost for all 3 utilities = $(3) * (\$200,000) = \$600,000$ year one

**TITLE 20 – DEPARTMENT OF COMMERCE
AND INSURANCE**

Division 4240 – Public Service Commission

Chapter 21 – Resource Planning for Electric Utilities

PROPOSED RULE

**20 CSR 4240-21.020 Filing Schedule, Filing Requirements,
and the Integrated Resource Plan Proceeding**

PURPOSE: This rule establishes the filing schedule, filing requirements, and the schedule of the integrated resource plan proceeding for the electric utility's integrated resource plan and details and supplements the requirements found in section 393.1900, RSMo.

(1) Each electric utility shall file an integrated resource plan (IRP), as required in section 393.1900, RSMo, every four (4) years, or as needed thereafter if ordered by the commission, by the first business day in October of the specified year. Each electric utility shall file its initial IRP on the following schedule:

(A) Union Electric Company d/b/a Ameren Missouri, or its successor, October 2029;

(B) Evergy Metro d/b/a Evergy Missouri Metro, or its successor, October 2030;

(C) Evergy Missouri West d/b/a Evergy Missouri West or its successor, October 2030; and

(D) The Empire District Electric Company d/b/a Liberty, or its successor, October 2031.

(2) Pre-IRP proceeding.

(A) A pre-IRP proceeding shall be conducted to achieve the requirements outlined in section 393.1900.1., RSMo. The output of a pre-IRP proceeding shall –

1. Establish, pursuant to section 393.1900.1(4), RSMo, any commission-prescribed alternative resource plans, scenarios, and sensitivities that the electric utility shall analyze as part of its IRP;

2. Specify relevant emerging factors that the electric utility shall examine in its IRP; and

3. Identify any variances or waivers that may be requested pursuant to 20 CSR 4240-2.205.

(B) Pre-IRP proceeding process.

1. The pre-IRP proceeding shall commence forty-five (45) days prior to filing the pre-IRP minimum filing requirements. To commence the pre-IRP proceeding, the electric utility shall –

A. File notice in the case and the proposed schedule of upcoming activities, as outlined in paragraphs (2)(B)3. and (2)(B)5. of this rule; and

B. Notify all intervenors in the electric utility's most recent general rate case and most recent IRP case of the upcoming activities, as outlined in paragraphs (2)(B)3. and (2)(B)5. of this rule.

2. Following the notification by the electric utility, the commission will issue notice of the case and establish a time period for intervention.

3. One (1) month prior to filing the pre-IRP minimum filing requirements, the electric utility shall meet with stakeholders to present the preliminary pre-IRP minimum filing requirements and public engagement plan for stakeholder feedback.

4. The electric utility shall file the pre-IRP minimum filing requirements, as outlined in subsection (2)(C) of this rule, seventeen (17) months prior to the IRP filing date as outlined in

section (1) of this rule, with the exception of the first IRP under subsection (1)(A) of this rule, for which the electric utility shall file the pre-IRP minimum filing requirements no less than twenty-six (26) months prior to the IRP filing date.

5. Within one (1) month of the electric utility filing the pre-IRP minimum filing requirements, the electric utility shall –

A. Hold public engagement meetings to provide the opportunity for public input into the electric utility's resource planning process;

B. File a notice summarizing the feedback received from the public engagement efforts, including a description of how the electric utility may incorporate or consider the feedback in the electric utility's IRP submitted pursuant to section (1) of this rule; and

C. Hold presentations and a series of technical sessions with stakeholders to present the pre-IRP proceeding minimum filing requirements, obtain stakeholder feedback, and develop or refine the proposed inputs and assumptions.

6. Within three (3) months of the electric utility filing the pre-IRP minimum filing requirements, the stakeholders and the electric utility must determine if they are able to reach consensus on the topics outlined in subsection (2)(A) of this rule.

7. The stakeholders and the electric utility shall achieve one (1) of the following outcomes:

A. If consensus is achieved, the stakeholders and the electric utility shall file with the commission the proposed agreed-upon alternative resource plans for analysis, the scenarios and sensitivities as inputs for the electric utility's development of alternative resource plans, relevant emerging factors, and any modifications to the previously filed pre-IRP proceeding minimum filing requirements; or

B. If consensus is not achieved, any party may request a hearing for commission determination on unresolved issues.

8. No later than eight (8) months after the electric utility files the pre-IRP minimum filing requirements, the commission shall issue an order to establish and specify the items and information the electric utility shall address in its IRP. The items and information specified in such order shall be in addition to the electric utility's IRP filing obligations pursuant to 20 CSR 4240-21.025 through 20 CSR 4240-21.065.

9. If the electric utility, staff, or public counsel becomes aware of any information that impacts or could impact any direction provided in the commission's order, issued pursuant to paragraph (2)(B)8. of this rule, the electric utility, staff, or public counsel shall –

A. Notify the stakeholders and electric utility within fourteen (14) days of becoming aware of the impact; and

B. Convene an additional technical session with the stakeholders and the electric utility, if necessary, with the goal of jointly recommending a resolution to the commission, notifying the commission that no recommendation is necessary, or notifying the commission that a resolution could not be reached.

(C) The pre-IRP minimum filing requirements shall include the following:

1. Identification of required and proposed planning reserve margins anticipated over the relevant future timeframe;

2. Identification of current or proposed local clearing requirements anticipated over the relevant future timeframe;

3. Identification of existing federal and state environmental regulations, laws, or rules by resource type, and an explanation of how those regulations, laws, or rules apply to the electric utility;

4. Identification of significant proposed federal and state

environmental regulations, laws, or rules, and an explanation of how those regulations, laws, or rules apply to or impact the applicable resource type, and a description of the expected timeframe when each proposed regulation, law, or rule will take effect;

5. Load forecasts for monthly system energy and monthly non-coincident peak over the planning horizon;

6. Identification of anticipated critical uncertain factors based on annual updates prepared by the electric utility in accordance with 20 CSR 4240-21.065(2)(B)2. or 20 CSR 4240-22.080, including descriptive statistics and probability distribution;

7. Identification of reasonable supply-side and demand-side resources that could address the need for additional energy and capacity including, but not limited to –

A. Type and description of technology for proposed supply-side or demand-side resources;

B. Projected load impact due to load-building programs; and

C. Projected load management and demand response savings;

8. Identification of projected range of total costs of different types of technologies and fuels used for existing and future electric generation, including information on the electric utility's availability of different types of fuels, and the projected total costs shall –

A. Include capital, fixed, and variable operation and maintenance costs, fuel, and any other costs that are relevant for the particular technology; and

B. Reflect costs developed or incurred no more than twelve (12) months prior to the pre-IRP minimum requirements filing date;

9. Identification of information that may be useful in developing alternative resource plans, scenarios, sensitivities, and relevant emerging factors, for stakeholder discussion;

10. The comprehensive database required pursuant to 20 CSR 4240-21.030(1)(B);

11. A capacity balance forecast, included herein, provided in the following specified form:

A. The base-case capacity balance forecast shall be provided for each season as determined by the appropriate RTO/ISO and shall include the following:

(I) Only existing supply-side and demand-side resources through the currently expected life of each asset or contract; and

(II) Expected load growth over the planning horizon without additions of large load customers;

B. The large load addition capacity balance forecast shall include –

(I) Only existing supply-side resources through the currently expected life of each asset or contract; and

(II) Expected load growth over the planning horizon with additions of large load projects that have the required probability of interconnection pursuant to 20 CSR 4240-21.030(6)(C)3.; and

12. Any other factors the commission may order to be considered in developing alternative resource plans.

(D) The pre-IRP minimum filing requirements are not intended to be the finalized inputs or assumptions to be incorporated within the IRP analyses and shall be updated and documented as specified in subparagraph (3)(D)4.A.

(E) To the extent that any information required as part of the pre-IRP minimum filing requirements relies upon prior studies or prior IRPs and would materially impact the outcome of the next IRP, the electric utility shall update the information prior to the pre-IRP process to account for current and expected

market conditions, regulatory changes, or other conditions or events that necessitate changes to the assumptions.

(3) IRP content.

(A) The electric utility's IRP shall demonstrate compliance with the provisions of Chapter 21 and section 393.1900, RSMo, and shall include at a minimum –

1. A letter of transmittal;

2. An executive summary;

3. Technical volumes; and

4. Such other information or formatting as the commission may order.

(B) The electric utility's letter of transmittal shall –

1. Express commitment to the preferred resource plan and its implementation plan; and

2. Be signed by an officer of the electric utility having the authority to bind and commit the electric utility to the implementation plan for the preferred resource plan, if the commission determines the preferred resource plan to be reasonable and prudent in whole or in part.

(C) The electric utility's executive summary shall –

1. Be suitable for distribution to the public in an electronic format, with redactions if needed;

2. Describe –

A. The electric utility;

B. Its existing supply-side resources, transmission, and distribution facilities;

C. Existing purchase power arrangements; and

D. Existing demand-side programs;

3. Justify the electric utility's selection of the preferred resource plan, and the strategy for the implementation plan, which shall –

A. Provide a summary of the preferred resource plan to meet expected energy service needs for the planning horizon, clearly showing the distributed energy resources, demand-side and supply-side resources, including additions and retirements for each resource type;

B. Identify the critical uncertain factors affecting the preferred resource plan;

C. Describe the existing legal mandates and approved cost recovery mechanisms, and include the following performance measures for each year of the planning horizon:

(I) Estimated annual revenue requirement;

(II) Estimated annual customer rate impact; and

(III) Estimated company financial ratios as specified in 20 CSR 4240-21.060(1)(C)3.; and

D. Describe the major research projects and programs the electric utility will continue or commence during the implementation period;

4. Be organized by and summarize the contents of the technical volumes; and

5. Include information for each rate class and for the total of all rate classes:

A. The base-case load forecasts for peak demand and for energy for the planning horizon, with and without demand-side resources; and

B. A listing of the economic and demographic assumptions associated with the base-case load forecast as specified in 20 CSR 4240-21.030(4).

(D) The electric utility's technical volumes shall –

1. Justify decisions in developing the alternative resource plans, selecting the preferred resource plan, and developing the implementation plan;

2. Be organized by chapters corresponding to 20 CSR 4240-21.025 through 20 CSR 4240-21.060 and 20 CSR 4240-21.065(1) and include all documentation and information specified in

20 CSR 4240-21.025 through 20 CSR 4240-21.065(1), respectively;

3. Include the capacity balance forecast, in the specified form included herein, for the preferred resource plan and each alternative resource plan the electric utility considered; and

4. Include a stand-alone chapter that –

A. Outlines any differences between the information ordered by the commission in paragraph (2)(B)8. of this rule and the information used by the electric utility in its IRP, along with the reasoning for those differences;

B. Identifies the naming convention of the alternative resource plans selected and identifies the alternative resource plan that the electric utility selected as the preferred resource plan; and

C. Addresses relevant emerging factors ordered by the commission under paragraph (2)(B)8. of this rule.

(4) Cost updates to the electric utility's IRP.

(A) If the electric utility's cost estimates submitted in the IRP have materially changed, the electric utility may file an update to the IRP on or before one hundred fifty (150) calendar days from the IRP's filing date.

(B) If the electric utility files a cost update to the IRP, then the electric utility shall –

1. Include the cost updates in a format with sufficient detail to distinguish any changes in cost and an explanation of any other impacts over the planning horizon for costs specified in 20 CSR 4240-21.060 and 20 CSR 4240-21.065(1);

2. Notify the stakeholders no more than ten (10) days after the electric utility becomes aware that a cost update is needed; and

3. Convene discussions with the stakeholders on the potential for requesting a modified procedural schedule to accommodate the additional review.

(5) Potential modifications to the electric utility's approved preferred resource plan.

(A) Proposed changes or unforeseen events may require changes to the electric utility's approved preferred resource plan or the implementation plan. If, between IRP filings, the electric utility's implementation plan becomes materially inconsistent with the approved preferred resource plan, or if the electric utility determines that the approved preferred resource plan or implementation plan is no longer appropriate, either due to the range pursuant to 20 CSR 4240-21.060(4) (E)2.A. being exceeded or for other reasons, the electric utility shall –

1. File a notification in the IRP case within thirty (30) days of the electric utility's determination of such change; and

2. Serve notice to stakeholders in the most recent IRP case.

(B) The electric utility, within thirty (30) days of its notification filing pursuant to paragraph (5)(A)1. of this rule, shall file –

1. A description of all changes to the approved preferred resource plan and the associated implementation plan;

2. The impact of each change on the annual revenue requirement;

3. The impact of the change on the financial performance measures specified in 20 CSR 4240-21.060(1)(C)3.; and

4. Any impact to the performance measures specified in the last IRP pursuant to 20 CSR 4240-21.060(1).

(C) If the electric utility contends that, despite the proposed changes to its approved preferred resource plan identified in subsection (5)(A) of this rule, certain supply-side resources previously determined by the commission as eligible for a limited inquiry certificate of convenience and necessity (CCN) remain materially consistent with the approved preferred resource plan, the electric utility shall include in its

notification –

1. Identification of such supply-side resources or quantities by supply-side resource type;

2. A supporting explanation; and

3. Explanation of any impact on the electric utility's ability to timely meet customer energy needs if such supply-side resources are delayed.

(D) Within twenty (20) days after the electric utility files information in accordance with subsection (5)(B) of this rule, any stakeholder may respond to the electric utility's notice.

(E) Unless otherwise ordered by the commission, within sixty (60) days of the electric utility's filing of the notice required in paragraph (5)(A)1. of this rule, the limited inquiry CCN shall be unaffected by the filing of the notice for the specified supply-side resources or specified quantities of supply-side resource types that the electric utility identified as remaining materially consistent with the approved preferred resource plan.

Forecast of Capacity Balance (MW)

Name of Utility: _____

Year of Electric Utility Resource Planning Filing: _____

	<u>Year 1</u>	<u>Year 2</u>	<u>Year 3</u>		<u>Year 20</u>
A. System Generation Capacity					
Base Capacity					
Unit 1					
Unit 2					
.....					
Unit i					
Total Base Capacity					
Intermediate/Peaking Capacity					
Unit i+1					
Unit i+2					
.....					
Unit j					
Total Intermediate/Peaking Capacity					
Wind					
Solar					
Total Intermittent Capacity					
Percent Accredited Intermittent Capacity					
Total Accredited Intermittent Capacity					
 Total Generation Capacity = TGC					
 B. Capacity Transactions					
Purchases					
Source 1					
Source 2					
.....					
Source k					
Total Purchases					
less Sales					
 Net Transactions = NT					
 Total System Capacity = TSC = TGC + NT					
 C. System Peaks & Reserves					
Peak Demands					
Forecasted Peak					
less DSM					
 Peak Forecast less DSM = PF					
Capacity Reserves = CR = TSC - PF					
 D. Capacity Needs					
% Reserve Margin = RM					
% Capacity Margin = CM = RM/(1 + RM)					
Required Capacity = RC = PF/(1-CM)					
Capacity Balance = TSC • RC					

AUTHORITY: sections 386.040, 386.250, 386.610, 393.140, RSMo 2016, and section 393.1900, RSMo Supp. 2026. Original rule filed Sept. 18, 2026.

PUBLIC COST: This proposed rule will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed rule will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: Anyone may file comments in support of or in opposition to this proposed rule with the Missouri Public Service Commission, Nancy Dippell, Secretary of the Commission, PO Box 360, Jefferson City, MO 65102. To be considered, comments must be received at the commission's offices on or before Dec. 2, 2026, and should include a reference to Commission Case No. EX-2027-0085. Comments may also be submitted via a filing using the commission's electronic filing and information system at https://psc.mo.gov/General/Submit_Comments. A public hearing regarding this proposed rule is scheduled for Dec. 15, 2026, at 10 a.m., in Room 310 of the Governor Office Building, 200 Madison St., Jefferson City, MO. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed rule and may be asked to respond to commission questions. Any persons with special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.

TITLE 20 – DEPARTMENT OF COMMERCE AND INSURANCE

Division 4240 – Public Service Commission

Chapter 21 – Resource Planning for Electric Utilities

PROPOSED RULE

20 CSR 4240-21.025 Standards and Dataset Management Requirements

PURPOSE: This rule establishes data standards, data set management requirements, and minimum standards for the documentation of data, assumptions, methods, and analytical tools used to develop the integrated resource plan, and supplements the requirements found in section 393.1900, RSMo.

(1) Standards.

(A) The content of the electric utility's integrated resource plan (IRP) must clearly demonstrate the soundness, reliability, and transparency of the data, assumptions, methods, and analytical tools the electric utility used in the planning process.

(B) The electric utility shall include sufficient detail and documentation in its IRP that explains and justifies to the commission's approval how the electric utility developed the alternative resource plans and selected the preferred resource plan.

(C) The electric utility shall provide all workpapers utilized to support the claims, data, figures, tables, and graphics included in its IRP.

(D) For all materials used to support the electric utility's IRP,

whether produced by the electric utility, or on its behalf, the electric utility shall maintain –

1. The document in its entirety; and
2. All supporting workpapers.

(2) Datasets.

(A) The electric utility shall identify all datasets used in each IRP to the extent reasonably necessary to demonstrate the electric utility's forecast and planning conclusions.

(B) The electric utility shall develop shared datasets that reflect the overlapping objectives of transmission system planning, distribution system planning, and generation planning.

(3) Spreadsheet workpapers.

(A) The electric utility's workpapers in spreadsheet form shall be –

1. In their original format;
2. Clearly labeled by the relevant technical volume and descriptive file names;
3. Provided in searchable electronic formats and, where applicable, with all formulas, cell references, and data links intact, to allow full traceability of calculations;
4. Document file sizes shall be sized to upload into the commission's electronic filing system, unless otherwise agreed to by stakeholders;
5. Accompanied with a summary tab that includes the key inputs and their definitions; and
6. Accompanied by citations to the source information utilized.

(B) The electric utility shall provide a summary that indicates the interaction of linked spreadsheet workpapers and the file location.

(4) Model workpapers.

(A) The electric utility shall provide all modeling input and output files as workpapers.

(B) The electric utility shall provide a summary table that includes, but is not limited to, the following information for each model:

1. Name;
2. Purpose;
3. Relevant technical volume and descriptive file names;
4. Input file names;
5. Output file names;
6. Any key input parameters not already included in an input file; and
7. As applicable, identification of model output files that are used as input files for another model.

(C) The electric utility shall provide a process flow diagram that shows the interaction between inputs, modeling software, and results to support the IRP.

(5) Plots.

(A) The electric utility shall label each plot included in the IRP as a stand-alone figure, and shall label the axes with the units of measure.

(B) The electric utility shall provide the data in each plot in tabular form in the workpapers.

(C) The electric utility shall number, reference, and describe all plots and data tables in the text of the technical volumes.

(6) Within two (2) business days of the electric utility submitting the IRP, the electric utility shall make available to stakeholders the datasets specified in subsection (2)(A) of this rule and all workpapers specified in section (3) and section (4) of this rule.

(7) Within two (2) business days of any testimony filed by any party all data, modeling inputs, assumptions, and results used in its analysis shall be transmitted to all parties.

AUTHORITY: sections 386.040, 386.250, 386.610, 393.140, RSMo 2016, and section 393.1900, RSMo Supp. 2026. Original rule filed Sept. 21, 2026.

PUBLIC COST: This proposed rule will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed rule will not cost private entities more than five hundred dollars (\$500) in the aggregate.

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TITLE 20 – DEPARTMENT OF COMMERCE AND INSURANCE

Division 4240 – Public Service Commission Chapter 21 – Resource Planning for Electric Utilities

PROPOSED RULE

20 CSR 4240-21.030 Load Forecasting Requirements

PURPOSE: This rule establishes minimum standards for collecting, maintaining, and updating historical data, documenting the inputs, assumptions, and methodologies used in load forecasting, and supplements the requirements found in section 393.1900, RSMo.

(1) Load forecasting inputs and assumptions.

(A) The electric utility shall develop load forecasts using the best available, transparent, and verifiable data. Where reliable data is not available, the electric utility may use estimates for variables, provided that the electric utility fully justifies and clearly documents the estimates.

(B) The electric utility shall maintain and update a comprehensive database of historical energy usage and demand across its service territory covering a minimum of the most recent five (5) years for hourly data and twenty (20) years for monthly data preceding the IRP filing year. The electric utility shall include in the database all customer classes and

capture hourly and monthly energy consumption, monthly customer counts, monthly peak demand levels (coincident and non-coincident peaks by customer class), and annual peak demand (reported separately for summer and winter for both coincident and non-coincident peaks by customer class). The electric utility shall provide access to these inputs to the stakeholders pursuant to 20 CSR 4240-21.025(6).

(C) The electric utility shall weather normalize all weather-sensitive historical load data using statistical methods, and clearly describe the methodology employed, including the treatment of temperature, degree days, or other relevant weather variables. The electric utility shall explain and document the statistical fit and significance for all variables.

(D) The electric utility shall use historical load and weather data to determine the relationship between load and weather variables, including temperature or degree-days. The electric utility shall weather normalize forecasted loads to reflect normal weather conditions derived from these relationships. The electric utility shall explain and document the methodology, data sources, and statistical results of each variable.

(E) Where employing end-use forecasting, the electric utility shall use the most current available data on measure saturation, efficiency trends, and customer adoption of new technologies, including distributed energy resources (DER) and demand-side measures.

(F) The electric utility shall include data for population, households, employment, income, economic growth, and other economic or demographic drivers that materially influence load.

(G) The electric utility shall identify applicable federal, state, and local laws, regulations, and policies that affect energy consumption, including energy efficiency standards, electrification initiatives, and decarbonization requirements and describe how they are reflected in the load forecast assumptions.

(H) The electric utility shall include data and assumptions regarding DER that materially affect system load. The electric utility shall document current penetration rates, forecasted adoption, and the resulting impact on load shapes and net demand as further defined in 20 CSR 4240-21.055.

(I) The electric utility shall ensure the forecast is generally aligned with baseline conditions such as new housing and commercial building starts, measure saturations, employment growth, federal standards, building codes, naturally occurring energy efficiency as produced in the most recent potential study, and program offerings currently approved.

(J) The electric utility shall document data on anticipated adoption of electric vehicles and other electrification technologies, and provide documentation of expected penetration rates, charging or usage profiles, seasonal impacts, and the resulting effects on system load and system non-coincident peak.

(K) The electric utility shall ensure the forecast considers the effects of the real price of electricity, the real price of competitive energy sources, and rate design on customer usage. The electric utility shall include the impacts of approved rate structures, such as time-of-use rates, demand charges, and dynamic pricing mechanisms.

(L) The electric utility shall document descriptive statistics for key data inputs.

(2) Forecasting methodology.

(A) The electric utility shall –

1. Develop its load forecast using transparent, reproducible, and well-documented methods;

2. Describe the forecasting models, the methodology, key assumptions, input variables, data sources, and outputs; and

3. Justify the chosen approach.

(B) The electric utility shall, at minimum –

1. Develop customer class level load forecasts using an econometric methodology as the primary framework; and

2. Where end-use determinants are employed, the electric utility shall demonstrate that measure saturation, efficiency trends, technology adoption, electrification, and customer behavior are explicitly represented in the model.

(C) The electric utility may employ a non-econometric approach such as engineering-based models, machine learning models, or other statistical methods, provided that the approach –

1. Is clearly distinguished from econometric methodologies; and

2. Demonstrates the ability to capture key load drivers, including economic conditions, weather, technology adoption, and policy impacts.

(D) If the electric utility employs an alternative approach, the electric utility shall –

1. Describe the model structure and functional form and document the data inputs and sources;

2. Explain how the methodology differs from an econometric methodology;

3. Justify how the resulting forecast achieves a level of rigor, transparency, and detail that is comparable to an econometric load forecast; and

4. Describe the advantages, tradeoffs, and limitations of the selected methodology.

(E) The electric utility shall provide a comprehensive list of all independent variables used in the model. For each variable the electric utility shall –

1. Provide the definition, unit of measure, data source, historical period covered, forecast values, and forecast method; and

2. Explain the relevance of each variable to load growth and describe how each variable was incorporated into the forecast.

(F) The electric utility shall describe and document the equations, algorithms, or statistical methods used to relate independent variables to load. The electric utility shall document any transformations, such as logarithmic, polynomial, or interaction terms.

(G) The electric utility shall –

1. Describe the estimation techniques used to determine model parameters, including regression methods, statistical procedures, or simulation techniques;

2. Describe any calibration methods used to align model results with historical load data, and describe the diagnostic tests to demonstrate model validity; and

3. Document parameter estimates with standard errors, significance levels, and statistical goodness-of-fit measures.

(H) The electric utility shall describe and document how the model incorporates weather variables and captures the sensitivity of load to key weather variables such as temperature, and degree-days.

(I) The electric utility shall justify all adjustments made outside of model results to –

1. Explain the basis, methodology, and quantitative effect on forecast outcomes; and

2. Document adjustments alongside the unadjusted model results for comparison.

(J) The electric utility shall –

1. Validate the forecast results through benchmarking against historical load patterns and, where applicable, publicly

available independent load forecasts published by regional transmission organizations and government agencies to assess the reasonableness of forecast assumptions and results;

2. Describe and document a retrospective analysis of past forecasts, evaluate forecast accuracy, identify sources of significant error or bias, and explain how the electric utility used these findings to improve the current forecast;

3. Document a forecast of net system load profiles for each year of the planning horizon consistent with the electric utility's forecasts of monthly energy and peak demands at the time of summer and winter system peaks for each customer class; and

4. Ensure the forecast –

A. Accounts for the impacts of existing and reasonably anticipated DER, including customer-owned renewable generation, energy efficiency, demand response, beneficial electrification, and energy storage resources; and

B. Evaluates how these resources may reduce, shift, or otherwise modify system peak demand and energy requirements over the planning horizon.

(3) Forecast period.

(A) The electric utility shall prepare forecasts of system peak load and energy consumption under reasonable scenarios.

(B) The electric utility shall express forecasts on an hourly, monthly, and annual basis, and shall report these forecasts separately for each customer class, as well as for the total system.

(C) The electric utility shall extend the forecasts a minimum of sixteen (16) years beyond the electric utility's IRP filing year and shall document the annual energy consumption and system non-coincident peak demand.

(4) Base-case load forecast.

(A) The electric utility shall prepare and file a base-case load forecast. The base-case load forecast shall –

1. Assume normal weather conditions for all components;

2. Incorporate the load impacts of implemented demand-side programs that are in effect at the time of the IRP filing; and

3. Exclude the load impacts of proposed demand-side programs and separately present this data in the demand response forecast.

(B) The electric utility shall develop the base-case load forecast using the data inputs in section (1) of this rule and forecasting methodology required under section (2) of this rule. The electric utility shall use the base-case load forecast as the reference case for all scenario and sensitivity analysis.

(C) The electric utility shall document forecasts of the hourly load profile for each of the electric utility's customer classes, and for the system as a whole, based on a minimum of the most recent five (5) historical years and covering the first five (5) years of the forecast period. These forecasts must reflect daily load patterns, seasonal variability, and separately identify the influence of DER, electrification, and currently approved electric-utility-sponsored programs for energy efficiency and demand response.

(D) For the system and each customer class, for each year of the planning horizon, the electric utility shall document forecasts of –

1. Monthly and annual energy consumption;

2. Customer counts; and

3. Monthly peak demand, including both coincident and non-coincident peak demand.

(E) The electric utility shall disaggregate the forecasts in subsection (4)(D) of this rule by jurisdictional components,

or the electric utility shall justify why disaggregation is not applicable.

(F) The electric utility shall explain how the base-case load forecast incorporates the effects of economic and demographic drivers, including but not limited to electricity prices, real price of competitive energy sources, income, population, and employment. The electric utility shall specify how the methodology explicitly models these factors, or explain how these effects were otherwise accounted for.

(G) The electric utility shall explain how the base-case load forecast incorporates the impacts of applicable legal mandates, regulatory requirements, and policy-driven incentives and mandates that influence the adoption of alternative technologies, electrification of end-uses, and energy efficiency measures. The model shall include inputs such as anticipated customer behavior, technology adoption, and evolving load shapes consistent with legal mandates.

(H) The electric utility shall document the monthly cooling, heating, and non-weather-sensitive components of weather-normalized load by class for the base year of the forecast.

(I) The electric utility shall justify any subjective adjustments applied to statistical or model outputs, including the factors considered, rationale, and their quantitative effect.

(J) The electric utility shall provide graphical plots of the following:

1. Class-level monthly energy consumption and coincident peak demand for the historical period and forecast period;

2. Actual and weather-normalized coincident peak demand for the historical period; and

3. Net system load profiles for the summer and winter peak day for the base year as well as for forecast years four (4), eight (8), and sixteen (16), at a minimum.

(K) The electric utility shall document the net system load profiles in paragraph (4)(J)3. of this rule for the summer and winter peak for each year of the planning horizon in supporting workpapers.

(L) The electric utility shall explain how the base-case load forecast is consistent with historical consumption patterns, end-uses, and efficiency trends identified in the electric utility's prior commission filings. If the electric utility's base-case load forecast differs from recent previous forecasts submitted to the commission, the electric utility shall explain the differences.

(M) The electric utility shall explain how the base-case load forecast incorporates the large load forecast and disaggregates it by categories of maturity, as described in section (6) of this rule.

(5) Large load database.

(A) The electric utility shall maintain and update a large load database consisting of—

1. Anonymized project identifier;

2. Large load project's industry type;

3. Large load project's anticipated service address;

4. Large load metrics defined in 20 CSR 4240-21.015(54) and any pertinent metrics information required by the appropriate Regional Transmission Operator/Independent System Operator (RTO/ISO) for the project; and

5. Large load project's status, including whether the project is no longer viable.

(B) The electric utility shall categorize the maturity of large load projects by the following phases:

1. Study phase—Large load projects in this phase have submitted any required information, preliminary agreements, and deposits in compliance with the electric utility's approved tariffs and business practices and have been submitted to the appropriate RTO/ISO for initial or additional study;

2. Construction agreement phase—Large load projects in this phase have executed relevant construction agreements and made any required payments, but have not yet executed an electric service agreement;

3. Execution phase—Large load projects in this phase have executed an electric service agreement, posted any required security or deposits, and have obtained site control;

4. Initial project energization—Large load projects in this phase receive retail electric service but have not reached full forecast peak load; and

5. Load ramping complete—Large load projects in this phase have reached full forecast peak load.

(6) Large load forecast.

(A) The electric utility shall describe and document distinct forecasts, as a separate additive component, representing large load scenarios that are reasonably anticipated to materially affect the system load shape or resource needs for the planning horizon.

(B) The electric utility shall describe how large load forecasts are not double counted in the base-case load forecast.

(C) For each large load scenario, the electric utility shall—

1. Utilize the large load database in section (5) of this rule;

2. Justify the methodology, data sources, and assumptions used to forecast load to show that assumptions are reasonable, transparent, and based on the best available information;

3. For the first five (5) years of the planning horizon, develop large load scenarios based upon the assigned project maturity phases outlined in subsection (5)(B) of this rule, including at minimum—

- A. A high probability scenario that reflects only those projects that meet the criteria stated in paragraphs (5)(B)3., (5)(B)4., and (5)(B)5. of this rule;

- B. A medium probability scenario that reflects only those projects that meet the criteria stated in paragraphs (5)(B)2., (5)(B)3., (5)(B)4., and (5)(B)5. of this rule;

- C. A low probability scenario that reflects only those projects that meet the criteria stated in paragraphs (5)(B)1., (5)(B)2., (5)(B)3., (5)(B)4., and (5)(B)5. of this rule; and

- D. Any scenarios determined to be significant from the electric utility perspective, or as ordered by the commission;

4. Develop large load forecasts to forecast growth for years beyond the first five (5) years of the planning horizon through the remainder of the planning horizon;

5. Explain how large loads will participate in demand response, load management, or flexibility programs, including technical capabilities, contractual commitments, and expected contributions to coincident peak reduction; and

6. Describe and document how the forecast incorporates weather variables and other variables that impact load, including normal conditions, extreme events, and the sensitivity of load to key weather variables such as temperature or degree days.

(7) Analysis of load-building programs.

(A) If the electric utility intends to continue existing load-building programs or implement new ones, the electric utility shall analyze these programs in the context of one (1) or more of the alternative resource plans developed pursuant to 20 CSR 4240-21.060(2), including the preferred resource plan selected pursuant to 20 CSR 4240-21.060(5) as part of its risk and uncertainty analysis pursuant to 20 CSR 4240-21.060(4).

(B) In the analysis, the electric utility shall use the same modeling procedure and assumptions required in 20 CSR 4240-21.060(4). The electric utility shall describe and document its analysis of load-building programs, including the following

elements:

1. An estimation of the impact of load-building programs on the electric utility's seasonal non-coincident peak, as defined by the appropriate RTO/ISO and energy usage;
2. A comparison of annual revenue requirement for the resource plan(s) with and without the load-building program;
3. A comparison of the probable environmental compliance costs of the resource plan(s) in each year of the planning horizon with and without the proposed load-building program;
4. A calculation of the performance measures and risk by year; and
5. An assessment of any other aspects of the proposed load-building programs that affect the public interest.

(8) Sensitivity analysis and scenario development.

(A) The electric utility shall submit a comprehensive set of load forecasts that reflect sensitivity analysis and scenario development. The electric utility's analyses shall demonstrate the robustness of resource planning under uncertainty and ensure that system resources are adequate across a wide range of plausible futures. At a minimum the electric utility shall –

1. Describe and document the sensitivity of the dependent variables of the base case load forecast to variations in the independent variables identified in subsection 20 CSR 4240-21.030(2)(E);

2. Evaluate the sensitivity of system peak load forecasts to extreme weather conditions, such as sustained heat waves or prolonged cold snaps, and shall quantify the incremental peak load attributable to these stress conditions, including but not limited to a scenario that includes a minimum of ninety percent (90%) probability of load under those extreme conditions; and

3. Develop, in addition to the base-case load forecast, a minimum of two (2) bounding scenarios under normal weather assumptions –

- A. High-growth scenario that reflects accelerated economic expansion, rapid electrification, or large load additions; and

- B. Low-growth scenario that reflects slower economic conditions, delayed technology adoption, or higher-than-expected energy efficiency penetration.

AUTHORITY: sections 386.040, 386.250, 386.610, 393.140, RSMo 2016, and section 393.1900, RSMo Supp. 2026. Original rule filed Sept. 21, 2026.

PUBLIC COST: This proposed rule will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed rule will not cost private entities more than five hundred dollars (\$500) in the aggregate.

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St., Jefferson City, MO. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed rule and may be asked to respond to commission questions. Any persons with special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.

TITLE 20 – DEPARTMENT OF COMMERCE AND INSURANCE

Division 4240 – Public Service Commission

Chapter 21 – Resource Planning for Electric Utilities

PROPOSED RULE

20 CSR 4240-21.035 Supply-Side Resource Analysis Requirements

PURPOSE: This rule establishes the minimum standards for the scope and level of detail required in the supply-side resource analysis.

(1) Screening analysis inputs.

(A) The electric utility shall identify and evaluate a variety of potential supply-side resource options for purposes of resource planning, which the electric utility can reasonably expect to use, develop, implement, or acquire. Potential supply-side resource options include but are not limited to –

1. Full or partial ownership of new plants using existing generation technologies;

2. Full or partial ownership of new plants using new generation technologies, including technologies expected to become commercially available within the planning horizon, such as a technology for which an operational pilot of 10 MW or greater is currently in operation or advanced stages of development;

3. Renewable energy resources on the electric utility-side of the meter, including a wide variety of renewable generation technologies;

4. Technologies for distributed generation;

5. Technologies for storage, including various durations and configuration and configurations;

6. Purchased power from bi-lateral transactions and from organized capacity and energy markets, including from resources in the regional transmission operator (RTO) generator interconnection queues that are likely to come online in the plan period;

7. Transmission and distribution system improvements as identified in 20 CSR 4240-21.040;

8. Life extension and refurbishment of assets at existing generating plants, including but not limited to mothballing;

9. Enhancement of the emission controls at existing generating plants; and

10. Generating plant and operational efficiency improvements which reduce the electric utility's own use of energy.

(B) The electric utility shall describe and document, at a minimum, the following for potential supply-side resources:

1. Unit characteristics;

2. Current and expected accredited capacity by season;

3. Licensing status;

4. Current depreciation rates for each generating unit;

5. Currently expected retirement dates; and
6. If applicable, any remaining useful life of each generating unit.

(C) The electric utility shall describe and document a variety of potential supply-side resource options including, but not limited to, anticipated –

1. Unit characteristics and attributes;
2. Accredited capacity by season;
3. Licensing, permitting, and construction timelines;
4. Useful life; and
5. Potential risks and constraints.

(D) The electric utility shall describe and document its analysis including provision of cost and performance information sufficient to fairly analyze and compare each of these existing and potential supply-side resource options established in subsection (1)(A) of this rule, including but not limited to those attributes needed to individually assess the following cost categories by resource:

1. Capital cost, including capital projects that are reasonably expected to result in the extension of the retirement date of each generating unit;
2. Fixed and variable operation and maintenance costs separately identifying estimated commodity prices, fuel transport costs, and fuel storage cost;
3. Probable environmental compliance costs; and
4. Unit characteristics and attributes.

(2) Screening analysis and data provision.

(A) The electric utility shall indicate which potential supply-side resource options it considers to be preliminary supply-side candidate resource options. Any electric utility using the preliminary screening analysis to identify preliminary supply-side candidate resource options shall rank all preliminary supply-side candidate resource options based on estimates of the electric utility costs with and without probable environmental compliance costs.

(B) The electric utility shall provide a summary table showing the following for each potential supply-side resource option:

1. The electric utility's costs associated with existing supply-side resources that may be subject to changes in configuration or operation during the planning horizon, including changes in environmental controls or retirement dates;
2. The estimated cost for each potential supply-side resource option;
3. An assessment of whether each potential supply-side resource option qualifies as a renewable energy resource; and
4. Justification for any potential supply-side resource options that are eliminated from further consideration.

(C) The electric utility shall describe and document its analysis of each existing and potential supply-side resource option. The analysis shall include but not be limited to –

1. Cost rankings of each potential supply-side resource option which shall be based on estimates of the installed capital costs plus fixed and variable operation and maintenance costs;
2. Costs of ancillary and/or back-up supply-side resources required to achieve necessary or assumed capacity accreditation level; and
3. A description of potential environmental legal mandates which may be imposed at some point within the planning horizon, including –

A. The probable environmental compliance costs of each potential supply-side resource option, which shall be quantified by estimating the cost to the electric utility to comply with such environmental legal mandates that may be imposed;

B. A list of environmental pollutants for which legal

mandates may be imposed during the planning horizon which would result in compliance costs that could significantly impact electric utility rates;

C. A subjective probability that represents the electric utility's estimated likelihood that legal mandates requiring additional levels of mitigation will be imposed at some point within the planning horizon; and

D. The electric utility's expected mitigation cost, based on these probabilities, for each identified pollutant.

(D) The electric utility shall provide its analysis of the interconnection pursuant to 20 CSR 4240-21.040(1)(G) and any other transmission requirements associated with the preliminary supply-side candidate resource options identified in subsection (2)(A) of this rule.

(E) The electric utility's analysis shall include the identification of transmission constraints, as estimated pursuant to paragraph 20 CSR 4240-21.040(1)(A)2., whether within the appropriate RTO/ISO footprint, on an appropriate interconnected RTO/ISO, or a transmission system that is not part of an appropriate RTO/ISO. The electric utility shall ensure that its analysis reflects a transmission network that is capable of reliably supporting the preliminary supply-side candidate resource options under consideration, that the costs of the transmission system investments associated with preliminary supply-side candidate resource options, as estimated pursuant to subsection 20 CSR 4240-21.040(1)(G), are properly considered and provide an adequate foundation of basic information for decisions, including but not limited to the following:

1. Joint ownership or participation in supply-side resources construction projects;
2. Construction of wholly owned supply-side resources;
3. Participation in major refurbishment, life extension, upgrading, or retrofitting of existing supply-side resources;
4. Improvements, including advanced transmission technology or advanced distribution technology, on the electric utility's transmission and distribution system to increase efficiency, capacity, and/or reduce power losses;
5. Acquisition of existing supply-side resources; and
6. Opportunities for new long-term power purchases and sales, and short-term power purchases that may be required for bridging the gap between other supply-side resource options, both firm and non-firm, that are likely to be available overall or part of the planning horizon.

(F) The electric utility's analysis shall include the identification of any output limitations imposed on existing or new supply-side resources due to transmission and/or distribution system capacity constraints, to ensure that supply-side candidate resource options are evaluated in accordance with any such constraints.

(3) Candidate resource options.

(A) The electric utility shall identify preliminary supply-side candidate resource options which are not eliminated as supply-side candidate resource options. The supply-side candidate resource options that the electric utility passes on for further evaluation in the integration process shall represent a wide variety of supply-side resource options with diverse fuel and generation technologies, including a wide range of renewable technologies and technologies suitable for distributed generation.

(B) The electric utility shall explain its process for identifying and analyzing potential supply-side resource options and preliminary supply-side candidate resource options and for choosing its supply-side candidate resource options to advance to the integration analysis.

(C) The electric utility shall indicate which, if any, of the

preliminary supply-side candidate resource options identified in subsection (2)(A) of this rule are eliminated from further consideration on the basis of the interconnection and other transmission analysis and shall explain the reasons for their elimination.

(D) The electric utility shall include its best estimate of the cost of interconnection and any other transmission requirements, in addition to the electric utility cost and probable environmental compliance cost, in the cost of supply-side candidate resource options advanced for purposes of developing the alternative resource plans required by 20 CSR 4240-21.060(2).

(E) The electric utility shall develop and justify ranges of values and probabilities for several important uncertain factors related to supply-side candidate resource options, including the impact of implementing alternative fuel options. These cost estimates shall include, at a minimum, the following elements, as applicable to the supply-side candidate resource option:

1. Fuel price forecasts, including fuel delivery costs and pipeline interconnection costs if applicable, over the planning horizon for the appropriate type and grade of primary fuel and for any alternative fuel that may be practical as a contingency option;
2. Estimated capital costs including engineering design, construction, testing, startup, and certification of new facilities or major upgrades, refurbishment, or rehabilitation of existing facilities;
3. Estimated annual fixed and variable operation and maintenance costs over the planning horizon for new facilities or for existing facilities that are being upgraded, refurbished, or rehabilitated;
4. Forecasts of the annual cost or value of emission allowances to be used or produced by each generating facility over the planning horizon, if applicable;
5. Annual fixed charges for any facility to be included in the rate base, or annual payment schedule for leased or rented facilities; and
6. Estimated costs of interconnection or other transmission requirements associated with each supply-side candidate resource option.

AUTHORITY: sections 386.040, 386.250, 386.610, 393.140, RSMo 2016, and section 393.1900, RSMo Supp. 2026. Original rule filed Sept. 21, 2026.

PUBLIC COST: This proposed rule will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed rule will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: *Anyone may file comments in support of or in opposition to this proposed rule with the Missouri Public Service Commission, Nancy Dippell, Secretary of the Commission, PO Box 360, Jefferson City, MO 65102. To be considered, comments must be received at the commission's offices on or before Dec. 2, 2026, and should include a reference to Commission Case No. EX-2027-0085. Comments may also be submitted via a filing using the commission's electronic filing and information system at https://psc.mo.gov/General/Submit_Comments. A public hearing regarding this proposed rule is scheduled for Dec. 15, 2026, at 10 a.m., in Room 310 of the Governor Office Building, 200 Madison St., Jefferson City, MO. Interested persons may appear at this hearing to submit additional comments and/or testimony in*

support of or in opposition to this proposed rule and may be asked to respond to commission questions. Any persons with special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.

TITLE 20 – DEPARTMENT OF COMMERCE AND INSURANCE

Division 4240 – Public Service Commission Chapter 21 – Resource Planning for Electric Utilities

PROPOSED RULE

20 CSR 4240-21.040 Transmission and Distribution Analysis Requirements

PURPOSE: This rule establishes the minimum standards for the scope and level of detail required for the transmission and distribution network analysis.

(1) Transmission analysis requirements.

(A) The electric utility shall describe the adequacy of its existing transmission system, including –

1. Age, condition, and efficiency level of its existing transmission system; and
2. Transmission constraints identified through operations or other assessments, if known.

(B) The electric utility shall describe the adequacy of its existing transmission system for any projects anticipated to be completed, using at a minimum, the following scenarios:

1. High-growth scenario load forecast at year five (5) pursuant to 20 CSR 4240-21.030(8)(A)3.A.;
2. Low-growth scenario load forecast at year five (5) pursuant to 20 CSR 4240-21.030(8)(A)3.B.; and
3. The electric utility may also select scenarios to stress-test its transmission system.

(C) The electric utility shall describe and justify the identification, timing, and cost of planned actions and transmission system upgrades over the implementation period, including those actions and upgrades that –

1. Maintain a viable, reliable, and/or resilient transmission network;
2. Affect supply-side resources that were evaluated pursuant to 20 CSR 4240-21.035(1);
3. Relate to the retirement of existing supply-side resources; and
4. Are planned by the appropriate regional transmission organization or independent system operator (RTO/ISO) primarily for economic reasons that may impact the alternative resource plans of the electric utility.

(D) The electric utility shall develop and provide a hosting capacity map to identify areas on its transmission system that may be suitable for new load or new generation sources. The electric utility may satisfy this requirement using similar maps hosted by the appropriate RTO/ISO.

(E) The electric utility shall provide estimates of the portion and amount of costs and revenues of proposed regional transmission upgrades that would be allocated to the electric utility over the implementation period.

(F) The electric utility shall provide an estimate of the amount of revenue requirement of regional transmission assets that would be allocated under the appropriate RTO/ISO

tariff based on load to the electric utility. The electric utility may rely on the appropriate RTO/ISO for this estimate and shall update its estimate should the RTO/ISO provide an updated one to the electric utility.

(G) The electric utility shall provide an analysis for consideration pursuant to 20 CSR 4240-21.035(1)(D) that identifies the physical transmission upgrades needed to interconnect generation and facilitate power purchases and sales and justifies the interconnection costs assumptions used in its integrated resource plan (IRP) analyses.

(H) The utility shall provide its assessment of the most recently completed RTO/ISO expansion plan as it relates to an improvement, justifying the cost to maintain or improve a viable, reliable, and/or resilient transmission network and provide the following:

1. Explanation of its assessment including any assumptions;
2. Identification of transmission constraints relieved by the RTO/ISO expansion plan;
3. Identification of alternatives presented by the electric utility to the RTO/ISO that were adopted in the RTO/ISO expansion plan; and
4. Alternatives presented by the electric utility to the RTO/ISO that were not adopted in the RTO/ISO expansion plan.

(2) Distribution analysis requirements.

(A) The electric utility shall describe the adequacy of its existing distribution system, including –

1. Age, condition, and efficiency level of its existing distribution system;
2. If needed to inform preparation of the IRP filing, all known distribution constraints, including constraints due to real power, reactive power, and power quality, under current peak demand; and
3. If needed to inform preparation of the IRP filing, all known distribution constraints, including constraints due to real power, reactive power, and power quality, under reasonably anticipated additions to peak demand.

(B) The electric utility shall describe and document the adequacy of its existing distribution system under, at a minimum, the following scenarios:

1. High-growth scenario load forecast at year five (5);
2. Low-growth scenario load forecast at year five (5); and
3. Any additional scenarios the electric utility may select to stress-test its distribution system.

(C) The electric utility shall describe and document the identification, timing, and cost of planned actions and distribution system upgrades over the implementation period, including those actions and upgrades that –

1. Maintain a viable distribution network;
2. Affect supply-side resources that were evaluated pursuant to 20 CSR 4240-21.035(2); and
3. Enable future cost-effective distributed energy resources evaluated under 20 CSR 4240-21.055.

(D) The electric utility shall develop and provide a hosting capacity map to provide a general understanding of areas where its distribution system has capacity to serve new load or interconnect distributed energy resources.

(3) Advanced transmission and distribution network technologies.

(A) The electric utility shall assess advanced transmission and distribution technologies that may become available during the planning horizon and facilitate or expand the availability and cost effectiveness of demand-side resources or supply-side resources.

(B) The engineering and cost studies that show the potential

cost savings of advanced transmission and distribution technologies compared to the existing technology shall be separately identifiable in the analyses required in section (1) and section (2) of this rule and include –

1. A description of the electric utility's efforts at incorporating advanced grid technologies into its transmission and distribution networks; and
2. A description of the impact of the implementation of transmission and distribution advanced grid technologies on the selection of a resource acquisition strategy.

(4) If the electric utility has an existing Missouri Energy Efficiency Investment Act (MEEIA) portfolio or will propose a MEEIA portfolio during the implementation period, the electric utility shall develop, describe, and document an avoided transmission capacity cost and an avoided distribution capacity cost based upon investments in transmission assets or distribution assets that can be reasonably avoided due to implementation of demand-side management programs. Such analysis must provide time periods identified as well as magnitudes necessary to avoid or minimize necessary transmission and distribution system upgrades. The avoided transmission and distribution capacity costs are components of the avoided demand cost pursuant to 20 CSR 4240-21.050(1)(A)2.

(5) Affiliate relationships and documentation requirements.

(A) If any affiliate of the electric utility intends to build transmission within the electric utility's service territory where the project(s) are partially or fully driven by economic considerations, then the electric utility shall explain why such affiliate-built transmission is in the best interest of the electric utility's Missouri customers and the electric utility shall maintain any analysis performed to determine whether such affiliate-built transmission is in the best interest of the electric utility's Missouri customers.

(B) The electric utility shall describe any affiliate or other relationship with transmission planning, designing, engineering, building, and/or construction management companies that the electric utility impacts or may impact. Any description and documentation in section (1), section (2), section (4), and section (5) of this rule, also applies to any affiliate transmission planning, designing, engineering, building, and/or construction management company or other transmission planning, designing, engineering, building, and/or construction management company currently participating in transmission works or transmission projects for and/or with the electric utility.

(6) Distribution system load forecast.

(A) The electric utility shall describe the methodology used to forecast its distribution substation load and discuss how those forecasts are informed by or aligned with the system level forecast.

(B) The electric utility shall maintain feeder-level loading analysis.

(C) For any substation that is forecasted to grow by more than five megawatts (5 MW) at year five (5), the utility shall –

1. Discuss historical load growth within the geographical area served by each such distribution substation; and
2. Identify any known changes, such as customer additions, in the geographic area served by each such distribution substation.

AUTHORITY: sections 386.040, 386.250, 386.610, 393.140, RSMo 2016, and section 393.1900, RSMo Supp. 2026. Original rule filed

Sept. 21, 2026.

PUBLIC COST: This proposed rule will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed rule is estimated to cost private entities \$1,200,000 annually.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: Anyone may file comments in support of or in opposition to this proposed rule with the Missouri Public Service Commission, Nancy Dippell, Secretary of the Commission, PO Box 360, Jefferson City, MO 65102. To be considered, comments must be received at the commission's offices on or before Dec. 2, 2026, and should include a reference to Commission Case No. EX-2027-0085. Comments may also be submitted via a filing using the commission's electronic filing and information system at https://psc.mo.gov/General/Submit_Comments. A public hearing regarding this proposed rule is scheduled for Dec. 15, 2026, at 10 a.m., in Room 310 of the Governor Office Building, 200 Madison St., Jefferson City, MO. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed rule and may be asked to respond to commission questions. Any persons with special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.

**FISCAL NOTE
PRIVATE COST**

- I. Department Title: Title 20--DEPARTMENT OF COMMERCE AND INSURANCE
Division Title: Division 4240—Public Service Commission
Chapter Title: Chapter 21— Resource Planning for Electric Utilities**

Rule Number and Title:	20 CSR 4240-21.040 Transmission and Distribution Analysis Requirements
Type of Rulemaking:	Proposed Rule

II. SUMMARY OF FISCAL IMPACT

Estimate of the number of entities by class which would likely be affected by the adoption of the rule:	Classification by types of the business entities which would likely be affected:	Estimate in the aggregate as to the cost of compliance with the rule by the affected entities:
4	Investor-Owned Electrical Corporations	\$ 0 to \$ 1,200,000 annually for the five-year (5-year) life of the rule.

III. WORKSHEET

The rule will likely affect four (4) electrical corporations (investor-owned electric utilities). Staff requested input on the anticipated cost to implement the proposed rule from the affected electrical corporations. The feedback that was received was that the proposed rule would have a \$ 0 to \$ 1,200,000 cost for the electrical corporations to implement.

IV. ASSUMPTIONS

Staff relied on the input from the four (4) electrical corporations to determine the estimated fiscal impact of this proposed rule.

In accordance with the Commission's May 22, 2026, order, all four utilities submitted rule comments and estimated costs to comply. The low estimate assumes no incremental cost to the rule compared to utility existing distribution planning practices. The high estimate is based on Ameren's high cost estimate.

Ameren submitted rule comments and cost of compliance information through the Commission's electronic filing system on June 22, 2026. Staff carefully considered Ameren's rule comments and made significant responsive changes to the rule language. On July 31, 2026, Ameren emailed Staff updated cost estimates based on the revised rule language.

Liberty-Empire submitted rule comments and cost of compliance information through the Commission's electronic filing system on June 22, 2026. Liberty-Empire stated that it

could not estimate the cost of a process that has never been undertaken, but the prescriptiveness of the new requirements will result in a significantly higher cost to comply. Staff carefully considered Liberty-Empire's rule comments and made significant responsive changes to the rule language.

Evergy submitted rule comments and cost of compliance information through the Commission's electronic filing system on June 22, 2026. Evergy stated that the prescriptiveness of the new requirements will drive significant costs to comply. Staff carefully considered Evergy's rule comments and made significant responsive changes to the rule language.

Cost of this rule is related to certain elements of distribution system planning. Staff notes distribution system planning is a function all electric utilities in Missouri must do to provide safe and adequate service to its customers. Staff further revised the rule language to clarify that certain elements are to be completed if needed to inform the preparation of the IRP.

Assumptions:

- Rule life: 5 years
- Annual labor cost: \$0 - \$400,000
- Number of electric utilities: 3 (Ameren Missouri, Evergy, Liberty-Empire)

Calculation:

Low total cost for all 3 utilities = \$0

High total cost for all 3 utilities = $(3) * (\$400,000) = \$1,200,000$ year one

**TITLE 20 – DEPARTMENT OF COMMERCE
AND INSURANCE**

**Division 4240 – Public Service Commission
Chapter 21 – Resource Planning for Electric Utilities**

PROPOSED RULE

20 CSR 4240-21.050 Demand-Side Resource Analysis Requirements

PURPOSE: This rule establishes the minimum standards for the scope and level of detail required for the demand-side resource analysis.

(1) Demand-side resources optimization.

(A) In order to properly optimize the amount of demand-side resources, the electric utility shall designate all Missouri jurisdictional demand-side resources as candidate resource options in its capacity expansion model on the basis of estimated seasonal energy, seasonal demand savings, and expected program costs.

1. For purposes of calculating avoided cost for use in 20 CSR 4240-20.092, the electric utility shall compare the capacity expansion model of its preferred resource plan with the same model excluding all demand-side resources as resource options in the first four (4) years.

2. The electric utility's avoided demand cost calculation shall specify generation, transmission, or distribution investments that can be reduced, deferred, or avoided as a result of demand-side program implementation.

(B) The electric utility shall model Missouri Energy Efficiency Investment Act (MEEIA) demand-side resource options separately from non-MEEIA demand-side resource options.

(C) For determining the optimal amount of demand-side resources, the electric utility shall exclude distributed energy resources (DERs) that are included in the 20 CSR 4240-21.055 analysis as a demand-side resource.

(D) The electric utility shall explain and document the assumptions concerning the change in baseline conditions, due to the adoption of energy efficiency measures by customers or consumers outside of any utility-sponsored programs, new housing and commercial building starts, measure saturations, employment growth, federal standards, building codes, and other relevant factors.

(E) The electric utility shall provide an estimate of all changes in peak consumption and energy consumption, separately, due to the factors in subsection (1)(D) of this rule by calendar month consistent with 20 CSR 4240-21.030 and the assumed program costs in each year of the planning horizon for each potential demand-side program.

(2) Non-MEEIA demand-side resources.

(A) The electric utility shall identify potential demand-side resources from which demand-side candidate resource options will be selected for the purposes of developing the alternative resource plans. A potential demand-side resource consists of a demand-side program designed to deliver one (1) or more energy efficiency measures, or energy management measures, including demand response programs. For each potential demand-side resource, the electric utility shall provide –

1. The targeted class of customers;
2. A list of proposed measures and, if applicable –
 - A. Expected life of the measure and duration of impact;
 - B. All major end-uses, including the end-uses which are

to be considered in the electric utility's load pursuant to 20 CSR 4240-21.030; and

3. An itemized list of all expected program costs of the planning horizon, including but not limited to incentives, administration, and evaluation by year.

(B) The electric utility shall document the assumptions in subsection (2)(A) of this rule, including any prior evaluations.

(C) The electric utility shall describe all demand response programs registered with the electric utility's appropriate regional transmission organization or independent system operator (RTO/ISO).

(3) MEEIA demand-side resources.

(A) The electric utility shall conduct market research studies, customer surveys, test marketing programs, and other activities as necessary to estimate the potential impacts of demand-side resource options, and describe and document the results.

(B) The electric utility shall develop the information necessary to design and implement cost-effective demand-side programs, including –

1. Design research activities to produce reliable information, applicable to the electric utility, about how and by whom energy-related decisions are made, and about the most appropriate and cost-effective methods of influencing these decisions in favor of greater long-run energy efficiency and energy management impacts;

2. Compile existing data or adopt data developed by other entities, including government agencies and other utilities, as long as the adopted data is applicable to its service territory. The electric utility may incorporate and, if incorporated, it shall justify non-energy benefits, other measurable benefits, or the results of other demand side evaluations or tests;

3. Document completed market research studies, customer surveys, pilot programs, pilot rates, test marketing programs, and other studies and identify studies that are planned or in progress and the scheduled completion dates;

4. Identify the time periods of energy and demand savings that are most likely to coincide with reductions, deferrals, or avoided investments;

5. Identify demand-side program savings for the season where there is a near-term need; and

6. Complete an assessment of how the interactions between end-use measures, when bundled with other end-use measures in the potential demand-side program, would affect the stand-alone end-use measure impact estimates.

(C) The electric utility shall identify potential demand-side resources from which demand-side candidate resource options will be selected for the purposes of developing the alternative resource plans. A potential MEEIA demand-side resource consists of a demand-side program designed to modify the net consumption of electricity on the retail customer's side of the electric meter, including but not limited to energy efficiency measures, rate management, demand response, and interruptible or curtailable load. For each MEEIA demand-side resource, the electric utility shall document –

1. The targeted class of customers;
2. A list of proposed measures and rates, if applicable;
3. The expected life of the measure and duration of impact;

4. All major end-uses, including the end-uses which are to be considered in the electric utility's load pursuant to 20 CSR 4240-21.030;

5. An itemized list by year of all expected costs of the program, including but not limited to incentives, administration, and evaluation;

6. An estimate of revenue impacts on the electric utility of the demand-side resource, excluding the impacts of a Demand-Side Investment Mechanism; and

7. An estimate of the rate impacts including earnings opportunity and throughput disincentive for program participants and non-participants, separately and by year.

(D) The electric utility shall document any prior evaluations, to substantiate the assumptions in subsection (3)(B) of this rule.

(E) The electric utility shall describe all demand response programs registered with the electric utility's appropriate RTO/ISO.

(4) The electric utility shall describe and document the evaluation of each potential demand-side program developed pursuant to sections (2) and (3) of this rule, including –

(A) For each year of the planning horizon, calculations of the benefits of each potential demand-side program as the cumulative seasonal coincident peak demand reduction multiplied by the seasonal avoided demand costs plus the cumulative energy savings multiplied by the avoided energy costs. The electric utility shall perform the calculations both with and without the avoided probable environmental compliance costs. The electric utility shall describe and document the methods, data, and assumptions used to develop the avoided costs;

(B) The electric utility's avoided demand cost shall correspond to the expected costs of specific generation, transmission, or distribution investments that can be reduced, deferred, or avoided as a result of demand-side program implementation;

(C) The electric utility's avoided energy cost shall include the fuel costs, emission allowance costs, and other variable operation and maintenance costs of generation facilities, adjusted to reflect energy losses on the transmission and distribution systems, or the corresponding market-based equivalents of those costs; and

(D) The electric utility's avoided probable environmental compliance costs shall include the effects of the probable environmental compliance costs calculated pursuant to subsection (4)(A) of this rule, on the electric utility avoided demand cost and the electric utility avoided energy cost.

AUTHORITY: sections 386.040, 386.250, 386.610, 393.140, RSMo 2016, and section 393.1900, RSMo Supp. 2026. Original rule filed Sept 21, 2026.

PUBLIC COST: This proposed rule will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed rule is estimated to cost private entities up to nine hundred thousand dollars (\$900,000) in year one and up to six hundred thousand dollars (\$600,000) annually for the remaining life of the rule.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: Anyone may file comments in support of or in opposition to this proposed rule with the Missouri Public Service Commission, Nancy Dippell, Secretary of the Commission, PO Box 360, Jefferson City, MO 65102. To be considered, comments must be received at the commission's offices on or before Dec. 2, 2026, and should include a reference to Commission Case No. EX-2027-0085. Comments may also be submitted via a filing using the commission's electronic filing and information system at https://psc.mo.gov/General/Submit_Comments. A public hearing regarding this proposed rule is scheduled for Dec. 15, 2026, at 10

a.m., in Room 310 of the Governor Office Building, 200 Madison St., Jefferson City, MO. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed rule and may be asked to respond to commission questions. Any persons with special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.

**FISCAL NOTE
PRIVATE COST**

- I. Department Title: Title 20--DEPARTMENT OF COMMERCE AND INSURANCE**
Division Title: Division 4240—Public Service Commission
Chapter Title: Chapter 21— Resource Planning for Electric Utilities

Rule Number and Title:	20 CSR 4240-21.050 Demand-side Resource Analysis Requirements
Type of Rulemaking:	Proposed Rule

II. SUMMARY OF FISCAL IMPACT

Estimate of the number of entities by class which would likely be affected by the adoption of the rule:	Classification by types of the business entities which would likely be affected:	Estimate in the aggregate as to the cost of compliance with the rule by the affected entities:
4	Investor-Owned Electrical Corporations	\$0 to \$900,000 in year one and \$0 to \$600,000 annually for the remaining four-year (4-year) life of the rule.

III. WORKSHEET

The rule will likely affect four (4) electrical corporations (investor-owned electric utilities). Staff requested input on the anticipated cost to implement the proposed rule from the affected electrical corporations. The feedback that was received was that the proposed rule would have a \$0 to \$900,000 cost for the electrical corporations to implement.

IV. ASSUMPTIONS

Staff relied on the input from the four (4) electrical corporations to determine the estimated fiscal impact of this proposed rule.

In accordance with the Commission's May 22, 2026, order, all four utilities submitted rule comments and estimated costs to comply. The low estimate assumes zero incremental cost to the rule. The high estimate is based on Ameren's response assuming the cost is comparable to all four electric utilities.

Ameren submitted rule comments and cost of compliance information through the Commission's electronic filing system on June 22, 2026. Staff carefully considered Ameren's rule comments and made significant responsive changes to the rule language. On July 31, 2026, Ameren emailed Staff updated cost estimates based on the revised rule language.

Liberty-Empire submitted rule comments and cost of compliance information through the Commission's electronic filing system on June 22, 2026. Liberty-Empire stated that it could not estimate the cost of a process that has never been undertaken, but the prescriptiveness of the new requirements will result in a significantly higher cost to comply. Staff carefully considered Liberty-Empire's rule comments and made significant responsive changes to the rule language.

Evergy submitted rule comments and cost of compliance information through the Commission's electronic filing system on June 22, 2026. Evergy stated that the prescriptiveness of the new requirements will drive significant costs to comply. Staff carefully considered Evergy's rule comments and made significant responsive changes to the rule language.

Costs for this rule are associated with proposed 20 CSR 4240-21.050(3)(C)7 that contemplates a rate impact analysis related to Missouri Energy Efficiency Investment Act (MEEIA) demand-side programs. Demand-side planning occurs during integrated resource planning. The MEEIA statute (section 393.1075, RSMo.) provides an opportunity for electric utilities to collect additional incentives through rates that are not available in non-MEEIA DSM programs, providing that the programs are "beneficial to all customers in the customer class...regardless of whether the programs are utilized by all customers". Section 393.1900, RSMo, requires the electrical corporation's integrated resource plan filing to include projections of rate impacts, and for the Commission to balance rate impacts as a factor.

Assumptions:

- Rule life: 5 years.
- Annual labor cost: \$0 - \$200,000
- One-time software cost: \$0 - \$100,000
- Number of electric utilities: 3 (Ameren Missouri, Evergy, Liberty-Empire)

Calculation:

Low total cost for all 3 utilities = \$0

High total cost for all 3 utilities = $3(\$200,000 + \$100,000) = \$900,000$ year one

High total cost for all 3 utilities = $3(\$200,000) = \$600,000$ annually years 2-5

**TITLE 20 – DEPARTMENT OF COMMERCE
AND INSURANCE**

**Division 4240 – Public Service Commission
Chapter 21 – Resource Planning for Electric Utilities**

PROPOSED RULE

**20 CSR 4240-21.055 Distributed Energy Resource Analysis
Requirements**

PURPOSE: This rule establishes the minimum standards for the scope and level of detail required for the distributed energy resource analysis.

(1) Distributed energy resources (DER) database.

(A) For those systems that have applied for interconnection to the electric utility, the electric utility shall create and maintain a database of information on DER and distributed energy resource aggregation (DERA) for purposes of evaluating current penetration and planning for future changes in the levels of DER, containing at a minimum the following information:

1. Existing DER and DERA interconnected to the electric utility's distribution system regardless of ownership;
2. Information characterizing the interconnection location by distribution circuit;
3. Sum of DER capacity for each circuit and annual peak load of each circuit; and
4. Identification of the relevant interconnection standard that specifies DER performance capabilities such as voltage regulation, grid disturbance ride-through, and interoperability communication protocols.

(B) To the extent that the electric utility is not in possession of all of the information required, the electric utility shall state which information it does not possess and why, and how the electric utility plans to obtain the information for future integrated resource plan (IRP) filings.

(2) DER adoption potential study.

(A) The electric utility shall describe and document, at a minimum, potential DER and DERA within the electric utility's service territory over the planning horizon.

(B) With respect to all DERs, except electric utility-incentivized DER, the electric utility may satisfy the study requirement by relying upon assessments developed as part of the electric utility's supply-side resource analysis pursuant to 20 CSR 4240-21.035, the electric utility's transmission and distribution analysis pursuant to 20 CSR 4240-21.040, and/or the electric utility's demand-side resource analysis pursuant to 20 CSR 4240-21.050, provided that references to such analyses are included in the study.

(3) Evaluating DERs as part of the IRP filing.

(A) If not fully covered by the electric utility's DER Adoption Potential Study, the electric utility shall include in the IRP filing the methodologies used to develop low, medium, and high DER penetration scenarios separately for DERs the electric utility sponsors and those that are non-electric utility sponsored, including—

1. Subjective probabilities;
2. Adoption rates;
3. Geographic deployment assumptions;
4. DER and DERA load profiles; and
5. Any other relevant assumptions factored into the DER penetration scenario.

(B) The electric utility shall describe and document the evaluation of the DER penetration scenarios developed in subsection (3)(A) of this rule and integration of DER and DERA onto the electric utility's distribution system.

(C) The electric utility's evaluation shall consider system reliability, beneficial modification of customer energy consumption, potential need for additional distribution assets, and changes to supply-side resource additions.

(D) The electric utility shall provide an estimate of the reduction or increase in transmission and distribution line losses as a result of DER deployment. The electric utility may focus its analysis on portions of its transmission and distribution systems based on factors including, but not limited to, the need for location-specific upgrades.

(E) The electric utility shall provide a cost-benefit analysis of deployment of DERs or DERAs as an alternative to traditional resources.

AUTHORITY: sections 386.040, 386.250, 386.610, 393.140, RSMo 2016, and section 393.1900, RSMo Supp. 2026. Original rule filed Sept. 21, 2026.

PUBLIC COST: This proposed rule will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed rule is estimated to cost private entities up to \$1,350,000 in year one and up to six hundred thousand dollars (\$600,000) annually for the remaining life of the rule.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: Anyone may file comments in support of or in opposition to this proposed rule with the Missouri Public Service Commission, Nancy Dippell, Secretary of the Commission, PO Box 360, Jefferson City, MO 65102. To be considered, comments must be received at the commission's offices on or before Dec. 2, 2026, and should include a reference to Commission Case No. EX-2027-0085. Comments may also be submitted via a filing using the commission's electronic filing and information system at https://psc.mo.gov/General/Submit_Comments. A public hearing regarding this proposed rule is scheduled for Dec. 15, 2026, at 10 a.m., in Room 310 of the Governor Office Building, 200 Madison St., Jefferson City, MO. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed rule and may be asked to respond to commission questions. Any persons with special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.

**FISCAL NOTE
PRIVATE COST**

- I. Department Title: Title 20--DEPARTMENT OF COMMERCE AND INSURANCE**
Division Title: Division 4240—Public Service Commission
Chapter Title: Chapter 21— Resource Planning for Electric Utilities

Rule Number and Title:	20 CSR 4240-21.055 Distributed Energy Resource Analysis Requirements
Type of Rulemaking:	Proposed Rule

II. SUMMARY OF FISCAL IMPACT

Estimate of the number of entities by class which would likely be affected by the adoption of the rule:	Classification by types of the business entities which would likely be affected:	Estimate in the aggregate as to the cost of compliance with the rule by the affected entities:
4	Investor-Owned Electrical Corporations	\$ 1,050,000 to \$ 1,350,000 in year one (1) and \$300,000 to \$600,000 annually for the remaining four-year (4-year) life of the rule.

III. WORKSHEET

The rule will likely affect four (4) electrical corporations (investor-owned electric utilities). Staff requested input on the anticipated cost to implement the proposed rule from the affected electrical corporations. The feedback that was received was that the proposed rule would have a \$ 1,050,000 to \$ 1,350,000 cost for the electrical corporations to implement.

IV. ASSUMPTIONS

Staff relied on the input from the four (4) electrical corporations to determine the estimated fiscal impact of this proposed rule.

In accordance with the Commission's May 22, 2026, order, all four utilities submitted rule comments and estimated costs to comply. The low estimate is based on Ameren's compliance costs estimates. The high estimate is undetermined due to lack of information.

Ameren submitted rule comments and cost of compliance information through the Commission's electronic filing system on June 22, 2026. Staff carefully considered Ameren's rule comments and made significant responsive changes to the rule language. On July 31, 2026, Ameren emailed Staff updated cost estimates based on the revised rule language.

Liberty-Empire submitted rule comments and cost of compliance information through the Commission's electronic filing system on June 22, 2026. Liberty-Empire stated that it could not estimate the cost of a process that has never been undertaken, but the prescriptiveness of the new requirements will result in a significantly higher cost to comply. Staff carefully considered Liberty-Empire's rule comments and made significant responsive changes to the rule language.

Evergy submitted rule comments and cost of compliance information through the Commission's electronic filing system on June 22, 2026. Evergy stated that the prescriptiveness of the new requirements will drive significant costs to comply. Staff carefully considered Evergy's rule comments and made significant responsive changes to the rule language.

Costs for this rule are associated with developing a database of distributed energy resources and includes labor, software costs, and ongoing software maintenance.

Assumptions:

- Rule life: 5 years.
- Annual labor cost: \$100,000 - \$200,000
- One-time software cost: \$250,000
- Number of electric utilities: 3 (Ameren Missouri, Evergy, Liberty-Empire)

Calculation:

Low total cost for all 3 utilities = $(3) * (\$100,000 + \$250,000) = \$1,050,000$ year-one

High total cost for all 3 utilities = $(3) * (\$200,000 + \$250,000) = \$1,350,000$ year-one

Low total cost for all 3 utilities = $(3) * (\$100,000) = \$300,000$ annually years 2-5

High total cost for all 3 utilities = $(3) * (\$200,000) = \$600,000$ annually years 2-5

**TITLE 20 – DEPARTMENT OF COMMERCE
AND INSURANCE**

Division 4240 – Public Service Commission

Chapter 21 – Resource Planning for Electric Utilities

PROPOSED RULE

20 CSR 4240-21.060 Alternative Resource Plan and Preferred Resource Plan Requirements

PURPOSE: This rule establishes the minimum standards for the scope and level of detail to develop, analyze, and evaluate alternative resource plans, and select a preferred resource plan, and supplements the requirements of section 393.1900, RSMo.

(1) Specification of performance measures.

(A) The electric utility shall use the performance measures specified in subsection (1)(C) of this rule at the appropriate stages of the integrated resource plan (IRP) analysis to determine the relative performance of alternative resource plans.

(B) All performance measures shall be transparent, reproducible, and enable an objective comparison of the alternative resource plans analyzed in the electric utility's IRP.

(C) The electric utility's performance measures shall include the following, at a minimum:

1. Reliability metrics that demonstrate the adequacy, flexibility, and operational reliability of the resource portfolio, including but not limited to –

A. Loss of Load Expectation (LOLE), expressed in days per year;

B. Expected Unserved Energy (EUE), expressed in megawatt-hours per year;

C. Portfolio planning reserve margin by season as determined by the appropriate regional transmission operator/independent system operator (RTO/ISO); and

D. Any other generation attributes as required by the appropriate RTO/ISO or legal mandates;

2. Quantitative cost metrics, including but not limited to –

A. Annual revenue requirements, with and without any authorized financial or performance incentives for demand-side resources;

B. Demand-side program costs and forecasted Missouri Energy Efficiency Investment Act (MEEIA) rates, if applicable;

C. Annual rate impact for non-participants in demand-side programs;

D. Annual customer rate impact; and

E. Metrics that assess market exposure, including dependence on volatile fuel prices and market purchases;

3. Current and forecasted annual financial or other credit metrics, not necessarily based on the electric utility's financial plan, that assess the electric utility's ability to finance and sustain the implementation of an alternative resource plan, including, but not limited to –

A. Total debt-to-capital ratio;

B. Funds From Operations (FFO)-to-Debt ratio;

C. Debt-to-Earnings Before Interest, Taxes, Depreciation, and Amortization (EBITDA) ratio; and

D. Any other credit metric indicative of the electric utility's ability to finance an alternative resource plan;

4. Environmental and policy metrics including measures of environmental impact and policy compliance, including but not limited to –

A. Probable environmental compliance costs by

resource type and by year;

B. Probable policy costs, such as the Missouri Renewable Energy Standard or any state or federal net-zero policy, by resource type and by year; and

C. Annual and cumulative emissions of regulated pollutants;

5. Other metrics the commission orders for assessing the performance of alternative resource plans as part of the pre-IRP proceeding; and

6. Other metrics the electric utility believes are appropriate for assessing the performance of alternative resource plans including the rationale for the additional metrics.

(2) Development of alternative resource plans.

(A) The electric utility shall describe the specific generation attributes that are required to provide sufficient capacity and energy resources in order to satisfy forecasted system needs, including forecasted planning reserve margins and the electric utility's share of any local clearing requirements of the appropriate RTO/ISO applicable in each season of each year for the planning horizon.

(B) The electric utility shall explain all uncertain factors, assumptions, and risks that could materially affect the performance of alternative resource plans over the planning horizon. These shall include, but are not limited to –

1. Load –

A. The range of future load growth represented by the low-case and high-case load forecasts;

B. Changes in industrial and large loads, and whether those changes are reflected in a load forecast scenario or alternative resource plan;

C. Future load impacts of demand-side programs; and

D. Increased load from any load-building programs, as identified in 20 CSR 4240-21.030(7);

2. Costs and financial impacts –

A. Future interest rate levels and other credit market conditions that can affect the electric utility's cost of capital and access to capital;

B. Fuel procurement including but not limited to pipeline reservation, timelines, and capacity, fuel purchasing and estimates of variable fuel expense and risk of volatility in fuel expense prices;

C. Siting, interconnection, and permitting costs and schedules for new supply-side resources and supply-side-related transmission facilities for the electric utility, for the appropriate RTO/ISO, and/or other transmission systems;

D. Construction costs and schedules for new generation and generation-related transmission facilities for the electric utility, for the appropriate RTO/ISO, and/or other transmission systems; and

E. Fixed operation and maintenance costs for new and existing supply-side resources;

3. Operational factors –

A. Purchased power availability, terms, cost, optionality, and other benefits;

B. Equivalent or full- and partial-forced outage rates for new and existing supply-side resources;

C. Price of emission allowances, including, at a minimum, any regulated pollutants; and

D. Change in reliability requirement or reserve margin;

4. Extreme weather;

5. Economic downturn;

6. Potential future changes in legal mandates;

7. Any other uncertain factors that the electric utility determines may be critical to the performance of alternative resource plans; and

8. Any other uncertain factors the commission orders the electric utility to analyze for assessing uncertainty with respect to scenarios or alternative resource plans as part of the pre-IRP proceeding.

(C) The electric utility shall develop, describe, and document alternative resource plans, in addition to the alternative resource plans ordered by the commission pursuant to 20 CSR 4240-21.020(2). Collectively the electric utility's alternative resource plans shall demonstrate a reasonable range of strategies, including timing of resources, to meet the system needs identified under subsection (2)(A) of this rule.

(D) The electric utility shall justify the methodology used to develop each alternative resource plan, including how scenarios were defined and how assumptions were applied.

(E) Each electric utility's alternative resource plan shall reasonably consider the balancing factors pursuant to 20 CSR 4240-21.010(2)(C).

(F) Each alternative resource plan shall include –

1. Consistent, transparent, and verifiable assumptions and at a minimum meet the needs identified in subsection (2)(A) of this rule;

2. Resources from the comprehensive set of candidate resources as developed pursuant to 20 CSR 4240-21.035(3) and demand-side resources from 20 CSR 4240-21.050;

3. All existing supply-side resources, together with any planned retirements, life extensions, environmental retrofits, or major refurbishments known or expected at the time of the IRP filing; and

4. Demand savings, energy savings, and program costs for previously approved demand-side programs.

(G) The electric utility shall use a capacity expansion model to develop alternative resource plans based on uncertain factors identified as critical in its last IRP filing, or as ordered by the commission, for the following scenarios:

1. A base scenario that represents the most probable outcome for each uncertain factor included in the model;

2. Additional scenarios that represent a reasonable high and low value for each included uncertain factor while keeping the values of the other uncertain factors at base levels; and

3. Additional scenarios the electric utility chooses to examine, or as ordered by the commission during the pre-IRP proceeding.

(H) The electric utility shall explain how it evaluated the adequacy of the capacity expansion modeling by addressing –

1. How the electric utility uses its capacity expansion optimization software for the development of alternative resource plans;

2. How the model identifies least-cost resource combinations under binding operational and reliability constraints;

3. How reserve margins are enforced in the model and how it is consistent with enforcement by the appropriate RTO/ISO along with an explanation of the possible penalties and negative outcomes for not meeting those requirements;

4. Whether supply-side resource selection results are sensitive to fuel and technology cost assumptions;

5. The degree to which the model's capacity expansion logic is stable under multiple sensitivities;

6. How candidate resources are screened, shortlisted, and represented in the optimization process; and

7. Any limits or constraints placed on resource adoption.

(I) The electric utility shall describe any known limitations of the modeling tools and explain their potential effect on the results of the analysis.

(J) For each alternative resource plan developed with the

use of a capacity expansion model, the electric utility shall provide the following information:

1. A description of each alternative resource plan, including the type and size of each demand-side resource and supply-side resource addition;

2. The sequence and schedule for the retirement of existing supply-side and demand-side resources; and

3. The sequence and schedule for the acquisition of each new supply-side resource and demand-side resource.

(K) The electric utility may utilize alternative modeling techniques in addition to the requirements in subsection (2)(G) of this rule to develop additional alternative resource plans.

(L) For any alternative resource plan developed without the use of a capacity expansion model, the electric utility shall provide the following information over the planning horizon:

1. Describe the alternative resource plan and schedule of new additions and retirements as required in subsection (2)(J) of this rule;

2. Explain why the alternative resource plan was developed without the use of a capacity expansion model;

3. Explain the system needs being addressed and the rationale for each;

4. For each environmental compliance or policy need driven by legal mandates –

A. A citation for each applicable statute, administrative code, regulatory or judicial order, or policy;

B. A brief, clear explanation of how the proposed resource or resources help meet the cited requirement, including the specific time-period during which compliance is necessary; and

C. The discrete time-period during which the need is forecasted; and

5. For each anticipated environmental compliance or policy need not driven by legal mandates –

A. An explanation for each anticipated policy or requirement that specifies its source and intended outcome;

B. A brief, clear explanation of how the proposed resource or resources help meet the requirement, including the specific time-period during which compliance is necessary; and

C. The discrete time-period during which the need is forecasted.

(M) The electric utility's alternative resource plans developed at this stage shall not include load-building programs, which the electric utility shall analyze as required in paragraph (2)(B)1. of this rule.

(3) Analysis of alternative resource plans.

(A) The electric utility shall perform an analysis of the alternative resource plans developed under section (2) of this rule over the planning horizon to further refine the set of alternative resource plans to be included for risk analysis pursuant to section (4) of this rule.

(B) The electric utility's analysis shall –

1. Treat supply-side and demand-side resources on a logically consistent and economically equivalent basis utilizing comparable data sources, such that the same types or categories of costs, benefits, performance assumptions, and risks shall be considered and such that these factors shall be quantified at a similar level of detail and precision for all resource types; and

2. Use a capacity expansion model, a production cost model, and any other model the electric utility deems appropriate for this analysis, which shall be integrated or sequentially linked, to evaluate the operational performance of each plan and –

A. The production cost model shall simulate hourly system operation over a representative period, accounting for transmission constraints, renewable variability, and fuel dispatch economics;

B. The electric utility shall explain how the modeling tools used are appropriate for the system size, complexity, and market participation of the electric utility and are consistent with current industry practices;

C. The electric utility shall use consistent modeling software, input data, and scenario structures across all alternative resource plans, and provide justification for any deviations;

D. Each model pursuant to paragraph (3)(B)2. of this rule utilized by the electric utility shall be capable of evaluating fuel diversity, demand-side participation, market transactions, and appropriate RTO/ISO participation; and

E. The electric utility shall explain the model structure, optimization methods, and algorithms used for capacity expansion and production cost analysis.

(C) Based on the analysis conducted in subsection (3)(B) of this rule, the electric utility shall describe the methodology and document the results of the analysis of the alternative resource plans developed in section (2) of this rule, including –

1. A table summarizing each alternative resource plan's annual performance measures over the planning horizon, as set forth in section (1) of this rule, except for the following performance measures:

A. Reliability metrics specified in subparagraphs (1)(C)1.A., (1)(C)1.B., and (1)(C)1.C. of this rule; and

B. Quantitative cost metrics specified in subparagraphs (1)(C)2.C., (1)(C)2.D., and (1)(C)2.E. of this rule;

2. If the electric utility performs a screening analysis of the alternative resource plans based on the performance measures and determines that any alternative resource plans could be eliminated from further consideration and analysis, the electric utility shall provide justification for the elimination. Alternative resource plans ordered by the commission in accordance with 20 CSR 4240-21.020, or alternative resource plans created in accordance with paragraphs (2)(G)1. and (2)(G)2. of this rule shall not be eligible to be eliminated from further consideration; and

3. The electric utility shall include, for each remaining alternative resource plan, graphical plots over the planning horizon of the following information:

A. The combined impact of all demand-side resources on the base-case load forecast of seasonal peak demands;

B. The composition, by demand-side measure and program, of the assumed demand savings by demand-side resources, by season;

C. The composition, by supply-side resource, of the accredited capacity supplied to the transmission system provided by supply-side resources;

D. The composition, by supply-side resource or distributed energy resource (DER), of the capacity supplied directly to the distribution system provided by supply-side resources or DER;

E. The combined impact of all demand-side resources on the base-case load forecast of annual energy usage;

F. The composition, by supply-side resource, of the annual energy supplied to the transmission system, less transmission losses;

G. Annual emissions of regulated environmental pollutants;

H. Annual probable environmental compliance costs; and

I. Resulting capacity balance forecast, in the specified

form included in 20 CSR 4240-21.020(2)(C)11.

(4) Risk and uncertainty analysis.

(A) The electric utility shall identify a comprehensive list of the risks and uncertainties associated with each alternative resource plan. The electric utility's analysis shall evaluate the potential variability in cost, performance, and reliability outcomes arising from critical uncertain factors, and determine the robustness and flexibility of each alternative resource plan across a range of plausible outcomes.

(B) The electric utility shall justify the methodology used to conduct its risk and uncertainty analysis. The justification shall –

1. Include a clear explanation of the selected analytical framework, modeling tools, probability techniques, and data sources used to evaluate risk;

2. Explain how the chosen approach captures the range, probability, and interactions of critical uncertain factors; and

3. Be reproducible, transparent, and consistent with the analytical assumptions used in the development and evaluation of the alternative resource plans.

(C) The electric utility shall conduct a sensitivity analysis to evaluate how variations in the uncertain factors affect the performance measures of each alternative resource plan. The electric utility shall describe and document and provide a summary statement of the risk scenarios and the results of the sensitivity analysis.

(D) The electric utility shall model a representative set of risk scenarios reflecting a range of plausible futures, incorporating each of the uncertain factors identified in subsection (2)(B) of this rule.

1. The electric utility shall support each performance measure with quantitative analysis to the extent practicable and with qualitative justification where necessary.

2. The electric utility shall perform additional sensitivity analysis to test the effects of –

A. Advancing or delaying deployment of specific resources to assess plan resilience to timing changes;

B. Risk scenarios that isolate the contribution of each uncertain factor identified in subsection (2)(B) of this rule;

C. Accelerated build requirements needed to address near-term reliability or compliance needs; and

D. Any relevant emerging factors the commission has ordered as part of the pre-IRP proceeding.

(E) The electric utility shall explain all critical uncertain factors based on the sensitivity analysis.

1. Based on the critical uncertain factors, the electric utility shall conduct a risk analysis.

2. Based on the risk analysis, for each critical uncertain factor, the electric utility shall –

A. Specify the range of potential outcomes and probability distribution used;

B. Describe the data sources and assumptions supporting that range and provide any data sources relied upon for the assumptions;

C. Provide justification for inclusion or exclusion of each variable; and

D. Explain the impacts and interrelationships of critical uncertain factors using a correlation matrix.

(F) The electric utility shall provide an updated table for each alternative resource plan that has undergone risk analysis, summarizing each alternative resource plan's annual performance measures over the planning horizon, as set forth in section (1) of this rule.

(G) After performing the risk analysis, the electric utility shall assess the alternative resources plans by the balancing

factors, select its top four (4), and provide justification for the selection of each.

(H) The electric utility shall analyze and report LOLE and EUE metrics for year five (5) of the planning horizon for each of the top four (4) alternative resource plans identified in subsection (4)(G) of this rule, or for additional years when the electric utility expects large changes to the system.

(I) If during the risk analysis, the electric utility determines that any of the top four (4) alternative resource plans would result in estimated financial ratios below investment-grade in any year, the electric utility shall explain why it would be reasonable to proceed with such alternative resource plan and the steps the electric utility would take to mitigate or address this risk. The electric utility shall maintain documentation for any other alternative resource plans that result in below-investment-grade financial ratios in any year and shall provide such documentation upon request.

(5) Evaluation and selection of the preferred resource plan.

(A) The electric utility shall select a preferred resource plan from among the alternative resource plans analyzed in section (3) of this rule and pursuant to section 393.1900, RSMo.

(B) Contingency analysis.

1. The electric utility shall develop and justify a contingency analysis of the preferred resource plan to address significant deviations from base assumptions, including but not limited to –

A. Market price changes for key components of selected resource types;

B. Market price changes for capacity, energy, and ancillary services;

C. Changes to tax incentives for the selected resource types;

D. Restrictions on generation output from selected supply-side resource types;

E. Load assumptions; and

F. Ongoing litigation regarding existing resources.

2. Based on the contingency analysis, the electric utility shall –

A. Describe the expected risk mitigation strategies that may be employed as a result of the contingency analysis; and

B. Explain which alternative resource plans would best satisfy the performance measures in response to the contingency analysis.

(C) The electric utility's evaluation shall integrate the results of the risk and uncertainty analysis and contingency analysis and shall demonstrate the relative strengths and weaknesses of the preferred resource plan under expected and stressed system conditions.

1. The electric utility shall not rely on a single performance metric as the sole determinant in selecting a preferred resource plan.

2. The electric utility shall include a graphical comparison showing the preferred resource plan's performance relative to each of the top four (4) alternative resource plans across each performance measure and risk scenarios.

3. The electric utility shall clearly explain tradeoffs among performance measures and explain how the preferred resource plan balances the balancing factors pursuant to 20 CSR 4240-21.010(2)(C).

4. The electric utility shall demonstrate that the preferred resource plan remains robust under the sensitivity and scenario analyses conducted pursuant to section (4) of this rule and explain any conditions under which the preferred resource plan would require reconsideration or adjustment.

(D) The electric utility shall justify its selection of its

preferred resource plan. To support the justification, the electric utility shall –

1. Describe the criteria, weighting factors, or scoring methods used to rank or compare plans;

2. Provide a summary of key findings from quantitative analysis and documentation underlying the analysis;

3. Describe stakeholder feedback that influenced preferred resource plan selection;

4. Explain how the preferred resource plan reflects the electric utility's acceptable levels of risk, reliability, and rate impact;

5. Specify the ranges or combinations of outcomes for the critical uncertain factors that define the limits the electric utility used to select the preferred resource plan and explain how these limits were determined;

6. Provide an assessment of whether, and under what circumstances, other uncertain factors associated with the preferred resource plan could materially affect the performance of the preferred resource plan relative to alternative resource plans;

7. Quantify the expected value of better information concerning the critical uncertain factors that affect the performance of the preferred resource plan, as measured by annual utility revenue requirements; and

8. Provide a tabulation of the key quantitative results of that analysis conducted under paragraph (5)(D)6. of this rule and a discussion of how those findings will be incorporated in ongoing research activities.

(E) The electric utility shall summarize the results of its evaluation for the top four (4) alternative resource plans using a comparative scorecard or equivalent matrix that presents all the performance measures pursuant to section (1) of this rule and risk scenarios in a clear, reproducible format. The scorecard shall –

1. Display both expected values and measures of risk or variability for each metric;

2. Describe tradeoffs among cost, reliability, risk, and environmental outcomes;

3. Clearly distinguish modeled results from qualitative assessments;

4. Present results for both the implementation period and full planning horizon;

5. Include the reliability metrics specified in subparagraphs (1)(C)1.A. and (1)(C)1.B. of this rule based on studies conducted for years three (3), five (5), and ten (10) of the planning horizon;

6. Include financial performance measures specified in paragraph (1)(C)3. of this rule annually through year ten (10) of the planning horizon;

7. Include expected total transmission costs, including potential upgrades for load and interconnection of supply-side resources; and

8. Include expected total distribution costs, including potential upgrades for load and interconnection of distributed energy resources.

(F) The electric utility shall quantify the forecasted rate impacts of the top four (4) alternative resource plans, based on the scorecard required in subsection (5)(E) of this rule, including the preferred resource plan, over the planning horizon.

1. Annual rate impact estimates, specified in subparagraph (1)(C)2.D. of this rule, shall include –

A. Base rates and fuel cost components;

B. Anticipated changes in revenue requirements; and

C. Estimated annual percentage rate impact.

(G) The electric utility shall provide the value for each cost-related performance measure by endpoint in its workpapers.

AUTHORITY: sections 386.040, 386.250, 386.610, 393.140, RSMo 2016, and section 393.1900, RSMo Supp. 2026. Original rule filed Sept. 21, 2026.

PUBLIC COST: This proposed rule will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed rule will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: Anyone may file comments in support of or in opposition to this proposed rule with the Missouri Public Service Commission, Nancy Dippell, Secretary of the Commission, PO Box 360, Jefferson City, MO 65102. To be considered, comments must be received at the commission's offices on or before Dec. 2, 2026, and should include a reference to Commission Case No. EX-2027-0085. Comments may also be submitted via a filing using the commission's electronic filing and information system at https://psc.mo.gov/General/Submit_Comments. A public hearing regarding this proposed rule is scheduled for Dec. 15, 2026, at 10 a.m., in Room 310 of the Governor Office Building, 200 Madison St., Jefferson City, MO. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed rule and may be asked to respond to commission questions. Any persons with special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.

TITLE 20 – DEPARTMENT OF COMMERCE AND INSURANCE

Division 4240 – Public Service Commission

Chapter 21 – Resource Planning for Electric Utilities

PROPOSED RULE

20 CSR 4240-21.065 Implementation Plan Development and Reporting Requirements

PURPOSE: This rule establishes the minimum standards for the scope and level of detail required for developing the implementation plan for the preferred resource plan and supplements the requirements of sections 393.1900.4 and 393.1900.5, RSMo.

(1) Implementation plan development.

(A) The electric utility shall develop an implementation plan for its preferred resource plan, which shall be filed as part of its integrated resource plan (IRP), as required in 20 CSR 4240-21.020(3).

(B) For each specified supply-side resource, or specified quantity of supply-side resource by supply-side resource type for which construction is expected to begin during the implementation period, the electric utility shall describe, if known, and document, if applicable, the following:

1. The supply-side resource or quantity of supply-side resource by supply-side resource type, including generation type(s) and capacity;

2. Location;

3. Acquisition approach, including any negotiated or signed power purchase agreement or build-transfer agreement

to purchase a supply-side resource(s) from a third party;

4. Schedule, including –

A. Estimated schedule to bring the supply-side resource on-line;

B. A schedule for all acquisition or engineering and construction phases; and

C. Identification of critical paths and major milestones, including decision points for committing to major expenditures;

5. Estimated project costs, which shall include –

A. Detailed capital cost estimates, covering all engineering and construction phases, including –

(I) Expected transmission interconnection costs and potential for increased costs;

(II) Expected fuel supply interconnection costs; and

(III) Expected fuel costs and expected alternative fuel costs;

B. Estimated annual operation and maintenance costs, divided into fixed and variable costs;

C. The source of any project cost information, including copies of procurement documents, construction or purchase agreements; and

D. A sufficient level of detail to assess the economic feasibility of each supply-side resource;

6. Identification of any environmental permits, granted or planned;

7. The appropriate regional transmission organization or independent system operator (RTO/ISO) generation interconnection agreement status and expected finalization date;

8. Performance information for the supply-side resource, including information related to existing supply-side resources, and needed to individually assess the following cost categories by resource:

A. Capital cost, including for capital projects that are reasonably expected to result in the extension of the retirement date of each generating unit;

B. Fixed and variable operation and maintenance costs;

C. Probable environmental compliance costs; and

D. Unit characteristics and attributes; and

9. Any other attributes that may be applicable or unique to the supply-side resource.

(C) The electric utility's implementation plan shall be part of the technical volumes and include the following documentation:

1. A description of competitive procurement policies the electric utility uses in the development, planning, engineering, construction, and acquisition of supply-side resources;

2. The electric utility's process for monitoring the critical uncertain factors on an ongoing basis and reporting the impact of significant changes in a timely fashion to those managers or officers who have the authority to initiate corrective actions when the specified limits for uncertain factors are exceeded;

3. The electric utility's process for monitoring the progress made implementing the preferred resource plan in accordance with the schedules and milestones set out in the implementation plan and for reporting significant deviations in a timely fashion to those managers or officers who have the authority to initiate corrective actions to ensure the supply-side resources are implemented as scheduled;

4. An explanation of any differences between the supply-side related investment levels reflected in the general categories of capital expenditure contained in the electric utility's five- (5-) year capital investment plan submitted under section 393.1400.4, RSMo, and the investment levels

underlying the electric utility's preferred resource plan;

5. Short-term capacity needs, specifically –

A. For short-term capacity needs forecasted within the implementation period, the electric utility shall develop short-term alternatives sufficient to maintain reliability until long-term resources are available;

B. For each short-term alternative, the electric utility shall describe and provide supporting documentation relied upon together with a summary table including the –

(I) Cost of acquisition, including contract payments, fuel, operations, and any associated ancillary services;

(II) Operational characteristics, including expected availability, reliability, ramp rates, start-up and shut-down times, and any limitations on continuous operation;

(III) Term of the resource, including contract length, start and end dates, and any provisions for renewal, extension, or early termination; and

(IV) Analysis of the risk and uncertainty, including potential variability in availability, fuel supply, or market pricing; and

C. The electric utility shall not exclude from consideration any economically feasible short-term alternative capacity resource without documented justification; and

6. A schedule and explanation of ongoing and planned research activities to update and improve the quality of data used in load analysis and forecasting.

(2) Implementation plan status report.

(A) The electric utility shall submit an implementation plan status report by February 15 following the commission's order for the applicable electric utility's IRP filing and every year thereafter, or more frequently if ordered by the commission.

(B) The implementation plan status report shall include, but is not limited to –

1. Status of the electric utility's approved preferred resource plan;

2. Status of the filed critical uncertain factors pursuant to 20 CSR 4240-21.060(4)(E), including a discussion of any significant deviations from the forecasted values for each critical uncertain factor;

3. Any changing conditions or potential changing conditions that may impact any aspect of the implementation plan or the preferred resource plan;

4. The electric utility's progress in implementing each specified supply-side resource and each quantity of supply-side resources by resource type identified in its implementation plan, which shall include viability metrics such as qualitative and quantitative measures that assess the practicality and readiness of each resource identified in the implementation plan, and shall include –

A. Siting and permitting feasibility, including interconnection, transmission access, transmission constraints, and availability of fuel;

B. Updated project costs, as required in paragraph (1)(B)5. of this rule;

C. Construction and acquisition timelines;

D. Supply chain and workforce availability;

E. Alignment with the electric utility's implementation schedule and procurement capabilities;

F. Scope changes to any resource; and

G. Environmental compliance costs; and

5. For each short-term capacity resource identified pursuant to paragraph (1)(C)5. of this rule, the electric utility shall provide –

A. An updated summary table as required by subparagraph (1)(C)5.B. of this rule;

B. Any information the commission orders; and

C. Any other information the electric utility determines is appropriate.

AUTHORITY: sections 386.040, 386.250, 386.610, 393.140, RSMo 2016, and section 393.1900, RSMo Supp. 2026. Original rule filed Sept. 21, 2026.

PUBLIC COST: This proposed rule will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed rule will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: Anyone may file comments in support of or in opposition to this proposed rule with the Missouri Public Service Commission, Nancy Dippell, Secretary of the Commission, PO Box 360, Jefferson City, MO 65102. To be considered, comments must be received at the commission's offices on or before Dec. 2, 2026, and should include a reference to Commission Case No. EX-2027-0085. Comments may also be submitted via a filing using the commission's electronic filing and information system at https://psc.mo.gov/General/Submit_Comments. A public hearing regarding this proposed rule is scheduled for Dec. 15, 2026, at 10 a.m., in Room 310 of the Governor Office Building, 200 Madison St., Jefferson City, MO. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed rule and may be asked to respond to commission questions. Any persons with special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.

This section will contain the final text of the rules proposed by agencies. The order of rulemaking is required to contain a citation to the legal authority upon which the order or rulemaking is based; reference to the date and page or pages where the notice of proposed rulemaking was published in the *Missouri Register*; an explanation of any change between the text of the rule as contained in the notice of proposed rulemaking and the text of the rule as finally adopted, together with the reason for any such change; and the full text of any section or subsection of the rule as adopted that has been changed from the text contained in the notice of proposed rulemaking. The effective date of the rule shall be not less than thirty (30) days after the date of publication of the revision to the *Code of State Regulations*.

The agency is also required to make a brief summary of the general nature and extent of comments submitted in support of or opposition to the proposed rule and a concise summary of the testimony presented at the hearing, if any, held in connection with the rulemaking, together with a concise summary of the agency's findings with respect to the merits of any such testimony or comments that are opposed in whole or in part to the proposed rule. The ninety-(90-) day period during which an agency shall file its order of rulemaking for publication in the *Missouri Register* begins either: 1) after the hearing on the proposed rulemaking is held; or 2) at the end of the time for submission of comments to the agency. During this period, the agency shall file with the secretary of state the order of rulemaking, either putting the proposed rule into effect, with or without further changes, or withdrawing the proposed rule.

TITLE 2 – DEPARTMENT OF AGRICULTURE

Division 30 – Animal Health

Chapter 6 – Livestock Markets

ORDER OF RULEMAKING

By the authority vested in the Department of Agriculture under section 277.160, RSMo 2016, the department amends a rule as follows:

2 CSR 30-6.015 Requirements and Responsibilities of Livestock Market/Sales Licensees is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on June 1, 2026 (51 MoReg 685–687). No changes have been made to the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: The department received comments from thirty-five (35) individuals, resulting in one (1) comment on the proposed amendment. In addition, the department added two (2) comments on the proposed amendment.

COMMENT #1: Grant Potadle, Livestock Marketing Association, commented that the department, like everyone else, is facing rising operational costs. However, the proposed \$75 to \$150 increase for annual license fees amounts to a 100% increase, which is a much steeper increase compared to the other operational costs member markets face. While the proposed

fee increase isn't obscene, more information and financial transparency would be appreciated. Since the fee increase is intended to "better align with program costs," more information on how the fee is calculated and how additional revenue may improve services would benefit members and other stakeholders. Comments containing substantially identical language were received from the following thirty-five (35) individuals: Cade Hammen and Chris Keeling with Four States Stockyards; Jake Cussen with Maryville Livestock Auction, LLC; Dennis Thornsberry Cattle Company; Mike and Lori VanMaanen with Eastern Missouri Commission Co.; Rodney Drenon, Tigra Drenon, Jake Drenon, Blake Drenon, Tamara Drenon, Morgan Drenon, Tanner Oehlich, Laura Oehlich, Alex Bauer, Chip Drenon, Laurie Drenon, Jason Fosnow, Mike Soules, Tayler Eberling, and Shane Jennings with Windsor Livestock Auction; Andie Burks with Springfield Livestock Marketing Center; David Patton, Ross Patton, Bill Patton, and Laura Patton with South Central Regional Stockyards; Bryon Wheeler with Wheeler Livestock Auction; Paul and Deanna Eitel with North Missouri Livestock Auction; Clay and Storm Birk with Farmington Regional Stockyards; and Morgan Roberts, Dusty Roberts, and Hayden Hurst with Olean Regional Stockyards.

RESPONSE: The fee for markets was established in 1999 and has never been changed. With the increased operational costs and decreasing budgets, the fee increase is necessary to maintain animal disease traceability and continue to support Missouri markets. MDA always strives to be the best stewards of state dollars. No change has been made to the rule as a result of this comment.

COMMENT #2: The department noted that the definition of Chronic Wasting Disease (CWD) susceptible cervids should be added to this chapter for clarification.

RESPONSE: The department notes that if a change to the proposal is made pursuant to this comment, it would be without proper promulgation. This change should be made in a subsequent proposed amendment.

COMMENT #3: The department noted that the definition of dairy cattle should be added to this chapter for clarification.

RESPONSE: The department notes that if a change to the proposal is made pursuant to this comment, it would be without proper promulgation. This change should be made in a subsequent proposed amendment.

TITLE 2 – DEPARTMENT OF AGRICULTURE

Division 30 – Animal Health

Chapter 6 – Livestock Markets

ORDER OF RULEMAKING

By the authority vested in the Department of Agriculture under section 277.160, RSMo 2016, the department amends a rule as follows:

2 CSR 30-6.020 is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on June 1, 2026 (51 MoReg 688–693). Those sections with changes are reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: The Department of Agriculture received comments from thirty-eight (38) individuals resulting in five (5) comments on the proposed amendment. In addition, the department added three (3) comments on the proposed amendment.

COMMENT #1: Grant Potadle, Livestock Marketing Association, commented the state's TB requirements for cattle entering Missouri from states with less than TB-free status is unnecessarily restrictive and would disadvantage Missouri markets, particularly those adjacent to neighboring states. He asked if the department could consider similar flexibilities as permitted under USDA's Animal Disease Traceability (ADT) program, specifically the ability for auction markets to help producers come into compliance once arriving at the market. Comments containing substantially identical language were received from the following thirty-three (33) individuals: Cade Hammen and Chris Keeling with Four States Stockyards; Jake Cussen with Maryville Livestock Auction, LLC; Mike and Lori VanMaanen with Eastern Missouri Commission Co.; Rodney Drenon, Tigra Drenon, Jake Drenon, Blake Drenon, Tamara Drenon, Morgan Drenon, Tanner Oehlich, Laura Oehlich, Alex Bauer, Chip Drenon, Laurie Drenon, Jason Fosnow, Mike Soules, Tayler Eberling, and Shane Jennings with Windsor Livestock Auction; Andie Burks with Springfield Livestock Marketing Center; David Patton, Ross Patton, Bill Patton, and Laura Patton with South Central Regional Stockyards; Bryon Wheeler with Wheeler Livestock Auction; Paul and Deanna Eitel with North Missouri Livestock Auction; Clay and Storm Birk with Farmington Regional Stockyards; and Morgan Roberts, Dusty Roberts, and Hayden Hurst with Olean Regional Stockyards. In addition, Barb Blomme with Scotland County Livestock Auction commented similarly but not identical to Grant Potadle.

RESPONSE: The department appreciates and acknowledges the concerns of the commenters. MDA is changing the minimum age required to TB test from two months of age to six months of age since the TB test is less reliable for animals less than six months of age. This is considered a rational change that benefits the industry. The remainder of the rule regarding TB requirements is not changing and remains in line with current regulations. A TB test requires specific training and for the animal to be re-examined by the same veterinarian days later, and so the option for flexibility such as that allowed for ADT is not appropriate. No changes to the rule have been made as a result of this comment.

COMMENT #2: Grant Potadle, Livestock Marketing Association, commented there is a sizeable number of intact rams that are marketed through Missouri livestock auction markets; many, but not all, are less than six months of age. As such, the direct-to-slaughter exemption from testing and the fact that testing is limited to sexually intact rams six months of age or older crossing state lines is appreciated. The comment cautions the department from expanding these requirements to other classes of sheep or those moving intrastate. Comments containing substantially identical language were received from the following thirty-three (33) individuals: Cade Hammen and Chris Keeling with Four States Stockyards; Jake Cussen with Maryville Livestock Auction, LLC; Mike and Lori VanMaanen with Eastern Missouri Commission Co.; Rodney Drenon, Tigra Drenon, Jake Drenon, Blake Drenon, Tamara Drenon, Morgan Drenon, Tanner Oehlich, Laura Oehlich, Alex Bauer, Chip Drenon, Laurie Drenon, Jason Fosnow, Mike Soules, Tayler Eberling, and Shane Jennings with Windsor Livestock Auction; Andie Burks with Springfield Livestock

Marketing Center; David Patton, Ross Patton, Bill Patton, and Laura Patton with South Central Regional Stockyards; Bryon Wheeler with Wheeler Livestock Auction; Paul and Deanna Eitel with North Missouri Livestock Auction; Clay and Storm Birk with Farmington Regional Stockyards; and Morgan Roberts, Dusty Roberts, and Hayden Hurst with Olean Regional Stockyards. In addition, Leon Caselman commented that intact rams destined for slaughter, including those entering a hunting preserve, should not be required to test for *Brucella ovis*.

RESPONSE: The rule applies to those intact rams six months of age and older entering the state, and not to those moving within the state. There is an exemption included for intact rams going directly to slaughter. No changes to the rule have been made as a result of this comment.

COMMENT #3: Dennis Thornsberry commented that increases in current identification requirements, testing, and the broader trend towards mandatory EID on all cattle is extremely detrimental to the industry. The current regulations in place are more than sufficient to meet the needs of the industry, and it is not necessary to exacerbate the strains that all of these added costs and rules put on producers.

RESPONSE: The department acknowledges the comment. The comment lacks specificity and references federal requirements which the department does not have authority to change. We appreciate the acknowledgement that current regulations are meeting the needs of the industry. No changes have been made to the rule as a result of this comment.

COMMENT #4: The Department of Agriculture received a comment from Leon Caselman relating to tuberculosis requirements for exotic animals. It stated that the requirements should be realigned with the USDA requirements that are already followed and in place so that they all are the same to keep a market from following one in compliance and not the other. The commenter also indicated there is ever-changing rules and regulations and age requirements and confusion on the fact that bison are in fact a bovine within their own department.

RESPONSE: The department acknowledges the comment. USDA regulates the housing and care of some exotic animals under certain circumstances. The department regulates the testing and movement of exotic animals, including those moving through markets, and not their housing or care. The department is not proposing any changes related to the movement of bison through a livestock market.

COMMENT #5: Drew Bolinger with Versailles Livestock Auction commented in opposition to the requirement for bulls which are not tested for trichomoniasis to go directly to slaughter. The commenter asked what markets are supposed to do with butcher bulls if there isn't anyone there to buy them and they cannot be taken to another market right away and sold. "Will markets be responsible for them standing around and losing weight until we get the results back, which will in turn make markets take the risk of losing money? Will the state be buying them and taking the risk? Will the state be paying for the test or who is responsible? What is the difference between an individual bringing it to the market without a Trich test and a market taking it to another market without a Trich test? It seems as if it is the same, which makes no sense."

RESPONSE: The current regulations require bulls which are not tested for trichomoniasis to go directly to slaughter. It is the department's opinion that movement to another market is not

the same as movement directly to slaughter. No changes have been made to the rule as a result of this comment.

COMMENT #6: The department noted the white color tag indicated for virgin bulls is used for other purposes and may create confusion. The department recommends changing the white tag to the blue tag.

RESPONSE AND EXPLANATION OF CHANGE: The department agrees to change the white color tag to the blue color tag to indicate a virgin bull status.

COMMENT #7: The department recognizes that the burden to sellers in requiring a CVI for all miscellaneous and exotic animals moving intrastate would be significant and would not add substantial benefit to the department, except for those of non-human primates.

RESPONSE: The department notes that if a change to the proposal is made pursuant to this comment, it would be without proper promulgation. This change should be made in a subsequent proposed amendment.

COMMENT #8: The department recommends adding an option for quarantine for non-human primates who are less than six months of age as the TB test is less reliable in animals under six months of age.

RESPONSE: The department notes that if a change to the proposal is made pursuant to this comment, it would be without proper promulgation. This change should be made in a subsequent proposed amendment.

2 CSR 30-6.020 Duties and Facilities of the Livestock Market/Sale Veterinarian

(3) Cattle, Bison, and Exotic Bovids.

(A) Animal Identification. All animals eighteen (18) months of age and older shall be identified by eartag and backtag. No person shall remove or tamper with or cause the removal of or tampering with an official eartag or backtag or other identification devices required to move animals interstate, intrastate, or through a livestock market/sale.

1. If color-coded back tags are used to indicate state of pregnancy, they shall be applied as follows:

A. Blue—first trimester—one through three (1–3) months pregnant;

B. Red—second trimester—four through six (4–6) months pregnant;

C. Green—third trimester—seven through nine (7–9) months pregnant;

D. Yellow—open—not pregnant; and

E. White—not examined for pregnancy status.

2. Color-coded back tags may be used to indicate trichomoniasis testing status. If such tags are used, they shall be applied as follows:

A. Blue—virgin bull less than twenty-four (24) months of age, not tested, virgin bull statement provided;

B. Green—tested negative bull, test form provided;

C. Yellow—test pending, quarantined until negative test result; or

D. Red—not tested, bull must go directly to slaughter.

3. Proper procedure for determining the age of cattle is—

A. Eighteen (18) months—absence of the central deciduous (baby) incisors;

B. Two (2) years—the presence of the first pair of fully erupted permanent incisor teeth;

C. Two and one-half (2 ½) years—the appearance of the second pair of permanent incisor teeth;

D. Eruption, spread, and wear of incisor teeth may be used to determine age; and

E. The age of the animal will be shown on the official back tag or displayed on the animal in a manner easily visible to the buyer.

TITLE 2 – DEPARTMENT OF AGRICULTURE

Division 30 – Animal Health

Chapter 6 – Livestock Markets

ORDER OF RULEMAKING

By the authority vested in the Department of Agriculture under section 265.020, RSMo 2016, the director amends a rule as follows:

2 CSR 30-6.030 is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on June 1, 2026 (51 MoReg 693). Those sections with changes are reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: The department received comments from thirty-four (34) individuals resulting in one (1) comment amending the bonding requirement.

COMMENT #1: Grant Potadle, Livestock Marketing Association shared a comment indicating concerns about the compressed bond replacement timeline and attempts to expand state authority over a subject already heavily federally regulated. The concern is that the state veterinarian could revoke a market license due to not having a bond in place before the sixty days allotted by P&S for a claim process to be completed. The recommendation was made to amend all notice, new bond acquirement, and inspection timelines with regard to a change or cancellation of a bond to sixty days. Comments containing substantially identical language were received from the following thirty-three (33) individuals: Cade Hammen and Chris Keeling with Four States Stockyards; Dennis Thornsberry Cattle Company; Mike and Lori VanMaanen with Eastern Missouri Commission Co.; Rodney Drenon, Tigra Drenon, Jake Drenon, Blake Drenon, Tamara Drenon, Morgan Drenon, Tanner Oehlich, Laura Oehlich, Alex Bauer, Chip Drenon, Laurie Drenon, Jason Fosnow, Mike Soules, Tayler Eberling, and Shane Jennings with Windsor Livestock Auction; Andie Burks with Springfield Livestock Marketing Center; David Patton, Ross Patton, Bill Patton, and Laura Patton with South Central Regional Stockyards; Bryon Wheeler with Wheeler Livestock Auction; Paul and Deanna Eitel with North Missouri Livestock Auction; Clay and Storm Birk with Farmington Regional Stockyards; and Morgan Roberts, Dusty Roberts, and Hayden Hurst with Olean Regional Stockyards.

RESPONSE AND EXPLANATION OF CHANGE: The department acknowledges the concern and agrees to amend the timeline for cancellation and inspection timelines to sixty days.

2 CSR 30-6.030 Bonding (Surety) Requirements for Livestock Market/Sale Licensees

(2) All surety bonds and certificates of deposit shall name the state veterinarian as trustee or beneficiary. Letters of credit

shall name the state veterinarian and the issuing financial institution as co-trustees. For livestock markets or sales whose corporate headquarters are located in another state, it is not required that the state veterinarian act as beneficiary or trustee, although proof of adequate bonding must be submitted with the application for a license. These bonds shall be in favor of Missouri with the director as trustee for the benefit of all persons selling livestock to the livestock market/sale and their legal representatives, attorneys, or assigns, and shall be dependent upon the following:

(D) The required bond shall be kept in force at all times while conducting business as a licensed livestock market or sale. No livestock market/sale shall operate without a bond in force. Failure to keep that bond in force is cause for revocation of the license and the livestock market/sale is subject to the penalties provided in this chapter. No livestock market/sale shall cancel an approved bond without the prior written approval of the state veterinarian and the state veterinarian's approval of a substitute bond;

(G) Whenever the state veterinarian receives notice from a surety that it intends to cancel the bond of a livestock market or sale, the state veterinarian shall automatically suspend the livestock market/sale license if a new bond is not submitted to the state veterinarian within thirty (30) days of receipt of the notice of intent to cancel. If a new bond is not received within sixty (60) days of receipt of the notice of intent to cancel, the state veterinarian shall revoke the livestock market/sale license. The state veterinarian may cause an inspection of the livestock market/sale at the end of the sixty- (60-) day period. That inspection may include an attempt to identify all possible livestock sellers and related claimants of the livestock market/sale by advertising for the same in local news media; and

(4) Amount of bond or surety will vary based upon the following criteria:

(A) Each livestock market/sale licensed under Chapter 277, RSMo, that does not meet USDA Packers and Stockyards Administration criteria either in volume or type of livestock sold must carry a minimum ten thousand dollar (\$10,000) surety bond or like security; and

**TITLE 5 – DEPARTMENT OF ELEMENTARY
AND SECONDARY EDUCATION
Division 20 – Division of Learning Services
Chapter 500 – Office of Adult Learning and
Rehabilitation Services**

ORDER OF RULEMAKING

By the authority vested in the State Board of Education (board) under sections 178.651–178.658, RSMo 2016, the board amends a rule as follows:

**5 CSR 20-500.290 Centers for Independent Living is
amended.**

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on June 15, 2026 (51 MoReg 755–757). No changes have been made to the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

**TITLE 12 – DEPARTMENT OF REVENUE
Division 10 – Director of Revenue
Chapter 23 – Motor Vehicle**

ORDER OF RULEMAKING

By the authority vested in the Department of Revenue under section 136.030, RSMo 2016, the department rescinds a rule as follows:

12 CSR 10-23.305 No-Fee Transactions is rescinded.

A notice of proposed rulemaking containing the proposed rescission was published in the *Missouri Register* on July 15, 2026 (51 MoReg 877). No changes have been made to the proposed rescission, so it is not reprinted here. This proposed rescission becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

**TITLE 12 – DEPARTMENT OF REVENUE
Division 10 – Director of Revenue
Chapter 24 – Driver License Bureau Rules**

ORDER OF RULEMAKING

By the authority vested in the Department of Revenue under section 302.272, RSMo Supp. 2026, the department amends a rule as follows:

**12 CSR 10-24.160 Missouri School Bus Operator's Endorsement
Driving History Guidelines is amended.**

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on July 15, 2026 (51 MoReg 877). No changes have been made to the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

**TITLE 12 – DEPARTMENT OF REVENUE
Division 10 – Director of Revenue
Chapter 41 – General Tax Provisions**

ORDER OF RULEMAKING

By the authority vested in the Department of Revenue under sections 32.057.2(1)(a) and 136.120, RSMo 2016, the department amends a rule as follows:

12 CSR 10-41.030 Power of Attorney is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on July 15, 2026 (51 MoReg 877–879). No changes have been made to the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

**TITLE 12 – DEPARTMENT OF REVENUE
Division 10 – Director of Revenue
Chapter 103 – Sales/Use Tax – Imposition of Tax**

ORDER OF RULEMAKING

By the authority vested in the Department of Revenue under section 144.705, RSMo 2016, the department rescinds a rule as follows:

12 CSR 10-103.180 Filing Final Return is rescinded.

A notice of proposed rulemaking containing the proposed rescission was published in the *Missouri Register* on July 15, 2026 (51 MoReg 879). No changes have been made to the proposed rescission, so it is not reprinted here. This proposed rescission becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

**TITLE 12 – DEPARTMENT OF REVENUE
Division 10 – Director of Revenue
Chapter 103 – Sales/Use Tax – Imposition of Tax**

ORDER OF RULEMAKING

By the authority vested in the Department of Revenue under section 144.705, RSMo 2016, the department amends a rule as follows:

12 CSR 10-103.185 Filing Returns When No Liability Exists is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on July 15, 2026 (51 MoReg 879). No changes have been made to the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

**TITLE 12 – DEPARTMENT OF REVENUE
Division 10 – Director of Revenue
Chapter 103 – Sales/Use Tax – Imposition of Tax**

ORDER OF RULEMAKING

By the authority vested in the Department of Revenue under section 144.705, RSMo 2016, the department rescinds a rule as follows:

12 CSR 10-103.630 Return Required is rescinded.

A notice of proposed rulemaking containing the proposed rescission was published in the *Missouri Register* on July 15, 2026 (51 MoReg 880). No changes have been made to the proposed rescission, so it is not reprinted here. This proposed rescission becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

**TITLE 12 – DEPARTMENT OF REVENUE
Division 10 – Director of Revenue
Chapter 103 – Sales/Use Tax – Imposition of Tax**

ORDER OF RULEMAKING

By the authority vested in the Department of Revenue under section 144.705, RSMo 2016, the department rescinds a rule as follows:

12 CSR 10-103.640 Annual Filing is rescinded.

A notice of proposed rulemaking containing the proposed rescission was published in the *Missouri Register* on July 15, 2026 (51 MoReg 880). No changes have been made to the proposed rescission, so it is not reprinted here. This proposed rescission becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

**TITLE 13 – DEPARTMENT OF SOCIAL SERVICES
Division 70 – MO HealthNet Division
Chapter 3 – Conditions of Provider Participation,
Reimbursement, and Procedure of General
Applicability**

ORDER OF RULEMAKING

By the authority vested in the Department of Social Services, MO HealthNet Division, under sections 208.201 and 660.017, RSMo 2016, and section 208.153, RSMo Supp. 2026, the division amends a rule as follows:

13 CSR 70-3.230 Payment Policy for Provider Preventable Conditions is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on July 1, 2026 (51 MoReg 804). No changes have been made to the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

**TITLE 13 – DEPARTMENT OF SOCIAL SERVICES
Division 70 – MO HealthNet Division
Chapter 15 – Hospital Program**

ORDER OF RULEMAKING

By the authority vested in the Department of Social Services, MO HealthNet Division, under sections 208.201, 208.453, 208.455, and 660.017, RSMo 2016, the division amends a rule as follows:

13 CSR 70-15.110 Federal Reimbursement Allowance (FRA) is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on

July 15, 2026 (51 MoReg 880–885). No changes have been made to the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

**TITLE 20 – DEPARTMENT OF COMMERCE
AND INSURANCE**

**Division 2117 – Office of Statewide
Electrical Contractors
Chapter 1 – General Rules**

ORDER OF RULEMAKING

By the authority vested in the Office of Statewide Electrical Contractors under section 324.910, RSMo Supp. 2026, the office amends a rule as follows:

20 CSR 2117-1.070 Fees is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on June 15, 2026 (51 MoReg 764–766). No changes have been made to the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

Missouri Department of Revenue

Run Date : 10/1/2026 6:01:31 AM

Taxation Division

EI0130

Show Secretary of State Cover: Yes

Construction Transient Employer Listing

The following is a list of all construction contractors performing work on construction projects in Missouri who are known by the Department of Revenue to be transient employers pursuant to Section 285.230, RSMo. This list is provided as a guideline to assist public bodies with their responsibilities under this section that states, "any county, city, town, village or any other political subdivision which requires a building permit for a person to perform certain construction projects shall require a transient employer to show proof that the employer has been issued a tax clearance and has filed a financial assurance instrument as required by Section 285.230 before such entity issues a building permit to the transient employer."

Contractor Name	Street Address	Street Address 2	City	State	Zip Code
4MC CORPORATION	8040 JORDAN RD		ARGENTA	IL	62501-6999
A & K CONSTRUCTION SERVICES INC	100 CALLOWAY CT		PADUCAH	KY	42001-9035
A I INTERNATIONAL INC	6707 ENTERPRISE DR		LOUISVILLE	KY	40214-6025
A.J. VENEKLASSEN INCORPORATED	5000 KENDRICK ST SE		GRAND RAPIDS	MI	49512-9648
A.L. POST INC	11801 ELECTRON DR		LOUISVILLE	KY	40299-8468
AAD CONTRACTING INC	PO BOX 14287		YOUNGSTOWN	OH	44514-7287
ABSOLUTE CONSTRUCTION NW INC	954 KENNEDY AVE		SCHERERVILLE	IN	46375-7100
ABSTRACTCO LLC	883 IL ROUTE 140		GREENVILLE	IL	62246-3221
AC POWER SOLUTIONS LLC	6321 E MAIN ST		MARYVILLE	IL	62062-2014
ACADEMY ROOFING & SHEET METAL OF THE MIDWEST INC	6361 NE 14TH ST		DES MOINES	IA	50313-1212
ACCEL CONSTRUCTION LLC	4015 N WOODLAWN CT STE 1		BEL AIRE	KS	67220-3877
ACCESS RIGGING LLC	514 ANCLOTE RD		TARPON SPGS	FL	34689-6701
ACE AIR CONDITIONING INC	2985 ENTERPRISE RD STE A		DEBARY	FL	32713-2710
ACE AVANT CONCRETE CONSTRUCTION CO INC	PO BOX 14006		ARCHDALE	NC	27263-7006
A-CORE CONCRETE CUTTING INC	5360 S RILEY LN		MURRAY	UT	84107-5820
ACRONYM MEDIA INC	350 5TH AVE STE 6500		NEW YORK	NY	10118-6500
ADAMS CONSTRUCTION CO	PO BOX 657		ARAPAHOE	NE	68922-0657
ADAMS COUNTY GLASS INC	2408 W SCHNEIDMAN DR		QUINCY	IL	62305-1294

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ADVANCE ELECTRIC INC	353 N INDIANA AVE		WICHITA	KS	67214-4034
ADVANCED CLIMATE SOLUTIONS	601 S LAKE DESTINY RD STE 200		MAITLAND	FL	32751-7262
ADVANCED TOWER SERVICES LLC	2417 BAYLOR DR SE		ALBUQUERQUE	NM	87106-3205
AE MFG INC	6468 N YALE AVE		TULSA	OK	74117-2411
AH BECK FOUNDATION CO INC	9014 GREEN RD		CONVERSE	TX	78109-3356
AHRS CONSTRUCTION INC	533 RAILROAD ST		BERN	KS	66408-8006
AHTNA DESIGN-BUILD INC	110 W 38TH AVE STE 100H		ANCHORAGE	AK	99503-5677
AIRCO SERVICE COMPANY INC	3131 STARLIGHT LN		EDWARDSVILLE	IL	62025-6950
ALL AMERICAN TRACK INC	PO BOX 186		ASH FORK	AZ	86320-0186
ALL PURPOSE ERECTORS INC	1112 STARLIFTER DR		LEBANON	IL	62254-2724
ALL SERVICE CONTRACTING CORP	2024 E DAMON AVE		DECATUR	IL	62526-4749
ALLIANCE RETAIL CONSTRUCTION INC	5952 CLARK CENTER AVE		SARASOTA	FL	34238-2715
ALPHA MILLING COMPANY INC	6015 W 56TH AVE		ARVADA	CO	80002-2715
ALSTON CONSTRUCTION COMPANY INC	400 CAPITOL MALL STE 2060		SACRAMENTO	CA	95814-4436
ALTERED GROUNDS OUTDOOR SERVICES LLC	4937 REDWOOD LN		GRANITE CITY	IL	62040-2651
ALTON FAMILY BUSINESSES LLC	16202 E BEAL RD		MOUNT VERNON	IL	62864-8580
AMARBOR SERVICES INC	8500 WHITE TAIL TRL		CHESTER	IL	62233-2838
AMB POWER INC	19420 PARKER RD		MOKENA	IL	60448-9796
AMERICAN CIVIL CONSTRUCTORS WEST COAST LLC	6325 DIGITAL WAY STE 460		INDIANAPOLIS	IN	46278-1679
AMERICAN INDUSTRIAL GROUP LLC	9746 PFLUMM RD		LENEXA	KS	66215-1206
AMERICAN ROOFING	2500 S 2ND ST		LEAVENWORTH	KS	66048-4542
AMERICAN SEALANTS INC	2483 RIVERSIDE PKWY		GRAND JCT	CO	81505-1319

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AMERICOM WEST INC	2910 WATERS RD STE 170		EAGAN	MN	55121-1587
AMES CONSTRUCTION INC	2500 COUNTY ROAD 42 W		BURNSVILLE	MN	55337-6911
ANCHOR SIGN INC	PO BOX 22737		CHARLESTON	SC	29413-2737
ANDREW'S ELECTRIC CO INC	PO BOX 273		GENEVA	NE	68361-0273
ANDRITZ HYDRO CORP.	10735 DAVID TAYLOR DR STE 500		CHARLOTTE	NC	28262-1289
ANNING JOHNSON COMPANY	1959 ANSON DR		MELROSE PARK	IL	60160-1088
AP PROFESSIONALS OF PHOENIX LLC	350 LINDEN OAKS		ROCHESTER	NY	14625-2807
APEX FIRE SPRINKLER COMPANY LLC.	1027 JUNCTION CIR		SPRINGFIELD	IL	62704-5898
ARACREBS1 LLC	783 W MORRIS AVE		SPRINGDALE	AR	72764-8021
ARCHITECTURAL FABRICATION INC	2100 E RICHMOND AVE		FORT WORTH	TX	76104-6304
ARCHWALL LLC	PO BOX 38		STRAWBERRY PT	IA	52076-0038
ARENA PRODUCTS AND SERVICES LLC	PO BOX 2230		ELIZABETH	CO	80107-2230
ARL CONSTRUCTION INC	15223 HIGHWAY 182		FRANKLIN	LA	70538-3131
ARNDT ENTERPRISES INC	2579 195TH ST		DE WITT	IA	52742-9114
ARVOS LJUNGSTROM LLC	3020 TRUAX RD		WELLSVILLE	NY	14895-9531
ASA CARLTON INC	100 HIGHPOINT PARK WAY		BRASELTON	GA	30517-3326
ASPHALT CONTRACTORS INC	1701 MAIN ST		UNION GROVE	WI	53182-1752
ASPS HOLDINGS LLC	12155 BUSINESS HIGHWAY 287 N		FORT WORTH	TX	76179-5513
ASSOCIATED FIRE PROTECTION CORP	4905 S 97TH ST		OMAHA	NE	68127-2202
ATLANTIC TRACK RUNWAY SERVICES LLC	2903 ARKANSAS BLVD		TEXARKANA	AR	71854-2535
ATLAS ELECTRIC LLC	117 S LEXINGTON ST STE 100		HARRISONVILLE	MO	64701-2443
ATLAS LAND CONSULTING LLC	14500 PARALLEL RD STE R		BASEHOR	KS	66007-3001

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ATWOOD ELECTRIC INC	PO BOX 311		SIGOURNEY	IA	52591-0311
AUTOBUILDERS GENERAL CONTRACTING SERVICES INC	5715 CORPORATE WAY		WEST PALM BCH	FL	33407-2003
AUTOMATION & ELECTRONICS INC	PO BOX 2670		CASPER	WY	82602-2670
AYARS & AYARS INC	2436 N 48TH ST		LINCOLN	NE	68504-3627
B T GROUP HOLDINGS INC	1717 S BOULDER AVE STE 300		TULSA	OK	74119-4843
B D WELCH CONSTRUCTION LLC	2798 WILLS CREEK RD		GADSDEN	AL	35904-4576
BACON FARMER WORKMAN ENGINEERING & TESTING INC	2301 MCCRACKEN BLVD		PADUCAH	KY	42001-8112
BAILEY CONSTRUCTION AND CONSULTING LLC	2200 N RODNEY PARHAM RD STE 206		LITTLE ROCK	AR	72212-4155
BARNHART ENERGY CO LLC	2163 AIRWAYS BLVD		MEMPHIS	TN	38114-5208
BARTON ELECTRIC CONTRACTING INC	247 STATE ROUTE 160		TRENTON	IL	62293-4667
BASLER ELECTRIC COMPANY	12570 STATE ROUTE 143		HIGHLAND	IL	62249-1074
BAZIN SAWING & DRILLING LLC	30790 SWITZER RD		LOUISBURG	KS	66053-5903
BCI ELECTRICAL INC	PO BOX 546		GARDNER	KS	66030-0546
BEAM TEAM CONSTRUCTION INC	1350 BLUEGRASS LAKES PKWY		ALPHARETTA	GA	30004-3395
BEAR ENERGY SERVICES INC	PO BOX 20554		CHEYENNE	WY	82003
BEL O COOLING & HEATING INC	8478 US HIGHWAY 50		LEBANON	IL	62254-2524
BETTA BUILDERS CORP	500 W KATHLEEN DR		DES PLAINES	IL	60016-2622
BETTIS ASPHALT & CONSTRUCTION INC	PO BOX 1694		TOPEKA	KS	66601-1694
BEUMER CORPORATION	800 APGAR DR		SOMERSET	NJ	08873-1152
BIERMAN CONTRACTING INC	PO BOX 1887		COLUMBUS	NE	68602-1887
BIG BOX ERECTORS LLC	137 PRODUCTION DR STE C		AVON	IN	46123-7083

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BLAHNIK CONSTRUCTION COMPANY	150 50TH AVENUE DR SW		CEDAR RAPIDS	IA	52404-5038
BLANKENSHIP CONSTRUCTION CO	1824 IL ROUTE 140		MULBERRY GRV	IL	62262-3303
BLATTNER ENERGY LLC	392 COUNTY ROAD 50		AVON	MN	56310-8684
BLCKLN CORPORATION	1902 15TH ST STE 101		GULFPORT	MS	39501-2111
BLD SERVICES LLC	2424 TYLER ST		KENNER	LA	70062-4845
BLUEWATER CONSTRUCTORS INC	PO BOX 55482		HOUSTON	TX	77255-5482
BLUNIER BUILDERS INC	205 EASTGATE DR		WASHINGTON	IL	61571-9238
BOB BERGKAMP CONSTRUCTION CO INC	3709 S WEST ST		WICHITA	KS	67217-3898
BOCO CONTRACTING & CONSTRUCTION LLC	PO BOX 638		BRIGHTON	IL	62012-0638
BODINE ELECTRIC OF DECATUR	PO BOX 976		DECATUR	IL	62525-1810
BORTON CONSTRUCTION INC	2 COPELAND AVE STE 201		LA CROSSE	WI	54603-3419
BOUMA FIRE INC	2212 E 39TH ST N		SIOUX FALLS	SD	57104-5409
BRADSHAW CONSTRUCTION CORPORATION MARYLAND	175 W LIBERTY RD		ELDERSBURG	MD	21784-9381
BRANCH BUILDING GROUP LLC	324 MEADOWLAWN DR		FRANKLIN	TN	37064-3206
BREWSTER COMPANIES INC	6321 E MAIN ST		MARYVILLE	IL	62062-2014
BRIARWOOD CONSTRUCTION KC LLC	6836 KANSAS AVE		KANSAS CITY	KS	66111-2407
BRISTOL ENVIRONMENTAL LLC	1123 BEAVER ST		BRISTOL	PA	19007-3233
BROOKS DIRECTIONAL DRILLING LLC	24531 102ND DR		BURDEN	KS	67019-9202
BROOKS ELECTRICAL	1107 N 1712 RD		LAWRENCE	KS	66049-9714
BRUCON CONSTRUCTION SERVICES LLC	4401 HIGHWAY 162		GRANITE CITY	IL	62040-6412
BRYAN-OHLMEIER CONST INC	911 N PEARL ST		PAOLA	KS	66071-1139

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BUCKLEY ROOFING COMPANY INC	3601 N HYDRAULIC AVE		WICHITA	KS	67219-3898
BUILDING CONTROLS AND INTEGRATION INC	790 E WARREN ST		GARDNER	KS	66030-1628
BUILT RIGHT CONSTRUCTION OF OKLAHOMA LLC	PO BOX 366		SAVANNA	OK	74565-0366
BULLEY & ANDREWS MASONRY RESTORATION LLC	1755 W ARMITAGE AVE		CHICAGO	IL	60622-1189
C & C DRYWALL AND FRAME INC	5641 GOODMAN ST		MISSION	KS	66202
C.E. REEVE ROOFING A TECTA AMERICA COMPANY LLC	5421 W 84TH ST		INDIANAPOLIS	IN	46268-1520
C.J HUGHES CONSTRUCTION COMPANY INC	PO BOX 7305		HUNTINGTON	WV	25776-7305
CADY AQUASTORE	383 ILLINOIS HIGHWAY 92		TAMPICO	IL	61283-9022
CAMBRIDGE OVERHEAD DOOR LLC	11129 CADIZ RD		CAMBRIDGE	OH	43725-9634
CAMPBELL CONSTRUCTION JC INC	461 RIVERCREST CT		MUKWONAGO	WI	53149-1759
CANNON UTILITY SERVICES LLC	1320 E STATE ROUTE 15		BELLEVILLE	IL	62220-4803
CAPITAL INSULATION INC	3113 SW VAN BUREN ST STE 131		TOPEKA	KS	66611-2467
CARDINAL INTERNATIONAL GROOVING & GRINDING LLC	PO BOX 450		CONSHOHOCKE N	PA	19428-0450
CARPORT STRUCTURES CORPORATION	1825 METAMORA RD		OXFORD	MI	48371-2419
CASH DEPOT LIMITED WISCONSIN	1740 COFRIN DR STE 2		GREEN BAY	WI	54302-2086
CATALYST AIR MANAGEMENT INC	2505 BYINGTON SOLWAY RD		KNOXVILLE	TN	37931-3854
CCC GROUP INC	PO BOX 200350		SAN ANTONIO	TX	78220-0350
CDH SERVICES LLC	2510 W 6TH AVE		EL DORADO	KS	67042-3071
CDM CONSTRUCTORS INC	75 STATE ST STE 701		BOSTON	MA	02109-1940
CELLSITE SOLUTIONS LLC	4150 C ST SW		CEDAR RAPIDS	IA	52404-7451

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CENTRAL CABLE CONTRACTORS INC	W7435 COUNTY ROAD AW		WAUPUN	WI	53963-9743
CENTRAL PLAINS ELECTRIC LLC	PO BOX 322		BROOKLAND	AR	72417-0322
CENTRAL ROOFING LLC	317 DEWITT AVE E		MATTOON	IL	61938-3462
CENTRAL STATES INSPECTION SERVICES LLC OF KANSAS	2200 W 6TH AVE		EL DORADO	KS	67042-3166
CENTRIC SECURITY & AUTOMATION INC	1 REGENCY PLAZA DR STE 300		COLLINSVILLE	IL	62234-6127
CERAM ENVIRONMENTAL INC	7304 W 130TH ST STE 140		OVERLAND PARK	KS	66213-2644
CFE INC	35 INDUSTRIAL PARK BLVD	BOX 1255	ELMIRA	NY	14901-1723
CFI DESIGN MANAGEMENT INC.	6296 RUCKER RD STE C		INDIANAPOLIS	IN	46220-4852
CHAPMAN CANOPY INC	PO BOX 3527		HUEYTOWN	AL	35023-0527
CHARPS LLC	453 TOWER ST NW		CLEARBROOK	MN	56634-4289
CHATTANOOGA BOILER & TANK CO INC	1011 E MAIN STREET		CHATTANOOGA	TN	37408
CHEMPRO SERVICES INC	3311 GULF BREEZE PKWY # 350		GULF BREEZE	FL	32563-3351
CHERNE CONTRACTING CORPORATION	7700 EASTPORT PKWY		LA VISTA	NE	68128-4397
CHESLEY COMMERCIAL FENCE AND RAIL INC	9723 W STATE ROUTE 161 STE D		FAIRVIEW HEIGHTS	IL	62208-1659
CHESLEY FENCE CO INC	9723 W STATE ROUTE 161		FAIRVIEW HEIGHTS	IL	62208-1659
CHEYENNE SERVICES & TECHNOLOGIES LLC	402 SW TEXAS AVE		LAWTON	OK	73501-4617
C-HILL CIVIL CONTRACTORS INC	14 DEAN STREET		CAMPBELL HILL	IL	62916-0058
CHOATE CONSTRUCTION COMPANY	8200 ROBERTS DR STE 600		ATLANTA	GA	30350-4148
CJ DRILLING INC	19N041 GALLIGAN RD		DUNDEE	IL	60118-9536
CL CONSTRUCTION LLC	1927 COUNTY ROAD I		WAHOO	NE	68066-4074
CLARITY BOULDERS LLC	188 WOODCREST DR		HIGHLAND	IL	62249-1266
CLASSIC INDUSTRIAL SERVICES INC	456 HIGHLANDIA DR		BATON ROUGE	LA	70810-5906

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CLEANSPEACE MODULAR LLC	607 AIRPORT BLVD		DOYLESTOWN	PA	18902-1004
CLEARCREEK COATINGS LTD	10836 SCHILLER RD		MEDWAY	OH	45341-9743
CM CONCRETE INC	211 E CROSSROAD STE 301		OLATHE	KS	66062
CM3 CONSTRUCTION GROUP LLC	610 UPTOWN BLVD STE 2000		CEDAR HILL	TX	75104-3528
CMC ELECTRIC INC	PO BOX 938		MARYVILLE	IL	62062-0938
CML SPECIALTIES LLC	1785 W 160TH AVE STE 700		BROOMFIELD	CO	80023-8981
CNR CONTRACTORS INC	15479 STATE HIGHWAY 15		KIMBALL	MN	55353-9788
COACH HOUSE INC	PO BOX 320		ARTHUR	IL	61911
COBECK CONSTRUCTION CO LLC	273 W LAFAYETTE FRONTAGE RD		SAINT PAUL	MN	55107-1628
CODE USA LP	19785 W 12 MILE RD # 335		SOUTHFIELD	MI	48076-2584
COLBY EXCAVATING LLC	PO BOX 370		ABBOTSFORD	WI	54405-0370
COLCON INDUSTRIES CORPORATION	PO BOX 647		SULLIVAN	IL	61951-0647
COLD STORAGE CONSTRUCTION SERVICES INC	10611 COMMERCE ROW STE 250		MONTGOMERY	TX	77356-3383
COLUMBIA CONSTRUCTION INC	PO BOX 445		SPRING HILL	KS	66083-0445
COMBES CONSTRUCTION LLC	6946 W 207TH ST		BUCYRUS	KS	66013-9264
COMMAND CONSTRUCTION INC	PO BOX 398		SEARCY	AR	72145-0398
COMMERCE CONSTRUCTION INC	695 N 40TH ST		SPRINGDALE	AR	72762-0602
COMMERCIAL IRRIGATION INC	109 COMMERCIAL DR		EAST PEORIA	IL	61611-7002
COMMERCIAL LAWN MANAGEMENT OF WICHITA INC	3215 E 9TH ST N		WICHITA	KS	67208-3024
COMMERCIAL ROOFING GROUP LLC	PO BOX 652		SUWANEE	GA	30024-0652
COMMUNITY FIRST CONSTRUCTION LLC	9111 CROSS PARK DR STE D200		KNOXVILLE	TN	37923-4521
CONAM CONSTRUCTION CO	24275 KATY FWY STE 500		KATY	TX	77494-7269

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CONCORD TANK CORPORATION	PO BOX 5207		CONCORD	NC	28027-1503
CONCRETE EXPRESSIONS LLC	291 E GLENN MILLER DR		CLARINDA	IA	51632-2736
CONCRETE SYSTEMS COMPANY LLC	121 EDWARDS DR		JACKSON	TN	38301-7716
CONDUCTOR POWER LLC	14275 GOLF COURSE DR STE 240		BAXTER	MN	56425-8674
CONLEY SITEWORK & UTILITIES INC	PO BOX 715		EUDORA	KS	66025-0715
CONSOLIDATED CONSTRUCTION OF MO CO INC	4300 N RICHMOND ST		APPLETON	WI	54913-9704
CONSTRUCTION AHEAD EXTERIORS INC	251 OCONNOR DR		ELKHORN	WI	53121-4269
CONSTRUCTION ENTERPRISES INC	2179 EDWARD CURD LN STE 100		FRANKLIN	TN	37067-5789
CONSTRUCTION ONE INC	101 E TOWN ST STE 401		COLUMBUS	OH	43215-5247
CONTEGRA SERVICES LLC	22 GTWAY COMM CTR W 110		EDWARDSVILLE	IL	62025
CONTINENTAL CONSTRUCTION COMPANY OF TENN	5646 SHELBY OAKS DR		MEMPHIS	TN	38134-7315
CONTINENTAL POOLS INC	404 W WILSON ST		OTTAWA	KS	66067-1900
CONTINUUM ENVIRONMENTAL SERVICES LTD	325 SPRINGSIDE DR STE 110		AKRON	OH	44333-2434
CONWAY PHILLIPS HOLDING LLC	13A TALBOT AVE		BRADDOCK	PA	15104-1113
COOPER RAIL SERVICE INC	PO BOX 199		HUNTINGBURG	IN	47542-0199
COPELAND ELECTRIC COMPANY LLC	186 VENABLE LN		MONROE	LA	71203-2028
CORCO CONSTRUCTION LLC	4939 HIGHWAY 64 W		CONWAY	AR	72034-3524
CORRECTIVE ASPHALT MATERIALS LLC	PO BOX 87129		SOUTH ROXANA	IL	62087-7129
CORYELL ROOFING & CONSTRUCTION INC.	14220 S MERIDIAN AVE		OKLAHOMA CITY	OK	73173-8807
COWIN & CO INC MINING ENGINEERS AND CONTRACTORS	PO BOX 19009		BIRMINGHAM	AL	35219-9009
CP RANKIN LLC	4359 COUNTY LINE RD		CHALFONT	PA	18914-1825

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CPM CONSTRUCTION INC	2560 S CLEVELAND AVE STE 7		SAINT JOSEPH	MI	49085-2641
CRADER CONSTRUCTION INC	102 CAVINS RUN		LEBANON	IL	62254-1965
CRAFTLINE LLC	2699 S NORMAN CT		DENVER	CO	80224-2635
CRAMER AND ASSOCIATES INC	3100 SW BROOKSIDE DR		GRIMES	IA	50111-4977
CREEK ELECTRIC INCORPORATED	2811 W PAWNEE ST		WICHITA	KS	67213-1819
CROMWELL ENVIRONMENTAL INC	615 VERMONT ST		LAWRENCE	KS	66044-2251
CROOKHAM CONSTRUCTION LLC	PO BOX 339		TONGANOXIE	KS	66086-0339
CROWDERGULF LLC	5629 COMMERCE BLVD E		MOBILE	AL	36619-9225
CRUM AND MARSHALL WATERPROOFING INC	PO BOX 7057		SPRINGDALE	AR	72766-7057
CSD ENVIRONMENTAL SERVICES INC	9979 PALM RD		GLENARM	IL	62536-6620
CULY CONTRACTING LLC	5 INDUSTRIAL PARK DR		WINCHESTER	IN	47394-9300
CURRENT ELECTRICAL CO INC	3811 SW SOUTH PARK AVE		TOPEKA	KS	66609-1482
CURTIS ELECTRIC INC.	1900 HIGHWAY 51 S		RIPLEY	TN	38063-3200
CUSTOM POOL LLC	32 HOWARD DR		BELLEVILLE	IL	62223-4016
CWPMO INC	1682 LANGLEY AVE		IRVINE	CA	92614-5620
D & D INDUSTRIAL CONTRACTING INC	101 MULLEN DR		WALTON	KY	41094-9607
D & L EXCAVATING INC	1958 HIGHWAY 104		LIBERTY	IL	62347-2141
D & R GLASS INC.	8687 UTICA AVE		RANCHO CUCAMONGA	CA	91730-4815
D T READ STEEL CO. INC.	1751 WEST RD		CHESAPEAKE	VA	23323-6430
D&A INDUSTRIES LLC	518 GREYMONT LN		CHESTER	VA	23836-5718
DADE CONSTRUCTION LLC	6430 OAK GROVE RD		KANSAS CITY	KS	66106-5434
DAHMES STAINLESS INC	526 4TH AVE SW		NEW LONDON	MN	56273

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DAN R DALTON INC	PO BOX 14139		SPOKANE VLY	WA	99214-0139
DANNY SATTERFIELD DRYWALL CORPORATION	4317 W 29TH CIR S		WICHITA	KS	67215-1019
DAVACO LP	4050 VALLEY VIEW LANE	STE 150	IRVING	TX	75038
DAVIDSON ELECTRIC COMPANY INC.	4051F FM 528 RD		ALVIN	TX	77511-0507
DAVIS BUILDERS LLC	2656 DOUGLAS DAM RD		SEVIERVILLE	TN	37876-0662
DBS GROUP LLC	200 FRENCH RD		ONALASKA	WI	54650-8814
DE MARTIN ROOFING CO INC	6719 STATE ROUTE 4		MASCOUTAH	IL	62258-3907
DEAN SNYDER CONSTRUCTION CO	PO BOX 181		CLEAR LAKE	IA	50428-0181
DEFINITIVE HOME AND DESIGN INCORPORATED	1820 ORR LN		O FALLON	IL	62269-6220
DEJAGER CONSTRUCTION INCORPORATED	75 60TH ST SW		WYOMING	MI	49548-5771
DELAWARE ELEVATOR INC	2210 ALLEN DR		SALISBURY	MD	21801-8059
DELTA CONCRETE AND INDUSTRIAL CONTRACTING INC	51825 GRATIOT AVE		CHESTERFIELD	MI	48051-2014
DELTA RAILROAD CONSTRUCTION INC	PO BOX 1398		ASHTABULA	OH	44005-1398
DELTA STAR INC	3550 MAYFLOWER DR		LYNCHBURG	VA	24501-5019
DENHAM BLYTHE COMPANY INC	PO BOX 11636		LEXINGTON	KY	40576-1636
DENISON DRYWALL CONTRACTING INC	PO BOX 453		DENISON	IA	51442-0453
DESCO SYSTEMS OF ARKANSAS INC	PO BOX 2658		OLATHE	KS	66063-0658
DF CHASE INC	3001 ARMORY DR STE 200		NASHVILLE	TN	37204-3711
DIAMOND CONSTRUCTION COMPANY	2000 N 18TH ST		QUINCY	IL	62301-1435
DIAMOND TRAFFIC CONTROL LLC	15452 S KEELER ST		OLATHE	KS	66062-2710
DIECKER-TERRY MASONRY INC	11327 EIFF RD		MARISSA	IL	62257-1409
DIGI SECURITY SYSTEMS LLC	11333 E 51ST PL		TULSA	OK	74146-5910

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DL SMITH ELECTRICAL CONSTRUCTION INC	1405 SW 41ST ST		TOPEKA	KS	66609-1295
DM2 LLC	1209 COUNTY HIGHWAY J23		CLEARFIELD	IA	50840-8814
DN TANKS OF MISSOURI LLC	11 TEAL RD		WAKEFIELD	MA	01880-1223
DON ERBERT LLC	220 N HOLIDAY LN		IOLA	KS	66749-1522
DON JULIAN BUILDERS INC	7805 BARTON ST		OVERLAND PARK	KS	66214-3403
DONDLINGER AND SONS CONSTRUCTION CO INC	2656 S SHERIDAN AVE		WICHITA	KS	67217-1341
DONE RITE CONSTRUCTION CO INC	10277 IL ROUTE 101		LITTLETON	IL	61452-4924
DORE & ASSOCIATES INC	PO BOX 338		BAY CITY	MI	48707-0338
DORMARK CONSTRUCTION CO	PO BOX 530		GRIMES	IA	50111-0530
DOSTER CONSTRUCTION COMPANY INC	2100 INTERNATIONAL PARK DR		BIRMINGHAM	AL	35243-4209
DOTSON ELECTRIC COMPANY INC	551 CAL BATSEL RD		BOWLING GREEN	KY	42104-8520
DOUBLE E ELECTRIC TECHNOLOGIES LLC	2190 FIELDS DR		PEA RIDGE	AR	72751-3348
DOUBLE J CONCRETE & MASONRY INC	2396 HIGHWAY 9 NE		NEW LONDON	MN	56273-9674
DOUBLE S ELECTRIC INC	18740 CEDAR NILES RD		GARDNER	KS	66030-9388
DRILLED SHAFT CO	4119 SW SOUTHGATE DR		TOPEKA	KS	66609-1227
DUBUQUE BARGE AND FLEETING SERVICE COMPANY	5085 BARGE TERMINAL RD		EAST DUBUQUE	IL	61025-8517
DUERSON INC	601 1ST AVE N		ALTOONA	IA	50009-1431
DYCKMAN & SCHOMAKER PLUMBING LLC	9311 BODE RD		WORDEN	IL	62097-1627
DYKON BLASTING CORP	8120 W 81ST ST		TULSA	OK	74131-2876
DYWIDAG SYSTEMS INTERNATIONAL USA INC	320 MARMON DR		BOLINGBROOK	IL	60440-3078
DZI CONSTRUCTION SERVICES INC	9675 NORTHWEST CT		CLARKSTON	MI	48346-1744
E80 PLUS CONSTRUCTORS LLC	7120 PATTON RD		DEFOREST	WI	53532-1836

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EAST MOLINE OPERATING COMPANY LLC	1033 7TH ST STE 100		EAST MOLINE	IL	61244-1462
EBERHART SIGN & LIGHTING CO	1371 VAUGHN RD		WOOD RIVER	IL	62095-2506
EBERT CONSTRUCTION CO INC	PO BOX 198		WAMEGO	KS	66547-0198
EBM CONSTRUCTION INC	1014 SHERWOOD RD		NORFOLK	NE	68701-9060
ECKINGER CONSTRUCTION COMPANY	2340 SHEPLER CHURCH AVE SW		CANTON	OH	44706-3093
EDNA LUMBER CO INC	PO BOX 820		EDNA	TX	77957-0820
EJ SIGN CO LLC	1309 S 204TH ST STE 330		ELKHORN	NE	68022-2880
ELDER JONES INC	1120 E 80TH ST STE 102		MINNEAPOLIS	MN	55420-1498
ELECTRICO INC	7706 WAGNER RD		MILLSTADT	IL	62260-2910
ELECTRO DOOR SYSTEMS INC	610 S MAIN ST		COLUMBIA	IL	62236-2427
ELFORD INC	1220 DUBLIN RD		COLUMBUS	OH	43215-1008
ELITE EXCAVATION LLC	1230 N LUCY MONTGOMERY WAY		OLATHE	KS	66061-6765
ELITE ICT LLC	2626 MIDWEST CT		CHAMPAIGN	IL	61822-8929
ELITE WAREHOUSE SOLUTIONS LLC	PO BOX 172		PRIOR LAKE	MN	55372-0172
ELLIOTT ELECTRICAL INC	22095 INTERSTATE 30 S		BRYANT	AR	72022-8581
ELLSWORTH ELECTRIC INC	4425 N HIGHWAY 81		DUNCAN	OK	73533-8950
EMBREE CONSTRUCTION GROUP INC OF TEXAS	4747 WILLIAMS DR		GEORGETOWN	TX	78633-3799
EMCO CHEMICAL DISTRIBUTORS INC	8601 95TH ST		PLEASANT PRAIRIE	WI	53158-2205
EMERALD TRANSFORMER PPM LLC	7850 COLLIN MCKINNEY PKWY STE 200		MCKINNEY	TX	75070-2141
EMPWR SOLAR LLC	1007 JOHNNIE DODDS BLVD STE 111		MOUNT PLEASANT	SC	29464-6123
ENGINEERED FLUID INC	PO BOX 723		CENTRALIA	IL	62801-9111
ENVIRO FIELD SERVICES INC	PO BOX 590		BAY SPRINGS	MS	39422-0590

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ENVIROCON INC	PO BOX 16655		MISSOULA	MT	59808-6655
ENVIRONMENTAL ACTION INC	PO BOX 1029		JENKS	OK	74037-1029
EPCS COMPANY	1241 S 31ST ST W		BILLINGS	MT	59102-7314
EPOXY KC LLC	22011 W 80TH TER		SHAWNEE	KS	66220-2520
ERLINGER CONSTRUCTION CO INC	2502 S BELT W		BELLEVILLE	IL	62226-6796
ERNIE LOBERG CONSTRUCTION CO	311 E ILLINOIS AVE		PALATINE	IL	60067-7132
ERV SMITH SERVICES INC	1225 TRUAX BLVD		EAU CLAIRE	WI	54703-1468
ESI CONSTRUCTORS INC	950 WALNUT RIDGE DR		HARTLAND	WI	53029-9388
ESSI LLC	1400 W SHADY GROVE RD		GRAND PRAIRIE	TX	75050-7117
ESSI MIDWEST LLC	PO BOX 5420		GLENDALE HEIGHTS	IL	60139-5420
EVANS GENERAL CONTRACTORS LLC	3050 NORTHWINDS PKWY STE 200		ALPHARETTA	GA	30009-2588
EVERGREEN ENVIRONMENTAL SERVICES LLC	10344 NEW DECADE DR		PASADENA	TX	77507-1160
EVERGREEN ROADWORKS LLC	1414 W ANTHONY DR		URBANA	IL	61802-7299
EWD ENERGY SOLUTIONS LLC	1416 DD RD		COLUMBIA	IL	62236-3830
F & M CONTRACTORS INC	PO BOX 149		CLAYTON	OH	45315-0149
F E MORAN INC	2265 CARLSON DR		NORTHBROOK	IL	60062-6797
F L CRANE & SONS INC	PO BOX 428		FULTON	MS	38843-0428
FAHRNER ASPHALT SEALERS L.L.C.	2800 MECCA DR		PLOVER	WI	54467-3224
FARABEE MECHANICAL INC	PO BOX 1748		HICKMAN	NE	68372-1748
FARMER EXCAVATING INC	15440 94TH ST		OSKALOOSA	KS	66066-4122
FAYETTEVILLE PLUMBING & HEATING CO INC	PO BOX 8910		FAYETTEVILLE	AR	72703-0016
FCL BUILDERS LLC	1150 Spring Lake Dr		Itasca	IL	60143-2066

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FEDERAL FIRE AND SECURITY LLC	PO BOX 1782		OWENSBORO	KY	42302-1782
FEDERAL STEEL & ERECTION CO	206 E ALTON AVE		EAST ALTON	IL	62024-1464
FIRE & SECURITY SOLUTIONS GROUP INC	4008 E 138TH ST		GRANDVIEW	MO	64030-2838
FIRE PROTECTION PROFESSIONALS LLC	1031 OFFICE PARK RD STE 4		WEST DES MOINES	IA	50265-2582
FIRELAKE CONSTRUCTION INC	1011 E 31ST ST		LAWRENCE	KS	66046-5103
FISCHER BROS LLC	4750 W PARK AVE		CHIPPEWA FALLS	WI	54729-2752
FISHER SMITH INC	1564 HILL TOP RD		COLUMBIA	IL	62236-4536
FLAME ON INC	12632 WAGNER RD		MONROE	WA	98272-9732
FLEETWOOD SERVICES LLC	4311 WILLOW ST		DALLAS	TX	75226-1131
FLEXIBLE OR SOLUTIONS LLC	4955 BELL SPRINGS RD UNIT 16		DRIPPING SPRINGS	TX	78620-5576
FLORES RACKING SYSTEMS INC	27101 SORA BLVD		WESLEY CHAPEL	FL	33544-3464
FLORIAN MILLWRIGHT LLC	PO BOX 353		GRAND ISLAND	NE	68802-0353
FLORIDA INSTITUTE OF TECHNOLOGY INC	150 W UNIVERSITY BLVD		MELBOURNE	FL	32901-6975
FLUENT SOLAR LLC	808 E UTAH VALLEY DR		AMERICAN FORK	UT	84003-9707
FMGI INC	PO BOX 2397		ALBERTVILLE	AL	35950-0039
FORD CONSTRUCTION COMPANY	PO BOX 527		DYERSBURG	TN	38025-0527
FORT SMITH STRUCTURAL INC	PO BOX 180249		FORT SMITH	AR	72918-0249
FOSTER ROOFING INC	3357 WAGON WHEEL RD		SPRINGDALE	AR	72762-0106
FOUNDATION SERVICE CORP	PO BOX 120		HUDSON	IA	50643-0120
FOUR WINDS UNDERGROUND LLC	PO BOX 331		STORY CITY	IA	50248-0331
FRANCIS ENERGY MANAGEMENT CO LLC	15 E 5TH ST STE 821		TULSA	OK	74103-4346
FRANK W SCHAEFER INC	1300 GRANGE HALL RD		BEAVERCREEK	OH	45430-1013

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FRATTALONE COMPANIES INC	3205 SPRUCE ST		SAINT PAUL	MN	55117-1045
FREEDOM FIRE PRO LLC	811 LESTER LN		ROGERS	AR	72756-9814
FRONTIER MECHANICAL LC	PO BOX 71487		SALT LAKE CTY	UT	84171-0487
FSG FACILITY SOLUTIONS GROUP INC	4401 W GATE BLVD STE 310		AUSTIN	TX	78745-1494
FULCRUM EXPRESS INC	1945 THE EXCHANGE SE STE 400		ATLANTA	GA	30339-2090
FULLERTON ENGINEERING CONSULTANTS INC	1100 E WOODFIELD RD STE 500		SCHAUMBURG	IL	60173-5125
G & L TANK SANDBLASTING AND COATINGS LLC	2101 HIGHWAY 64 W		SHELBYVILLE	TN	37160-6328
G.A. RICH & SONS INC	PO BOX 50		DEER CREEK	IL	61733-0050
G4 THERMAL SYSTEMS LLC	PO BOX 2432		DAVENPORT	IA	52809-2432
G4CM LLC	5424 SHORELINE DR		MOUND	MN	55364-1631
GALA SYSTEMS INC	3185 FIRST STREET		ST HUBERT CANADA	QC	J3Y 8Y6
GARRISON PLUMBING INC	15430 S MAHAFFIE ST		OLATHE	KS	66062-2755
GATOR SIGN COMPANY INC	1027 KAREY ANDREWS RD		MCCOMB	MS	39648-9446
GAYLOR ELECTRIC INC	5750 CASTLE CREEK PARKWAY NORTH DR STE 400		INDIANAPOLIS	IN	46250-4337
GEE ASPHALT SYSTEMS INC	4601 J ST SW		CEDAR RAPIDS	IA	52404-4902
GELLY EXCAVATING & CONSTRUCTION INC	13297 PLOCHER WAY		HIGHLAND	IL	62249-4543
GEMCO CONSTRUCTORS LLC	475 GRADLE DR		CARMEL	IN	46032-2535
GENPRO ENERGY SOLUTIONS LLC	PO BOX 30		PIEDMONT	SD	57769-0030
GENUINE BUILDERS INC	PO BOX 360		ARLINGTON	SD	57212-0360
GEORGE H PASTOR & SONS INC	34018 BEACON ST		LIVONIA	MI	48150-1533
GEO-SOLUTIONS INC	1458 GREENSBURG RD		NEW KENSINGTON	PA	15068-2053

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GEOSUPPORT SYSTEMS INC	13232 C ST		OMAHA	NE	68144-3669
GERALD N CANDITO CONSTRUCTION CORP	3580 CANTRELL INDUSTRIAL CT NW		ACWORTH	GA	30101-6401
GERARD TANK & STEEL INC	PO BOX 513		CONCORDIA	KS	66901-0513
GHR CONTRACTING 2 LLC	PO BOX 912		EDWARDSVILLE	IL	62025-0912
GIBRALTAR CONSTRUCTION COMPANY INC	42 HUDSON ST STE A207		ANNAPOLIS	MD	21401-8537
GIFFIN INC	1900 BROWN RD		AUBURN HILLS	MI	48326-1701
GLASS DESIGN INCORPORATED OF MISSOURI	PO BOX 568		SAPULPA	OK	74067-0568
GLEESON ASPHALT INC	2800 W MAIN ST		BELLEVILLE	IL	62226-6612
GLENN E MITCHELL & CO INC	3583 LOUISVILLE RD		LOUISVILLE	TN	37777-3434
GOAL 1 ROOF RESPONSE LLC	14217 W 141ST ST		OLATHE	KS	66062-6599
GOETTLE EQUIPMENT COMPANY	12071 HAMILTON AVE		CINCINNATI	OH	45231-1032
GOETZ CONCRETE CONSTRUCTION CORPORATION	PO BOX 620		MILAN	IL	61264-0620
GOODART CONSTRUCTION INC	26685 WAVERLY RD		PAOLA	KS	66071-4135
GORDON ENERGY AND DRAINAGE COMPANY	15735 S MAHAFFIE ST		OLATHE	KS	66062-4038
GORDON VAN LAAN EXCAVATING LLC	PO BOX E		MOLINE	MI	49335
GRAPHIC HOUSE INC	8101 INTERNATIONAL DR		WAUSAU	WI	54401-8411
GRAVES ELECTRICAL SERVICES INC	1958 YOUTH MONROE RD		MONROE	GA	30655-5568
GREAT LAKES CONCRETE PRODUCTS LLC	4555 134TH AVE		HAMILTON	MI	49419-8579
GREAT PLAINS STRUCTURES LLC	3301 LABORE RD		SAINT PAUL	MN	55110-5149
GREEN SERVICES INC	8550 FOREST BLVD		CASEYVILLE	IL	62232-1212
GREENSCAPE POOLS AND LANDSCAPING LLC	4180 CANAL RD		EDWARDSVILLE	IL	62025-7322

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GREENTRAC LLC	300 W MORGAN ST		BUNKER HILL	IL	62014-1036
GREYPOINT CONSTRUCTION LLC	11637 MILL DAM CT		BENTONVILLE	AR	72713-7912
GREYTHON CONSTRUCTION LLC	31 WATER ST		MYSTIC	CT	06355-2568
GRIBBINS INSULATION COMPANY INC	1400 E COLUMBIA ST		EVANSVILLE	IN	47711-5222
GRID LLC	86 MEMORIAL CT		HIGHLAND	IL	62249-1060
GRIESE WELDING & CONSTRUCTION INC	1801 190TH ST		TRUMAN	MN	56088-2075
GRIZZLY FIRE PROTECTION LLC	808 ERNEST SURRENCY RD		ODUM	GA	31555-9010
GROOM CONSTRUCTION CO INC	96 SWAMPSCOTT RD		SALEM	MA	01970-1795
GRUS INC	3209 E 3RD AVE		TAMPA	FL	33605-5711
GUARDIAN ELECTRIC LLC	506 N 6TH ST		SAINT MARYS	KS	66536-1306
GULLETT FENCE AND GUARD RAIL INC	1277S RIVER RD		OTTUMWA	IA	52501
GUS CONST CO INC	PO BOX 77		CASEY	IA	50048-0077
GUTHRIE INDUSTRIAL COATING INC	1400 POLK ST		GREAT BEND	KS	67530-3619
GUY NIELSON COMPANY INDUSTRIAL DIVISION INC.	PO BOX 2029		POCATELLO	ID	83206-2029
H & F EXTERIORS INC	3 JUNCTION DR W		GLEN CARBON	IL	62034-2916
H & H DRYWALL SPECIALTIES INC	3727 E 31ST ST		TULSA	OK	74135-1506
H & H SYSTEMS & DESIGN INC	135 W MARKET ST		NEW ALBANY	IN	47150-3561
H & M INDUSTRIAL SERVICES INC	PO BOX 200		JACKSON	TN	38302-0200
H & PARRIS BUILDERS INC	10401 W 64TH TER		SHAWNEE	KS	66203-3535
H AND M CONSTRUCTION CO INC	PO BOX 200		JACKSON	TN	38302-0200
H E SCOTT INC	4264 WINTERS CHAPEL RD # D		DORAVILLE	GA	30360-3197
HABASIT AMERICA INC	2670 LEISCZS BRIDGE RD UNIT 200		LEESPORT	PA	19533-9433

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HABCO INC	248 E BERG RD		SALINA	KS	67401-8907
HALEY CONSTRUCTION INC	9 AVIATOR WAY		ORMOND BEACH	FL	32174-2983
HALEY DEAN LLC	4645 S 1575 E		OGDEN	UT	84403-4392
HALL CONTRACTING OF KENTUCKY INC	PO BOX 37270		LOUISVILLE	KY	40233-7270
HANNA DESIGN GROUP INC	1955 W DOWNER PL		AURORA	IL	60506-4384
HANSEN RICE INC	1717 E CHISHOLM DR		NAMPA	ID	83687-6846
HARBINGER CONCRETE CONSTRUCTION INC	1520 E DOUGLAS AVE STE 210		WICHITA	KS	67214-4106
HARCO SERVICES LLC	PO BOX 2347		KENNESAW	GA	30156-9105
HARMAN HUFFMAN CONSTRUCTION GROUP INC.	5615 HUFFMAN DR		KECHI	KS	67067-9054
HARRIS MINIATURE GOLF COURSES INC	631 N KEYSER AVE		SCRANTON	PA	18504-9720
HARVEY NASH INC	1700 STATE ROUTE 23 STE 100		WAYNE	NJ	07470-7529
HASTCO INC	2801 NW BUTTON RD		TOPEKA	KS	66618-1457
HAWKEYE INSULATION SPECIALISTS INC	755 64TH AVENUE CT SW STE A		CEDAR RAPIDS	IA	52404-7001
HAYER LLC	9119 RIDGE RD		SPARTA	IL	62286-3316
HEALY CONSTRUCTION SERVICES INC	14000 KEELER AVE		CRESTWOOD	IL	60418-2352
HEARTLAND FINISHES INC.	1305 NE BROADWAY AVE		DES MOINES	IA	50313-2437
HEIDELBERG ENGINEERING INC	10 FORGE PKWY STE 1		FRANKLIN	MA	02038-3137
HEINEN CUSTOM OPERATIONS INC	PO BOX 182		VALLEY FALLS	KS	66088-0182
HEINTZ POOL & SPA COMPANY	453 MARKETPLACE DR		FREEBURG	IL	62243-4076
HELIOS HVACR SERVICES LLC	601 S LAKE DESTINY RD STE 200	SUITE 200	MAITLAND	FL	32751-7262
HENDRICKSON TRANSPORTATION LLC	2762 310TH ST		HAMBURG	IA	51640-5069
HERMANSON COMPANY LLP	1221 2ND AVE N		KENT	WA	98032-2945

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HICKEY CONTRACTING COMPANY	PO BOX 68		KEOKUK	IA	52632-0068
HIGHLAND STEEL ERECTORS INC	PO BOX 590		HELENWOOD	TN	37755-0590
HILGER CARTWRIGHT CONSTRUCTION LLC	15900 W HIGHWAY 72		GRAVETTE	AR	72736-8020
HINDERLITER CONSTRUCTION INC	3601 N SAINT JOSEPH AVE		EVANSVILLE	IN	47720-1351
HIS CONSTRUCTORS INC	9295 N FRONTAGE RD		FAIRLAND	IN	46126-9516
HODGE WESTERN CORP	1617 SW BALDWIN RD		PRINEVILLE	OR	97754-8602
HOFFMANN SILO CORPORATION	6001 49TH ST S		MUSCATINE	IA	52761-1153
HOLDER CONSTRUCTION GROUP LLC	3300 RIVERWOOD PKWY SE STE 1200		ATLANTA	GA	30339-3967
HOLLAND CONTRACTING CORP	1400 S 4TH ST		FOREST CITY	IA	50436-2158
HOLLIS ROOFING INC	PO BOX 2229		COLUMBUS	MS	39704-2229
HOOVER CONSTRUCTION CORPORATION	PO BOX 7455		MADISON	WI	53707-7455
HOPCO CONSTRUCTION	PO BOX 9008		OMAHA	NE	68109-0008
HORIZON GENERAL CONTRACTORS INC	7315 W ELIZABETH LN		FT WORTH	TX	76116-6444
HORIZONTAL BORING & TUNNELING CO	PO BOX 429		EXETER	NE	68351-0429
HOWARD IMMEL INC	2601 DEVELOPMENT DR		GREEN BAY	WI	54311-4240
HPC INDUSTRIAL SERVICES LLC	900 GEORGIA AVE		DEER PARK	TX	77536-2518
HPI TURBINE SERVICES LLC	15534 W HARDY RD STE 220		HOUSTON	TX	77060-3634
HUGHES NELSON PAINTING INC	720 INDIGO CT		POMONA	CA	91767-2262
HURCKMAN MECHANICAL INDUSTRIES INC	PO BOX 10977		GREEN BAY	WI	54307-0977
HUTTON CORPORATION	111 N SYCAMORE ST		WICHITA	KS	67203-6121
HYDRA LUBE INC	PO BOX 16565		LAKE CHARLES	LA	70616-6565
HYDRO TECHNOLOGIES INC	6200 E HIGHWAY 62 UNIT 100		JEFFERSONVILL E	IN	47130-8769

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ICON INDUSTRIAL SERVICES LLC	50 50TH AVENUE DR SW		CEDAR RAPIDS	IA	52404-5033
IEM ENERGY CONSULTANTS LLC	2050 W SAM HOUSTON PKWY S STE 800		HOUSTON	TX	77042-3664
INDIAN NATION FIRE SPRINKLER LLC	8166 E 44TH ST		TULSA	OK	74145-4831
INDIANAPOLIS CONSTRUCTION SERVICES INC.	PO BOX 768		LEBANON	IN	46052-0768
INDUSTRIAL INSULATION SERVICES INC	2200 W 6TH AVE		EL DORADO	KS	67042-3166
INDUSTRIAL POWER SYSTEMS INC	146 DIXIE HWY		ROSSFORD	OH	43460-1215
INDUSTRIAL ROOFING & CONSTRUCTION LLC	1128 HIGHWAY 2		STERLINGTON	LA	71280-3066
INDUSTRY SERVICES CO INC	6265 RANGELINE RD		THEODORE	AL	36582-5245
INLAND POTABLE SERVICES	16297 E CRESTLINE LN		CENTENNIAL	CO	80015-4211
INNOVATIVE COMBUSTION TECHNOLOGIES INC	2192 PARKWAY LAKE DR STE H	STE H	HOOVER	AL	35244-2813
INNOVATIVE CONSTRUCTION INC	295 MAIN ROAD		TIVERTON	RI	02878
INNOVATIVE CONSTRUCTION SOLUTIONS INC	N19W24101 RIVERWOOD DR STE 100		WAUKESHA	WI	53188-1497
INSULATED PANEL COMPANY	9245 IVANHOE ST		SCHILLER PARK	IL	60176-2305
INSULATION TECHNOLOGIES INC	2007 BUTTON LN		LA GRANGE	KY	40031-8726
INTERNATIONAL DECORATORS INC	28059 W COMMERCIAL AVE		LAKE BARRINGTON	IL	60010-2443
INTERNATIONAL STRAIGHTENING INC	1218 HORSEMAN PL		BISMARCK	ND	58501-7789
INTERSTATE GRINDING LLC	5505 E EL DELMO ST		GARDEN CITY	KS	67846-9632
INTERSTATE MAINTENANCE INCORPORATED	1944 TOMBSTONE TRL		MONTPELIER	IA	52759-8801
INTEX CONSTRUCTION LLC	1180 N 231ST ST W		GODDARD	KS	67052-9117
INVICTUS ROOFING LLC	22322 MCINTYRE RD		LEAVENWORTH	KS	66048-7162
IOWA CIVIL CONTRACTING INC	PO BOX Q		VICTOR	IA	52347-0916

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IOWA TRENCHLESS LC	PO BOX 846		PANORA	IA	50216-0846
ISLAND AIRCO HEATING & COOLING LLC	1974 MONROE HWY		PINEVILLE	LA	71360-4178
ISLAND EXTERIOR FABRICATORS LLC	1101 SCOTT AVE		CALVERTON	NY	11933-3056
IVS HYDRO INC	PO BOX 245		WAVERLY	WV	26184-0245
J & D CONSTRUCTION INC	PO BOX 446		MONTEVIDEO	MN	56265-0446
J F BRENNAN COMPANY INC	PO BOX 2557		LA CROSSE	WI	54602-2557
J P CULLEN & SONS INC	PO BOX 5957		JANESVILLE	WI	53547-5957
J&L STEEL ERECTORS LLC	12467 BOONE AVE STE 2		SAVAGE	MN	55378-1283
JACKSON DEAN CONSTRUCTION INC	19835 SE 248TH ST		MAPLE VALLEY	WA	98038-8769
JACOBS LADDER INC	2325 COBDEN SCHOOL RD		COBDEN	IL	62920-3489
JAMES HUNT CONSTRUCTION CO INC	1865 SUMMIT RD		CINCINNATI	OH	45237-2803
JAMES N GRAY CONSTRUCTION CO INC	PO BOX 8330		LEXINGTON	KY	40533-8330
JANET MARSHALL CONSTRUCTION INC	10245 LOCUST MOUNTAIN RD		MOUNTAINBURG	AR	72946-3308
JANSEN ELECTRIC COMPANY	4421 N 60TH ST		QUINCY	IL	62305-0640
JANSONS ASSOCIATES INC	130 MOZART ST		EAST RUTHERFORD	NJ	07073-1468
JARRETT INDUSTRIES INC	PO BOX 87189		SOUTH ROXANA	IL	62087-7189
JAYEFF CONSTRUCTION CORPORATION	1800 STATE ROUTE 34 STE 403		WALL TOWNSHIP	NJ	07719-9167
JAYGER CONSTRUCTION GROUP LLC	18760 JOHNSON DR		SHAWNEE	KS	66217-8209
JB HOLLAND CONSTRUCTION INC.	2092 HWY 9 W		DECORAH	IA	52101
JC JOCO JOHNSON COUNTY HEATING & COOLING	226 DELAWARE ST		STILWELL	KS	66085-9469
JDK LLC	3850 S UNIVERSITY DR UNIT 292050		DAVIE	FL	33329-8491
JEN MECHANICAL INC	2813 W DELMAR AVE		GODFREY	IL	62035-1221

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JESCO INC	2020 MCCULLOUGH BLVD		TUPELO	MS	38801-7108
JETTON GENERAL CONTRACTING INC	628 BURKE AVE		JONESBORO	AR	72401-2705
JF EDWARDS CONSTRUCTION COMPANY	220 S CHICAGO ST		GENESEO	IL	61254-1456
J-HAWK PLUMBING INC	416 S MCCOMAS ST		WICHITA	KS	67213-2336
JM MECHANICAL LLC	222 W 2850 N STE A		LOGAN	UT	84341-7120
JOE R JONES CONSTRUCTION INC	PO BOX 873		WEATHERFORD	TX	76086-0873
JOHN A PAPALAS & CO INC	1187 EMPIRE AVE		LINCOLN PARK	MI	48146-2099
JOHN P DUFFY CONSTRUCTION COMPANY INC	15533 KESSLER ST		OVERLAND PARK	KS	66221-9333
JOHNSON MECHANICAL SERVICES LLC	PO BOX 577		AUBURNDALE	FL	33823-0577
JOLLY ROOFING AND CONTRACTING CO INC	711 CHANEY CV		COLLIERVILLE	TN	38017-2993
JORDY & COMPANY	1212 S BROADWAY STE 100		DENVER	CO	80210-1584
JP BURNS EXCAVATING INC	1025 ELKS WAY		OSAGE BEACH	MO	65065
JRCT INCORPORATED	2098 TOM AUSTIN HWY		GREENBRIER	TN	37073-5192
JTH WIND LLC	1400 S 4TH ST		FOREST CITY	IA	50436-2158
JUN CONSTRUCTION CO. INC.	PO BOX 263		GODFREY	IL	62035-0263
JUST GUTTERS LLC	4310 ILLINOIS RD STE 6206		FORT WAYNE	IN	46804-1212
KAISER ELECTRICAL CONTRACTORS INC	340 ERIE AVE		MORTON	IL	61550-9600
KAMADULSKI EXCAVATING & GRADING CO INC	4336 HIGHWAY 162		GRANITE CITY	IL	62040-6409
KANSAS CITY BUILDING GROUP LLC	7225 RENNER RD STE 200		SHAWNEE	KS	66217-3046
KANSAS CONSTRUCTION SERVICES LLC	4918 LOCUST AVE		KANSAS CITY	KS	66106-3449
KANSAS DUSTROL INC	PO BOX 309		TOWANDA	KS	67144-0309

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KAROVİ CONCRETE SERVICES LLC	21425 W 180TH STREET		OLATHE	KS	66062
KASPARIE CONSTRUCTION COMPANY	4707 HIDDEN COVE ROAD		QUINCY	IL	62305-0436
KBS CONSTRUCTORS INC	1701 SW 41ST ST		TOPEKA	KS	66609-1252
KEA CONSTRUCTORS LLC	PO BOX M		MILFORD	NE	68405-0623
KEELEY & SONS INC	6303 COLLINSVILLE RD		E SAINT LOUIS	IL	62201-2523
KEEN PROJECT SOLUTIONS LLC	3001 SE CONVENIENCE BLVD STE 101		ANKENY	IA	50021-8503
KELLY GLASS INC.	2400 SW ADAMS ST		PEORIA	IL	61602-1807
KENDREK ELECTRIC INC	PO BOX 9411		WICHITA	KS	67277-0411
KEOKUK CONTRACTORS INC	853 JOHNSON STREET RD		KEOKUK	IA	52632-2213
KERRICOOK CONSTRUCTION INC	17999 FOLTZ PKWY		STRONGSVILLE	OH	44149-5565
KEY BRIDGE CONSTRUCTORS LLC	PO BOX 590		MADISON	MS	39130-0590
KEY FIRE PROTECTION INC	252 US HIGHWAY 412 E		JACKSON	TN	38305-9144
KHM CONTRACTORS LLC	4247 DIPLOMACY DR		COLUMBUS	OH	43228-3803
KIMCO USA INC	118 E TREFZ DR		MARSHALL	IL	62441-3974
KING AUTOMATION INC	4300 STONE STATION RD		ROEBUCK	SC	29376-3626
KING OF TEXAS ROOFING COMPANY LP	307 GILBERT CIR		GRAND PRAIRIE	TX	75050-6579
KINGSTON TILE COMPANY LTD	731 OAKRIDGE DR		ROMEOVILLE	IL	60446-1371
KINLEY CONSTRUCTION GROUP LP	7301 COMMERCIAL BLVD E		ARLINGTON	TX	76001-7149
KINZLER CONSTRUCTION SERVICES INC	700 SE ORALABOR RD		ANKENY	IA	50021-5616
KIRBY SPECIALTIES CORPORTATION	2401 E 16TH ST		RUSSELLVILLE	AR	72802-2631
KIRK GROSS COMPANY	4015 ALEXANDRA DR		WATERLOO	IA	50702-6119
KLAVER CONSTRUCTION COMPANY INC	PO BOX 9163		WICHITA	KS	67277-0163

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KLK CONSTRUCTION CORP	PO BOX 22		PELLA	IA	50219-0022
KNUTSON BROTHERS INC	PO BOX 353		REDWOOD FALLS	MN	56283-0353
KOESTER CONSTRUCTION COMPANY INC	3050 SE ENTERPRISE DR STE A		GRIMES	IA	50111-5055
KOKOSING INDUSTRIAL INC	6235 WESTERVILLE RD		WESTERVILLE	OH	43081-4041
KOONTZ ELECTRIC COMPANY INC	PO BOX 501		MORRILTON	AR	72110-0501
KORTE & LUITJOHAN CONTRACTORS INC	12052 HIGHLAND RD		HIGHLAND	IL	62249-1342
KOSS CONSTRUCTION COMPANY	PO BOX 751263		TOPEKA	KS	66675-1263
KRAEMER NORTH AMERICA LLC	PO BOX 220		PLAIN	WI	53577-0220
KRUSE SERVICES LLC	3636 N TOPEKA ST		WICHITA	KS	67219-3644
L PETERS CONSTRUCTION INC	PO BOX 223		COLUMBIA	IL	62236-0223
L R MOURNING CO	2230 COTTONDALE LN STE 5		LITTLE ROCK	AR	72202-2048
LADD SERVICE COMPANY LLC	1520 STATE AVE		TONGANOXIE	KS	66086-9312
LAKEVIEW CONSTRUCTION LLC	10505 CORPORATE DR STE 200		PLEASANT PRAIRIE	WI	53158-1605
LAND ART LANDSCAPING INC	12429 HOWE DR		LEAWOOD	KS	66209-1451
LANHAM INSULATION INC	40 KINGBROOK PKWY STE 4		SIMPSONVILLE	KY	40067
LARSON HARVESTING INC	447 SUNFLOWER RD		WATERVILLE	KS	66548-8904
LAVERDIERE CONSTRUCTION INC.	4055 W JACKSON ST		MACOMB	IL	61455-7723
LEE MACHINERY MOVERS INC	675 CESAR E CHAVEZ AVE		PONTIAC	MI	48340-2459
LEICK CONSTRUCTION INC	22027 221ST ST		GLENWOOD	IA	51534-5389
LEISER CONSTRUCTION LLC	1927 365TH ST		MADISON	KS	66860-8567
LEJAS CORPORATION	6202 S MAPLE AVE		TEMPE	AZ	85283-2861
LEOPARDO COMPANIES INC	5200 PRAIRIE STONE PKWY		HOFFMAN ESTATES	IL	60192-3709

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LEROY C BOWMAN	308 FAWN PARK CIR		COUNCIL BLUFFS	IA	51503-5465
LEXICON INC	PO BOX 16390		LITTLE ROCK	AR	72231-6390
LIBERTY MAINTENANCE INC	777 N MERIDIAN RD		YOUNGSTOWN	OH	44509-1006
LIGHTING SERVICES INC	9001 DUTTON DR		TWINSBURG	OH	44087-1930
LIGHTNING FOUNDATIONS INC	1209 COUNTY HIGHWAY J23		CLEARFIELD	IA	50840-8814
LILJA CORP	229 RICKENBACKER CIR		LIVERMORE	CA	94551-7616
LINCOLN HANCOCK RESTORATION LLC	8643 176TH ST W		LAKEVILLE	MN	55044-6608
LINHART CONSTRUCTION INC	4949 S 66TH PLZ		OMAHA	NE	68117-1697
LINTZ LAWN & LANDSCAPING INC	8638 Le Pere School Rd		Millstadt	IL	62260-3232
LITTEKEN CONSTRUCTION COMPANY	10208 HOLY CROSS LN		BREESE	IL	62230-3608
LIVE AUTOMATION GROUP LLC	1021 N LOMBARD RD		LOMBARD	IL	60148-1238
LLOYD COMPANIES INC	150 E 4TH PL STE 600		SIOUX FALLS	SD	57104-5090
LOCKE AMI LLC	8802 N MERIDIAN ST		INDIANAPOLIS	IN	46260-5380
LOELLKE PLUMBING INC	22974 E COUNTY RD		JERSEYVILLE	IL	62052-3174
LONE STAR RAILROAD CONTRACTORS INC	4201 S INTERSTATE HIGHWAY 45		ENNIS	TX	75119-0883
LONGS DRILLING SERVICE INC	10554 HIGHWAY 392 W		HARRISON	AR	72601-7771
LOTEMP EQUIPMENT COMPANY	8707 N 29TH ST		OMAHA	NE	68112-1848
LOVEGREEN INDUSTRIAL SERVICES	2280 SIBLEY CT		EAGAN	MN	55122-1998
LOYD BUILDERS INC	PO BOX 266		OTTAWA	KS	66067-0266
LSX CONSTRUCTION LLC	PO BOX 5		PAOLA	KS	66071-0005
LUCID AUDIO VIDEO LLC	776 W BASELINE RD STE A		LAFAYETTE	CO	80026-2582
LYNN ELECTRIC & COMMUNICATIONS INC.	725 N 2ND ST STE K		LAWRENCE	KS	66044-1442

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LYTLE ELECTRIC COMPANY	202 N JEFFERSON ST		ROBINSON	IL	62454-2721
M & L ELECTRICAL INC	6060 SCOTTSVILLE RD		BOWLING GREEN	KY	42104-0388
M & W CONTRACTORS INC	400 S STEWART ST		CREVE COEUR	IL	61610-4100
M2 FEDERAL INC	705 W HOPKINS ST STE 112		SAN MARCOS	TX	78666-4380
MAC INDUSTRIAL SERVICES INC.	604 N MAIN ST	STE 1	ROCHELLE	IL	61068
MACON GC LLC	201 BONITA AVE		BRADFORD	IL	61421-5305
MADDOX INDUSTRIAL LLC	5906 S HARDING ST		INDIANAPOLIS	IN	46217-9594
MADE NEW HOME SERVICES LLC	8210 HIGH ST		DE SOTO	KS	66018-8201
MAGNUM ELECTRIC OF MISSOURI INC	471 CHRISTIANSON DR		WEST FARGO	ND	58078-8304
MAJOR CONCRETE INC	1449 S OSAGE ST		WICHITA	KS	67213-4324
MAJOR REFRIGERATION CO INC	314 W NORTHWESTERN AVE		NORFOLK	NE	68701-6404
MALCOLM DRILLING COMPANY INC	92 NATOMA ST STE 400		SAN FRANCISCO	CA	94105-2685
MANAGEMENT RESOURCE SYSTEMS INC	1907 BAKER RD		HIGH POINT	NC	27263-2007
MANATTS INC	PO BOX 535		BROOKLYN	IA	52211-0535
MANHATTAN PIPELINE LLC	5601 S 122ND EAST AVE	TULSA	TULSA	OK	74146-6912
MANHATTAN ROAD & BRIDGE COMPANY LLC	5601 S 122ND EAST AVE		TULSA	OK	74146-6912
MARCUS CONSTRUCTION CO INC	2580 HIGHWAY 12 E		WILLMAR	MN	56201-5826
MARINE SOLUTIONS OF KENTUCKY INC	225 INDUSTRY PKWY		NICHOLASVILLE	KY	40356-9110
MATHIS EXCAVATING INC	527 QUILLMAN RD		DU QUOIN	IL	62832-4102
MAX TRUE FIREPROOFING CO	PO BOX 1029		JENKS	OK	74037-1029
MAXXUS WELL CONTROL OF ILLINOIS INC	PO BOX 274		ALTAMONT	IL	62411-0274
MAYER SOLAR LLC	800 JUPITER RD STE 175		PLANO	TX	75074-3770

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MC BUILDERS LLC	203 W PIANKISHAW ST		PAOLA	KS	66071-1430
MC ELECTRIC INC	7648 LL RD		RED BUD	IL	62278-2522
MC5 CONSTRUCTION INC.	1186 TEXAS AVE		LU VERNE	IA	50560-8805
MCGOUGH CONSTRUCTION CO LLC	2737 FAIRVIEW AVE N		SAINT PAUL	MN	55113-1372
MCMILLEN INC	1471 W SHORELINE DR STE 100		BOISE	ID	83702-9104
MCP BUSINESS SOLUTIONS INC	3501 SW FAIRLAWN RD STE 100		TOPEKA	KS	66614-3975
MCSHANE CONSTRUCTION COMPANY LLC	9500 BRYN MAWR AVE STE 200		ROSEMONT	IL	60018-5211
MDR CONSTRUCTION INC	621 E BAYLIS CHAPEL RD		COLUMBIA	MS	39429-8089
ME&I HOLDINGS INC	12101 CUTTEN RD		HOUSTON	TX	77066-1811
MEB GENERAL CONTRACTORS INC.	PO BOX 6748		CHESAPEAKE	VA	23323-0748
MECHANICAL CONSTRUCTION SERVICES INC	PO BOX 335		NEWARK	AR	72562-0335
MECHANICAL SYSTEMS INC	500 COUNTY ROAD 1 E		DUNDAS	MN	55019-4136
MERCHCO SERVICES INC	140 HEIMER RD STE 500		SAN ANTONIO	TX	78232-5031
METAL CRAFT OF KC INC	5138 MERRIAM DR		MERRIAM	KS	66203-2158
MEYER CONTRACTING AND CONSTRUCTION INC	11000 93RD AVE N		MAPLE GROVE	MN	55369-4113
MEYLAN INDUSTRIAL SERVICES INC	3919 S 147TH ST STE 124		OMAHA	NE	68144-5579
MICHAEL REMODELING HANDYMAN LLC	PO BOX 192		PERRY	KS	66073-0192
MICHELS ROAD & STONE INC.	817 MAIN ST		BROWNSVILLE	WI	53006-1444
MICHIGAN COMMERCIAL CONTRACTORS INC	16745 COMSTOCK ST		GRAND HAVEN	MI	49417-7949
MICROWAVE TRANSMISSION SERVICES	1751 JAY ELL DR		RICHARDSON	TX	75081-1835
MID AMERICA MILLING COMPANY LLC	6200 E HIGHWAY 62 UNIT 100		JEFFERSONVILL E	IN	47130-8769

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MID AMERICA PIPELINE CONSTRUCTION INC	PO BOX 1830		CATOOSA	OK	74015-1830
MID STATES INDUSTRIAL INC	519 SHIPYARD RD		SENECA	IL	61360-9203
MID-CONTINENTAL CARPENTRY LLC	PO BOX 591		BROOKLAND	AR	72417-0591
MIDDENDORF AND REUSS CONSTRUCTION INC	800 S BREEZE STREET STE 1		MILLSTADT	IL	62260
MIDWEST AG ELECTRIC INC	118 COLUMBUS AVE		ALBERT LEA	MN	56007-3755
MIDWEST COOLING TOWERS INC	1156 E HIGHWAY 19		CHICKASHA	OK	73018-6347
MIDWEST CUSTOM POOLS LLC	600 LINCOLN ST		LAWRENCE	KS	66044-5349
MIDWEST EASEMENT SERVICES LLC	544 IL 185		VANDALIA	IL	62471-3450
MIDWEST GEODRILL LLC	4670 36TH ST SE		GRAND RAPIDS	MI	49512-1920
MIDWEST INFRASTRUCTURE INC	5320 N 148TH ST		LINCOLN	NE	68527-7000
MIDWEST LIQUID SYSTEMS INC	1414 21ST AVE	PO BOX 71	ELDORA	IA	50627-1914
MIDWEST MECHANICAL INDUSTRIAL SERVICES	PO BOX 164		LOGAN	IA	51546-0164
MIDWEST MOLE INC	6814 W 350 N		GREENFIELD	IN	46140-9617
MIDWEST MOWING INC	2450 OWENS LN		BRIGHTON	IL	62012-1550
MIDWESTERN MILLWRIGHT PC	111 S MAIN ST		FORT MORGAN	CO	80701-2221
MILESTONE CONSTRUCTION CO LLC	2002 S 48TH ST		SPRINGDALE	AR	72762-5772
MILLER CONSTRUCTION MANAGEMENT LLC DBA JF H CONSTRUCTION SERVICES	100 PERIMETER PARK DR STE H		MORRISVILLE	NC	27560-9203
MILLER INSULATION CO INC	3520 E CENTURY AVE		BISMARCK	ND	58503-0739
MIRA ENTERPRISES	1117 N SEAMAN ST		EASTLAND	TX	76448-1805
MIXER SYSTEMS INC	PO BOX 10		PEWAUKEE	WI	53072-0010
MJCC INC	774 COUNTY ROAD V		WESTERN	NE	68464-2521

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MJM SERVICES CONSTRUCTION INC	PO BOX 24006		BELLEVILLE	IL	62223-9006
MODIFIED CONCRETE SUPPLIERS LLC	6200 E HIGHWAY 62 BLDG 2501		JEFFERSONVILL E	IN	47130-8769
MODOC DOORS LLC	22 N EIGHT TRIBES TRL		MIAMI	OK	74354-1011
MODULAR CONNECTIONS LLC	1090 INDUSTRIAL BLVD		BESSEMER	AL	35022-6009
MOLIN CONCRETE PRODUCTS CO INC	415 LILAC ST		LINO LAKES	MN	55014-1098
MOMENTUM GLASS KANSAS CITY LLC	25825 ALDINE WESTFIELD RD		SPRING	TX	77373-5918
MONARCH BUILD LLC	8100 NEWTON ST STE 300		OVERLAND PARK	KS	66204-3669
MONGAN PAINTING LLC	720 SLEEZER RD	PO BOX 515	CHEROKEE	IA	51012-7247
MORRISON BROS CONSTRUCTION COMPANY	2134 N 81ST ST		CASEYVILLE	IL	62232-1604
MORRISSEY CONTRACTING COMPANY INC	PO BOX 67		GODFREY	IL	62035-0067
MO'S HEATING AND AIR CONDITIONING LLC	11759 W 86TH TER		LENEXA	KS	66214-1534
MOSS & ASSOCIATES LLC	2101 N ANDREWS AVE		WILTON MANORS	FL	33311-3946
MOUNT FARM DRAINAGE LLC	3313 260TH ST		RIVERTON	IA	51650-6002
MTM CONSTRUCTION RESTORATION INC	14101 E LARAMIE CT		CRESTWOOD	IL	60418-1559
MTT CO	PO BOX 161		DENISON	IA	51442-0161
MULANAX ELECTRIC INC	PO BOX 621		ROLAND	OK	74954-0621
MUNICIPAL PIPE SERVICES INC	1550 NE 51ST AVE		DES MOINES	IA	50313-2123
MUNICIPAL PIPE TOOL COMPANY LLC	515 5TH ST		HUDSON	IA	50643-7773
MURPHY EXCAVATION AND CONTRACTING LLC	15070 OLD STATE RD		CARLYLE	IL	62231-2551
MUTH ELECTRIC INC	1717 N SANBORN BLVD		MITCHELL	SD	57301-1025
MYLES LORENTZ INC	48822 OLD RIVER BLUFF RD		SAINT PETER	MN	56082-5059

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NAES POWER CONTRACTORS INC	1180 NW MAPLE ST STE 200		ISSAQUAH	WA	98027-8106
NATHANIEL ROOFING & MORE INC	6121 STATE ST		EAST SAINT LOUIS	IL	62203-1406
NATIONAL BRIDGE LLC	514 ANCLOTE RD		TARPON SPGS	FL	34689-6701
NATIONAL FIRE AND LIFE SAFETY LLC	125 GLANCY ST		GOODLETTSVILL E	TN	37072-2305
NATIONWIDE FENCE AND SUPPLY COMPANY	69951 LOWE PLANK RD		RICHMOND	MI	48062-5365
NATIONWIDE RETAIL SERVICES INC	2865 EXCHANGE BLVD		SOUTHLAKE	TX	76092-9127
NEBRASKA MIDWEST CONSTRUCTION COMPANY	PO BOX 610		NEBRASKA CITY	NE	68410-0610
NELCORP ELECTRICAL CONTRACTING CORP	35 N KELLY AVE		ENDWELL	NY	13760-3519
NELSON INDUSTRIAL SERVICES INC	6021 MELROSE LN		OKLAHOMA CITY	OK	73127-5527
NEUMANN COMPANY CONTRACTORS INC	W9450 STATE ROAD 95		MERRILLAN	WI	54754-7900
NEW RIVER ELECTRICAL CORPORATION	PO BOX 70		CLOVERDALE	VA	24077-0070
NEW TECH CONSTRUCTION INC	PO BOX 39		NEBRASKA CITY	NE	68410-0039
NEW WAVE POOLS & SPAS INC	13312 GILES RD		OMAHA	NE	68138-3467
NEXT FIBER LLC	24504 W 86TH TER		LENEXA	KS	66227-3257
NEXT LEVEL UTILITIES & EXCAVATING INC	PO BOX 26		BALDWIN CITY	KS	66006-0026
NOHAVA CONSTRUCTION INC	51 ST ANDREWS WAY		SIOUX CENTER	IA	51250-2955
NORTH AMERICAN ROOFING SERVICES LLC	6601 E ADAMO DR		TAMPA	FL	33619-3415
NORTH CENTRAL SERVICE INC	PO BOX 310		BEMIDJI	MN	56619-0310
NORTH COUNTRY DIRECTIONAL DRILLING LLC	21988 SHALLOW LAKE RD	21988 SHALLOW LAKE RD	WARBA	MN	55793-1643
NORTH SHORE TRACK SERVICES INC	710 S 59TH AVE W		DULUTH	MN	55807-2181
NORTHERN CLEARING INC	28190 STATE HIGHWAY 137		ASHLAND	WI	54806-4601

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NORTHERN HORIZONS SOLWAY INC	15545 CARIBOU FOOTED DR NW		SOLWAY	MN	56678-4657
NORTHWEST ARKANSAS SHEET METAL INCORPORATED	136 W KELLEY DR		ROGERS	AR	72756-9320
NORTHWEST DEMOLITION AND DISMANTLING INC	PO BOX 230819		TIGARD	OR	97281-0819
NOVALINE INDUSTRIAL SOLUTIONS LLC	65 KITTY HAWK DR		SPRINGBORO	OH	45066-8574
NY&O CONTRACTORS INC	236A 6TH ST		BROOKLYN	NY	11215-3204
OCCO LLC	1785 W 160TH AVE STE 700		BROOMFIELD	CO	80023-8981
OLGOONIK SPECIALTY CONTRACTORS LLC	3201 C ST STE 700		ANCHORAGE	AK	99503-3934
OLYMPUS PAINTING CONTRACTORS INC	556 ANCLOTE RD		TARPON SPGS	FL	34689-6701
OMH COMMUNICATIONS LLC	6581 LAPEER RD		KIMBALL	MI	48074-1108
ONE WAY WIRELESS CONSTRUCTION INC	8700 13TH AVE E		SHAKOPEE	MN	55379-8806
OSHKOSH GLASS COMPANY	2925 S OAKWOOD RD		OSHKOSH	WI	54904-7440
OSMENT ROOFING SYSTEMS INC	PO BOX 16927		JONESBORO	AR	72403-6716
OTC SERVICES INC	PO BOX 188		LOUISVILLE	OH	44641-0188
OUTDOOR SYSTEMS INC	660 STATE ROUTE 158		COLUMBIA	IL	62236-3232
OVERHEAD CONVEYOR COMPANY	1330 HILTON RD		FERNDAL	MI	48220-2837
OZONE ROOFING INC	607 S 14TH AVE		DODGE CITY	KS	67801-5706
P&P ARTEC INC	700 CREEL DR		WOOD DALE	IL	60191-2608
PADGETT BUILDING & REMODELING CO	4200 SMELTING WORKS RD		SWANSEA	IL	62226-2023
PAR RESTORATION SERVICES INC	1934 N 81ST ST		CASEYVILLE	IL	62232-1656
PARK CONSTRUCTION MIDWEST INC	1481 81ST AVE NE		MINNEAPOLIS	MN	55432-1795
PARKWAY C&A LP	1000 CIVIC CIR		LEWISVILLE	TX	75067-3493
PATNER CONSTRUCTION INC	2710 PROSPERITY AVE STE 120		FAIRFAX	VA	22031-4358

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PAULON CONSTRUCTION MANAGEMENT CORP	PO BOX 791		MT PLEASANT	MI	48804-0791
PAVEMENT SERVICES CORPORATION	PO BOX 1107		EULESS	TX	76039-1107
PAVEWAY SYSTEMS INC	114 INDIAN LAKES LN		FLORAHOME	FL	32140-3614
PAYNE CONSTRUCTION SERVICES LLC	4401 ILLINOIS 162		GRANITE CITY	IL	62040
PEPPER CONSTRUCTION COMPANY OF OHIO LLC	411 LAKE ZURICH RD		BARRINGTON	IL	60010-3141
PERFECT PLAY FIELDS AND LINKS INC	PO BOX 24006		BELLEVILLE	IL	62223-9006
PERFECTION ELECTRIC INC	8333 MAPLE GROVE RD		TROY	IL	62294-3219
PERFORMANCE CONTRACTORS INC	PO BOX 83630		BATON ROUGE	LA	70884-3630
PERKINS & CRITSER CONSTRUCTION LLC	612 N 114TH ST STE 100		OMAHA	NE	68154-1571
PFEFFERKORN ENGINEERING & ENVIRONMENTAL LLC	19957 W 162ND ST		OLATHE	KS	66062-2787
PHILLIPS SOUTHERN ELECTRIC CO INC	650 E GILBERT ST		WICHITA	KS	67211-4392
PHOENIX MODULAR ELEVATOR	4800 PHOENIX DR		MOUNT VERNON	IL	62864-4212
PHOENIX TELECOM INC	2991 S HIGHWAY 29		CANTONMENT	FL	32533-8561
PILLAR INNOVATIONS LLC	200 CORPORATE DR		GRANTSVILLE	MD	21536-1414
PINNACLE BOILER COMPANY LLC	PO BOX 2407		MISSION	KS	66201-2407
PINNACLE CONSTRUCTION OF IOWA INC	PO BOX 368		GLENWOOD	IA	51534-0368
PIPES UTILITY CONTRACTORS LLC	2220 FAIR RD		ABILENE	KS	67410-6940
PIPING CONTRACTORS OF KANSAS INC	4141 NW 25TH ST		TOPEKA	KS	66618-3747
PISHNY REAL ESTATE SERVICES LLC	12202 W 88TH ST		LENEXA	KS	66215-4607
PJ HOERR INC	107 N COMMERCE PL		PEORIA	IL	61604-5285
PLYLERS AT YOUR SERVICE INC	10 CREEK ST		BROOKVILLE	PA	15825-1401

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POERIO INCORPORATED	467 LOWRIES RUN RD		PITTSBURGH	PA	15237-1230
POLY VINYL ROOFING INC	785 ELBOW CREEK RD		MOUNT VERNON	IA	52314-9732
POOLSCAPES OF TN LLC	2656 DOUGLAS DAM RD		SEVIERVILLE	TN	37876-0662
PORTERS COMMERCIAL REFRIGERATION INC	118 RIDGE DR		GREENBRIER	AR	72058-9652
POWER ENGINEERING SERVICES LLC	10000 ENERGY DR STE 400		SPRING	TX	77389-5515
POWERSECURE INC	4068 STIRRUP CREEK DR		DURHAM	NC	27703-9000
PRAIRIE CENTER PLUMBING HEATING & AIR CONDITIONING	242 N MARION ST		OLATHE	KS	66061-3105
PRAIRIE CONTRACTORS INC	9318 GULFSTREAM RD STE C		FRANKFORT	IL	60423-2538
PREDICTIVE TECHNOLOGIES INC	18827 570TH AVE		AUSTIN	MN	55912-5986
PRESMONT CONSTRUCTION SERVICES LLC	7801 SHADY OAKS DR		NORTH RICHLAND HILLS	TX	76182-6737
PRICE GREGORY INTERNATIONAL LLC	24275 KATY FWY STE 500		KATY	TX	77494-7269
PRIMARY ELECTRIC LLC	5102 HWY 412B		HUNTSVILLE	AR	72740
PRIMORIS POWER SOLUTIONS LLC	350 HIGHLAND DR STE 200	STE 200	LEWISVILLE	TX	75067-4587
PRO ALARM LLC	130 N DUNCAN ST		MARINE	IL	62061
PRO LECTRIC INDUSTRIAL CONTRACTORS INC	1400 GERRARD RD	PO BOX 458	LAVONIA	GA	30553-2956
PRO SPEX INC	606 MAIN ST		LAUREL	MD	20707-4008
PRO-X BUILDERS INC	PO BOX 91310		SIOUX FALLS	SD	57109-1310
PWI CONSTRUCTION INC	3903 W MARTIN AVE		LAS VEGAS	NV	89118-4500
PYRAMID ETC COMPANIES LLC	275 N FRANKLIN TPKE		RAMSEY	NJ	07446-2812
QPS FLINT LLC	24275 KATY FWY STE 500		KATY	TX	77494-7269
QUALITY STRIPING INC	1704 E EUCLID AVE		DES MOINES	IA	50313-4730
QUICK ELECTRICAL CONTRACTORS INC.	445 CARTER ST	PO BOX 49	FAIRVIEW	IL	61432-5021

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R & P CONTRACTING INC	5101 COTTMAN AVE SIDE A		PHILADELPHIA	PA	19135-1543
R L BRINK CORPORATION	4400 N 24TH ST		QUINCY	IL	62305-7775
RABA KISTNER INC	12821 W GOLDEN LN		SAN ANTONIO	TX	78249-2298
RAM ELECTRIC CO. LLC	1709 ELM ST		FLOWOOD	MS	39232
RAM GENERAL CONTRACTING AND DEVELOPMENT INC	204 E TERRACE DR UNIT B		PLANT CITY	FL	33563-9028
RB12 CONSTRUCTION LLC	2223 HORSESHOE CIR		NAPERVILLE	IL	60564-1055
RE CON COMPANY A TEXAS CORP	12 NE 52ND ST		OKLAHOMA CITY	OK	73105-1888
RED BIRD MACHINERY REPAIR LLC	PO BOX 368		ELDORADO	IL	62930-0368
REDNOUR STEEL ERECTORS INC	PO BOX 195		MARISSA	IL	62257-0195
REED DILLON & ASSOCIATES LLC	1213 E 24TH ST		LAWRENCE	KS	66046-5128
REINHAUSEN MANUFACTURING INC	2549 N 9TH AVE		HUMBOLDT	TN	38343-1747
REM DIRECTIONAL INC	PO BOX 96		BOLIGEE	AL	35443-0096
REM PIPELINE SERVICES INC	PO BOX 17		BOLIGEE	AL	35443-0017
REMBCO GEOTECHNICAL CONTRACTORS INC	PO BOX 23009		KNOXVILLE	TN	37933-1009
RENEW ENERGY ELECTRICAL LLC	2520 E RIVER RIDGE PL STE 100		SIOUX FALLS	SD	57103-3906
RENFROW BROTHERS INC	855 GOSSETT RD		SPARTANBURG	SC	29307-4307
RENU OF TEXAS INC	3200 EARHART DR		CARROLLTON	TX	75006-5024
RESA SERVICE LLC	8723 FALLBROOK DR		HOUSTON	TX	77064-3318
RETAIL CONSTRUCTION SERVICES INC	11343 39TH ST N		LAKE ELMO	MN	55042-9586
RETAIL STOREFRONT GROUP INC	PO BOX 1070		LEEDS	AL	35094-0020
REYNOLDS SEALING & STRIPING INC	720 BEECH ST		BOWLING GREEN	KY	42101-4705
RFB CONSTRUCTION CO INC	565 E 520TH AVE		PITTSBURG	KS	66762-6829

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RGC GLASS INC.	2213 HAWKS LNDG		FAYETTEVILLE	AR	72704-5294
RICH PLUMBING INC	702 N WALNUT ST	P O BOX 407	WAPPELLA	IL	61777-0407
RICHARD BAUGHN CONSTRUCTION INC	5274 HIGHWAY 226		JONESBORO	AR	72404-1008
RICHARD GOETTLE INC	12071 HAMILTON AVE		CINCINNATI	OH	45231-1032
RICHARD NACHBAR PLUMBING INC	9053 COTTONWOOD CANYON PL		LENEXA	KS	66219-8174
RIDGELINE POWER GROUP LLC	15020 W 117TH ST		OLATHE	KS	66062-9308
RIGHT WAY TRAFFIC CONTROL INC	8 INDUSTRIAL DR		FREEBURG	IL	62243-3229
RIVER CITIES ENGINEERING INC	323 RESEARCH PKWY		DAVENPORT	IA	52806-7343
RJM MCQUEEN CONTRACTING INC	80 RAMSEY MCQUEEN RD		COLLINS	MS	39428-7044
RL BISHOP & ASSOCIATES INC	PO BOX 703		MANCHESTER	GA	31816-0703
ROCK REMOVAL RESOURCES LLC	1125 N MILITARY AVE		GREEN BAY	WI	54303-4413
ROCK RIVER ELECTRIC INC	5753 POPPY GARDEN RD		COLONA	IL	61241-8609
ROCK SUPREMACY LLC	65147 N HIGHWAY 97		BEND	OR	97701-8029
ROCKWATER DRILLING COMPANY	2031 MILLERSBURG RD		WOOSTER	OH	44691-9460
RON WEERS CONSTRUCTION INC	20765 FOSTER CT		BUCYRUS	KS	66013-9080
ROSCO CONTRACTING LLC	2675 PHILLIPS WAY		PORT ALLEN	LA	70767-6012
ROTATING EQUIPMENT REPAIR INC	W248N5550 EXECUTIVE DR		SUSSEX	WI	53089-4380
ROYAL OVERHEAD DOOR INC	PO BOX 386		MABELVALE	AR	72103-0386
ROYALTY ROOFING USA LLC	2099 E TIPTON ST		SEYMOUR	IN	47274-3567
RP COATINGS INC	330 BARGRAVES BLVD		TROY	IL	62294-2304
RP CONSTRUCTORS LLC	1270 S DERBY LN	1270 SOUTH DERBY LANE	NORTH SIOUX CITY	SD	57049-5022
RUPP MASONRY CONSTRUCTION CO	2001 JEFFERSON ST # 111		QUINCY	IL	62301-5654

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RWE MANAGEMENT COMPANY	27W430 WARRENVILLE RD		WARRENVILLE	IL	60555-3909
RWS ENTERPRISES LLC	8725 ROSEHILL RD STE 119		LENEXA	KS	66215-4611
RYAN INCORPORATED CENTRAL	PO BOX 206		JANESVILLE	WI	53547-0206
RYCON CONSTRUCTION INC	2501 SMALLMAN ST STE 100		PITTSBURGH	PA	15222-4694
S & W CONSTRUCTION LLC OF IOWA	109 MOODY DR		HAMBURG	IA	51640-1803
S A COMUNALE CO INC	2900 NEWPARK DR		BARBERTON	OH	44203-1050
S H KITE COMPANY LLC	3409 N 155TH ST		BASEHOR	KS	66007-9519
SACHSE CONSTRUCTION AND DEVELOPMENT COMPANY LLC	3663 WOODWARD AVE	SUITE 500	DETROIT	MI	48201-2400
SAF MISSOURI INC	130 E VORIS ST STE A		AKRON	OH	44311-1536
SAFFO CONTRACTORS INC	PO BOX 7035		WILMINGTON	NC	28406-7035
SALISBURY MOORE LLC	8320 LITCHFORD RD STE 124		RALEIGH	NC	27615-3860
SAMRON MIDWEST CONTRACTING INC	PO BOX 1555		MURPHYSBORO	IL	62966-5055
SANDERFOOT WIND & EXCAVATING INC	2424 PROGRESS CT		NEENAH	WI	54956-4840
SAPPHIRE COMPANIES LLC	790 HOWARD AVE STE A		BILOXI	MS	39530-3822
SASCO	2750 MOORE AVE		FULLERTON	CA	92833-2563
SATELLITE SERVICES INC	309 S FRONT ST		MARQUETTE	MI	49855-4600
SCALE FOUNDATIONS INC	2948 W 300 S		BRINGHURST	IN	46913-9599
SCHEIDT & BACHMANN USA INC	1001 PAWTUCKET BLVD		LOWELL	MA	01854-1040
SCHERTZ FLOORS AND MORE INC	31539 OLD KC RD		PAOLA	KS	66071-4843
SCHLEIS FLOOR COVERING INC	998 GLORY RD		GREEN BAY	WI	54304-5631
SCHREIBER CORPORATION	29945 BECK RD		WIXOM	MI	48393-2836
SCHULTZ BROTHERS ELECTRIC CO INC	1640 ERIE ST		KANSAS CITY	MO	64116-3839

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SCHUMACHER ELEVATOR COMPANY	1 SCHUMACHER WAY		DENVER	IA	50622-7729
SCHWICKERTS TECTA AMERICA LLC	330 POPLAR ST		MANKATO	MN	56001-2312
SCM LLC	PO BOX 1073		RICHMOND	IN	47375-1073
SCOTT ANDREWS INC	PO BOX 661		WINNSBORO	TX	75494-0661
SEATON CONSTRUCTION GROUP LLC	4506 W HARRY ST		WICHITA	KS	67209-2736
SELECT COATINGS LLC	9420 CARTER DR		OVERLAND PARK	KS	66212-4823
SERVICE & INDUSTRIAL REPAIR INC	18097 VAIL RD		PLEASANTON	KS	66075-7503
SHEET PILING SERVICES LLC	6872 STATE HIGHWAY 66		CUSTER	WI	54423-9608
SHELTON & SHELTON LLC DBA RELIABLE GLASS	PO BOX 729		PADUCAH	KY	42002-0729
SHERMCO INDUSTRIES INC	PO BOX 540545		DALLAS	TX	75354-0545
SHORES BUILDERS INC	2222 E MCCORD ST		CENTRALIA	IL	62801-6731
SHORTRIDGE CONSTRUCTION COMPANY INC	3908 N 24TH ST		QUINCY	IL	62305-9628
SIGN CRAFTERS INC	1508 STRINGTOWN RD		EVANSVILLE	IN	47711-4593
SIGNET FARM SERVICES LLC	166 HARGRAVES DR STE C400-240		AUSTIN	TX	78737-4796
SILVA PAIVA CORP	11383 62NS LN N		WEST PALM BEACH	FL	33412
SIMON ROOFING AND SHEET METAL CORP	70 KARAGO AVE		YOUNGSTOWN	OH	44512-5949
SINGLE PLY SYSTEMS INC	10951 NESBITT AVE S		MINNEAPOLIS	MN	55437-3125
SKILL ELECTRIC LLC	1236 BAYOU ST		VINCENNES	IN	47591-4443
SKILL PRECAST LLC	1236 BAYOU ST		VINCENNES	IN	47591-4443
SKYTOP TOWERS INC	13503 W US HIGHWAY 34		MALCOLM	NE	68402-9783
SLAYDEN GLASS INC	239 N OLD SAINT LOUIS RD		WOOD RIVER	IL	62095-1437
SLOAN SECURITY GROUP INC	6828 W MELROSE ST		BOISE	ID	83709-1393

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SLSCO LP	6702 BROADWAY ST		GALVESTON	TX	77554-8906
SMART ENVIRONMENTAL SERVICES LLC	4440 OLIVER ST		KANSAS CITY	KS	66106-3763
SMITH HAFEL INC	1825 W MAIN ST		MARION	IL	62959-1265
SMITH TANK & STEEL INC	PO BOX 2370		GONZALES	LA	70707-2370
SNELL NORTHCUTT ELECTRIC INC	P O BOX 24601		LITTLE ROCK	AR	72221
SOLID PLATFORMS INC	6610 MELTON RD		PORTAGE	IN	46368-1236
SOUTHERN MARINE CONSTRUCTION CO	PO BOX 4539		CHATTANOOGA	TN	37405-0539
SOUTHERN ROAD & BRIDGE LLC	2997 ALT 19 STE B		PALM HARBOR	FL	34683-1909
SOVEREIGN STAFFING GROUP INC	1041 E 151ST ST		OLATHE	KS	66062-3417
SOWARDS GLASS INC	2600 NW TOPEKA BLVD STE C		TOPEKA	KS	66617-1160
SPARROW PLUMBING & HEATING INC	313 DELAWARE ST		QUINCY	IL	62301-4823
SPARTAN CONSTRUCTION INCORPORATED OF KY	1619 DISTRIBUTION DR		BURLINGTON	KY	41005-9570
SPECIALIZED CONSTRUCTION & UTILITY CORP	206 MULBERRY ST		COLETA	IL	61081-5116
SPECIALTY FUSION ENTERPRISE LLC	6352 W 200 S	6352 WEST 200 SOUTH	CEDAR CITY	UT	84720-2927
SPECTRA TECH LLC	10340 PLEASANT ST STE 100		NOBLESVILLE	IN	46060-3947
SQUARE B LLC	PO BOX 81847		LINCOLN	NE	68501-1847
SQUARE ONE MASONRY & RESTORATION LLC	2622 LOCUST RD		FORT SCOTT	KS	66701-8124
SS HOME IMPROVEMENTS LLC	PO BOX 1264		PITTSBURG	KS	66762-1264
SSI INCORPORATED OF NW ARKANSAS	400 JEAN MARY AVE		TONTITOWN	AR	72762-9592
ST COTTER TURBINE SERVICES INC	2135 196TH ST E		CLEARWATER	MN	55320-1660
STANDARD BUSINESS HOLDINGS LLC	19 NW 16TH ST		OKLAHOMA CITY	OK	73103-3404
STANDARD ELECTRIC TOO LLC	2006 E PRAIRIE CIR		OLATHE	KS	66062-1268

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STANFIELD ROOFING INC	580 N HAVERHILL RD		EL DORADO	KS	67042-3187
STEEL REBAR MANUFACTURING LLC	29 DEL RAY DR		FAIRVIEW HEIGHTS	IL	62208-2969
STELLER CONCRETE LLC	6903 MARTINDALE RD		SHAWNEE	KS	66218-9331
STEPHEN MCFALLS ELECTRIC LLC	809 LINWOOD DR		PARAGOULD	AR	72450-4853
STEPHENS & SMITH CONSTRUCTION CO INC	1542 S 1ST ST		LINCOLN	NE	68502-1999
STERLING PROCESS EQUIPMENT & SERVICES INC	333 MCCORMICK BLVD		COLUMBUS	OH	43213-1526
STETNER ELECTRIC INC	PO BOX 1750		QUINCY	WA	98848-2156
STEVE BEAM CONSTRUCTION INC	7201 S 28TH ST		FORT SMITH	AR	72908-7810
STEVE HOEGGER & ASSOCIATES INC	2630 N HIGHWAY 78		WYLIE	TX	75098-6055
STILL CONTRACTORS LLC	10955 LOWELL AVE STE 210		OVERLAND PARK	KS	66210-2366
STONEBRIDGE CONSTRUCTION LLC	PO BOX 16787		JONESBORO	AR	72403-6712
STONEBROOK ROOFING INC	8905 CORNHUSKER HWY		LINCOLN	NE	68507
STORY CONSTRUCTION CO	2810 WAKEFIELD CIR		AMES	IA	50010-7725
STORY CONSTRUCTION COMPANY LLC	901 HARPETH VALLEY PL		NASHVILLE	TN	37221-1141
STRINGER CONSTRUCTION COMPANY INC	6141 LUCILLE LN		SHAWNEE	KS	66203-2609
STRUCTURES UNLIMITED OF NH INC	PO BOX 4105		MANCHESTER	NH	03108-4105
STUTZ EXCAVATING INC.	3837 FOSTERBURG RD		ALTON	IL	62002-7323
STYLISH CONSTRUCTION LLC	201 E MONROE ST		MOUNT AYR	IA	50854-1726
SUBTERRA SOLUTIONS LLC	24351 S 610 DR		GROVE	OK	74344-0251
SUNCOAST ENCLOSURES USA LLC	2786 W 14000 S # 11		BLUFFDALE	UT	84065-1959
SUNFLOWER PAVING INC	1451 N 1823 RD		LAWRENCE	KS	66044-9100

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SUNLAND CONSTRUCTION INC	PO BOX 1087		EUNICE	LA	70535-1087
SUNRISE ELEVATOR INC	3839 N CYPRESS DR STE 700		WICHITA	KS	67226-2917
SUPER SKY PRODUCTS ENTERPRISES LLC	10301 N ENTERPRISE DR		MEQUON	WI	53092-4639
SURF PREP INC	PO BOX 470		PEWAUKEE	WI	53072-0470
SURFACE AMERICA INC	PO BOX 157		WILLIAMSVILLE	NY	14231-0157
SURFACE PREPARATION TECHNOLOGIES LLC	PO BOX 834		NEW KINGSTOWN	PA	17072-0834
SURVEYS LAND AND CONSTRUCTION INC	PO BOX 29		LINDSBORG	KS	67456-0029
SUTTERFIELD ELECTRIC CONTRACTING CORP	339 N OLD SAINT LOUIS RD		WOOD RIVER	IL	62095-1165
SWIFT ROOFING INC	PO BOX 1102		MURRAY	KY	42071-0020
SYMTECH FIRE LLC	PO BOX 493		BERKELEY HEIGHTS	NJ	07922-0493
T & G CONSTRUCTION OF STILLWATER INC	5865 NEAL AVE N # 259		STILLWATER	MN	55082-2177
TAILORED FOAM INCORPORATED	PO BOX 4186		HICKORY	NC	28603-4186
TAILORED ROOFING & REMODELING INC	2313 N ZOO PARK CIR		WICHITA	KS	67205-6500
TALON INDUSTRIES INC.	1104 ENTERPRISE PL		ARLINGTON	TX	76001-7138
TANCO ENGINEERING INC	2753 BLUEWATER RD		BERTHOUD	CO	80513-7101
TANK BUILDERS INC	PO BOX 187		HASLET	TX	76052-0187
TANK FOUNDATIONS INC	3035 SIOUX AVE		FOREST CITY	IA	50436-8039
TANK INDUSTRY CONSULTANTS INC	7740 W NEW YORK ST		INDIANAPOLIS	IN	46214-4939
TARGET CONTRACTORS LLC OF MISSOURI	9797 HIGHWAY 78		LADSON	SC	29456-3801
TATE METALWORKS INC	14664 E HWY 47		CADET	MO	63630
TAYLOR BROS CONSTRUCTION CO INC	4555 MIDDLE RD		COLUMBUS	IN	47203-1834
TCI COMPANIES INC.	405 STATE ROUTE 117		GOODFIELD	IL	61742-7520
TCR SYSTEMS	PO BOX 3988		DECATUR	IL	62524

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TDR CONTRACTORS INC	PO BOX 1003		GILMER	TX	75644-1003
TDS CONSTRUCTION 1 INC	4239 63RD ST W		BRADENTON	FL	34209-6647
TDW US INC	6120 S YALE AVE STE 1700		TULSA	OK	74136-4235
TELLUS LLC	580 BELLERIVE DR STE 5D		ANNAPOLIS	MD	21409-4602
TERRA5 CONSTRUCTION LLC	489 WALNUT RD		SAINT JACOB	IL	62281-2333
TERRAZZO USA AND ASSOCIATES INC	9532 TOWRY CT		OKLAHOMA CITY	OK	73165-4629
TERWISSCHA CONSTRUCTION INC	1550 WILLMAR AVE SE		WILLMAR	MN	56201-4762
TEXAS ALLIANCE GROUP INC	11288 WEST RD		HOUSTON	TX	77065-4493
TEXOMA INDUSTRIAL INSULATION ASSOCIATION	PO BOX 497		DENISON	TX	75021-0497
TFR ENTERPRISES INC	601 LEANDER DR		LEANDER	TX	78641-2026
THE FRED CHRISTEN & SONS COMPANY	PO BOX 547		TOLEDO	OH	43697-0547
THE KILIAN CORPORATION	PO BOX A		MASCOUTAH	IL	62258-0187
THE MAXIS GROUP INC	8225 E DEL CAMINO DR # 100		SCOTTSDALE	AZ	85258-2330
THE MIGUES DELOACH COMPANY LLC	2712 DAVIS DR		PINEVILLE	LA	71360-5750
THE OUTDOOR LIGHTS INC	3335 HUTCHINSON RD STE A		CUMMING	GA	30040-9033
THE POOL COMPANY INC	2332 JEFFERSON AVE		TACOMA	WA	98402-1405
THE ROBINS & MORTON GROUP	400 SHADES CREEK PKWY		BIRMINGHAM	AL	35209-4454
THE RYAN GROUP INC	10955 160TH ST		DAVENPORT	IA	52804-9166
THIELSCH ENGINEERING INC	195 FRANCES AVE		CRANSTON	RI	02910-2211
THOMAS GRACE CONSTRUCTION INC	5605 MEMORIAL AVE N		STILLWATER	MN	55082-1092
THUNDER VOLTS ELECTRIC LLC	4550 WASMAN RD		ROXANA	IL	62084-2726
TI ZACK CONCRETE LLC	39352 221ST AVE		LE CENTER	MN	56057-4131

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TINDALL CONTRACTOR INC	5240 NAMEOKI RD		PONTOON BEACH	IL	62040-2656
TMI COATINGS INC	3291 TERMINAL DR		EAGAN	MN	55121-1610
TOTAL CONSTRUCTION SOLUTIONS CO	7630 LOUIS RICH CT		DAVENPORT	IA	52804-2269
TOTAL ELECTRIC CONTRACTORS INC	PO BOX 13247		EDWARDSVILLE	KS	66113-0247
TOTAL MECHANICAL INC	420 BROADWAY AVE		ST PAUL PARK	MN	55071-1514
TOTAL WRECKING & ENVIRONMENTAL LLC	PO BOX 326		BUFFALO	NY	14231-0326
TOUCH UP PLUS	14703 RANZ RD		AVISTON	IL	62216-3831
TOURNEAR ROOFING CO	2605 SPRING LAKE RD		QUINCY	IL	62305-0523
TOWER TECHNOLOGIES GROUP LLC	PO BOX 266		EDGERTON	WI	53534-0266
TRAC WORK INC	PO BOX 550		ENNIS	TX	75120-0550
TRADEBE ENVIRONMENTAL SERVICES LLC	234 HOBART ST STE 1		MERIDEN	CT	06450-4380
TRAFFIC AND PARKING CONTROL CO. INC.	5100 W BROWN DEER RD		BROWN DEER	WI	53223-2322
TRANS CONTINENTAL INSTALLATION COMPANY	PO BOX 383		PALOS HEIGHTS	IL	60463-0383
TRI CITY ELECTRIC COMPANY OF IOWA	6225 N BRADY ST		DAVENPORT	IA	52806-0002
TRI COUNTY WELDING & FABRICATION	PO BOX 137		ARTHUR	IL	61911-0137
TRI NORTH BUILDERS INC	PO BOX 259568		MADISON	WI	53725-9568
TRK PERFORMANCE LLC	3018 W 82ND TER		LEAWOOD	KS	66206-1116
TROST PLASTICS INC	8610 HANOVER INDUSTRIAL DR		COLUMBIA	IL	62236-4632
TUFF WRAP INSTALLATIONS INC	2080 DETWILER RD STE 2		HARLEYSVILLE	PA	19438-2911
TULSA MULTIFAMILY PLUMBING LLC	PO BOX 33198		TULSA	OK	74153-1198
TURF DESIGN INC	PO BOX 860303		SHAWNEE	KS	66286-0303
TUTTLE AAG LLC	110 PAGE ST		FRIEND	NE	68359-1147

Missouri Department of Revenue

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Taxation Division

EI0130

Show Secretary of State Cover: Yes

Construction Transient Employer Listing

Contractor Name	Street Address	Street Address 2	City	State	Zip Code
TWIN CITY TILE AND MARBLE LLC	4643 ANDERSON DR		EAU CLAIRE	WI	54703-0587
TYROLT INCORPORATED DELAWARE	724 N MERCER ST		DECATUR	IL	62522-1699
UECOMPRESSION INC	9461 WILLOW CT		HENDERSON	CO	80640-8547
ULTIMATE THERMAL INC	PO BOX 34818		OMAHA	NE	68134-0818
UNITED GOLF LLC	2108 N 129TH EAST AVE		TULSA	OK	74116-1729
UNITED INK ENTERPRISES LTD	5901 COOL SPORTS RD		BELLEVILLE	IL	62223-6848
UNITED PIPING INC	4510 AIRPORT RD		DULUTH	MN	55811-1523
UNITED STATES CONSTRUCTION LLC	5800 FOXRIDGE DR STE 293	STE 293	MISSION	KS	66202-2347
UNIVERSAL COMMUNICATIONS LLC	1905 E 123RD ST		OLATHE	KS	66061-5887
UNIVERSAL ELECTRICAL SERVICE COMPANY INC	737 HAGEY CENTER DR UNIT B		SOUDERTON	PA	18964-2404
UNIVERSAL SERVICES TELECOMMUNICATIONS TECHS INC	12151 120TH ST S		HASTINGS	MN	55033-9428
UNIVERSAL WALL SYSTEMS INC	4400 DONKERS CT SE		GRAND RAPIDS	MI	49512-4054
USA RACK INSTALLATIONS LLC	2151 HARRY WRIGHT BLVD		WHITING	NJ	08759-3812
USA STRUCTURAL STEEL & FOUNDATIONS INC.	6448 PARKLAND DR		SARASOTA	FL	34243-4038
USC LLC	2320 124TH RD		SABETHA	KS	66534-9459
UTILITRA LLC	200 LAKE FRONT PKWY		EDWARDSVILLE	IL	62025-2904
UTILITY ENERGY SYSTEMS LLC	15575 190TH AVE NW		ELK RIVER	MN	55330-4900
VAUGHN ELECTRIC CO INC	313 E FLORIDA AVE		UNION CITY	TN	38261-3957
VCC LLC	PO BOX 2558		LITTLE ROCK	AR	72203-2558
VECHTER HOME SOLUTIONS LLC	1530 CENTER PARK DR		CHARLOTTE	NC	28217-2911
VECTOR CONSTRUCTION INC	10150 OLD COLUMBIA RD		COLUMBIA	MD	21046-1274
VEIT AND COMPANY INC	14000 VEIT PL		ROGERS	MN	55374-9306

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Show Secretary of State Cover: Yes

Construction Transient Employer Listing

Contractor Name	Street Address	Street Address 2	City	State	Zip Code
VERDE SPORTS CONSTRUCTION LLC	PO BOX 1535		LANGLEY	WA	98260-1535
VERICON CONSTRUCTION COMPANY LLC	1063 ROUTE 22		MOUNTAINSIDE	NJ	07092-2805
VIACON INC	70 BANKS RD		STOCKBRIDGE	GA	30281-4362
VICS CRANE AND HEAVY HAUL INC	3000 145TH ST E		ROSEMOUNT	MN	55068-5916
VIKING ERECTORS CORP	PO BOX 1336		MC MURRAY	PA	15317-4336
VIRGINIA TRANSFORMER CORP	1936 BLUE HILLS DR NE		ROANOKE	VA	24012-8608
VISION INDUSTRIAL SERVICES LLC	1451 HIGHWAY 12		DEQUINCY	LA	70633-4803
VISU SEWER INC	W230N48557 BETKER RD		PEWAUKEE	WI	53072
W.E. O'NEIL CONSTRUCTION CO.	1245 W WASHINGTON BLVD		CHICAGO	IL	60607-1929
WADSWORTH GOLF CONSTRUCTION COMPANY OF THE MIDWEST	13941 S VAN DYKE RD		PLAINFIELD	IL	60544-3520
WALTERS MORGAN CONSTRUCTION INC	5961 CORPORATE DR		MANHATTAN	KS	66503-9675
WARNING LITES OF SOUTHERN ILLINOIS LLC	9441 LEBANON RD		EAST SAINT LOUIS	IL	62203-2213
WARREN SYSTEMS INC	3038 ESSEX DR		LAPEER	MI	48446-2580
WASSERMAN CONSTRUCTION COMPANY LLC	PO BOX 32646		KNOXVILLE	TN	37930-2646
WATSON ELECTRIC INC	318 N 8TH ST		SALINA	KS	67401-2312
WATTS ELECTRIC COMPANY	13351 DOVERS ST		WAVERLY	NE	68462-2516
WEIGEL CONSTRUCTION INC	19015 MADISON ST STE A		SPRING HILL	KS	66083-7573
WEISHAAR CONTRACTING LLC	105 BLUFF DR		BELLEVILLE	IL	62223-1201
WENDLER INC	415 12TH AVE SE		CEDAR RAPIDS	IA	52401-2449
WEST UNION TRENCHING INC	800 HIGHWAY 150 S		WEST UNION	IA	52175-1600
WESTERN OILFIELDS SUPPLY COMPANY	PO BOX 2248		BAKERSFIELD	CA	93303-2248

Missouri Department of Revenue

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Construction Transient Employer Listing

Contractor Name	Street Address	Street Address 2	City	State	Zip Code
WGP PAINTING LLC	1 COUNTRY CLUB EXECUTIVE PARK		GLEN CARBON	IL	62034-1702
WHEATLAND CONTRACTING LLC	6204 246TH RD		EFFINGHAM	KS	66023-5151
WHITE CASTLE ROOFING & CONTRACTING INC	PO BOX 22405		LINCOLN	NE	68542-2405
WHITING SYSTEMS INC	9000 HIGHWAY 5 N		ALEXANDER	AR	72002-8526
WILLIAM E. GROVES CONSTRUCTION LLC	3135 GRAPEVINE RD		MADISONVILLE	KY	42431-9308
WILLIAM G CURTH INC	PO BOX 3463		SHAWNEE	KS	66203-0463
WILLIAMS ELECTRIC CO INC	695 DENTON BLVD NW		FT WALTON BCH	FL	32547-2150
WILLOUGHBY CONSTRUCTION AND CONSULTING LLC	12006 MARGARET DR		HAGERSTOWN	MD	21742-4223
WIL-SHAR INC	PO BOX 236		CAVE SPRINGS	AR	72718-0236
WILSONS POOLS PLUS INC	843 SCOTT TROY RD		LEBANON	IL	62254-1911
WINGER CONTRACTING COMPANY	PO BOX 637		OTTUMWA	IA	52501-0637
WITHERUP CONSTRUCTION CO INC	PO BOX 1484		YOUNGSTOWN	OH	44501-1484
WOLF CONSTRUCTION INC	5630 SW RANDOLPH AVE		TOPEKA	KS	66609-1158
WOOD GROUP PRATT AND WHITNEY INDUSTRIAL TURBINE SERVICES LLC	PO BOX 45		BLOOMFIELD	CT	06002-0045
WORLDWIDE TURBINES LLC	6770 E ROGERS CIR		BOCA RATON	FL	33487-2649
WR NEWMAN & ASSOCIATES INC	2854 LOGAN ST		NASHVILLE	TN	37211-2409
XL INDUSTRIAL SERVICES INC	1920 N 400 W		LA PORTE	IN	46350-2131
ZEFCO INC	PO BOX 1387		ANDERSON	SC	29622-1387
ZERNCO INC	2800 N REGENCY PARK		WICHITA	KS	67226-4635
ZIMMERMAN CONSTRUCTION COMPANY INC	12509 HEMLOCK ST		OVERLAND PARK	KS	66213-1453

The Secretary of State is required by sections 347.141 and 359.481, RSMo, to publish dissolutions of limited liability companies and limited partnerships. The content requirements for the one-time publishing of these notices are prescribed by statute. This listing is published pursuant to these statutes. We request that documents submitted for publication in this section be submitted in camera ready 8 1/2" x 11" manuscript by email to adrules.dissolutions@sos.mo.gov.

NOTICE OF DISSOLUTION OF LIMITED LIABILITY COMPANY TO ALL CREDITORS OF AND CLAIMANTS AGAINST THE COVERED BRIDGE MARKET, LLC

On September 15, 2026, The Covered Bridge Market, LLC, a Missouri limited liability company (the "company"), filed a Notice of Winding Up for a Limited Liability Company with the Missouri Secretary of State. You are hereby notified that if you believe you have a claim against the company, then you must submit a summary in writing of the circumstances surrounding your claim to –

Jonathan C. Browning
Sigmund Browning, LLC
305 E. McCarty Street, Suite 300
Jefferson City, MO 65101

The summary of your claim must include the following information:

- 1) The name, address, and telephone number of the claimant;
- 2) The amount of the claim;
- 3) The date the event on which the claim is based occurred; and
- 4) A brief description of the nature of the debt or the basis for the claim.

All claims against the company will be barred unless the proceeding to enforce the claim is commenced within three (3) years after the publication of this notice.

NOTICE OF DISSOLUTION TO ALL CREDITORS OF AND CLAIMS AGAINST FOLSOM DISTRIBUTING CO.

On July 29, 2026, Folsom Distributing Co., a Missouri corporation, filed its Articles of Dissolution with the Missouri Secretary of State. You are hereby notified that if you believe you have a claim against Folsom Distributing Co., you must submit a summary in writing of the circumstances surrounding your claim to –

UB Greensfelder LLP
Attn: Daniel Schwartz
10 S. Broadway, Suite 2000
St. Louis, MO 63102

The summary of your claim must include the following information:

- 1) The name, address, and telephone number of the claimant;
- 2) The amount of the claim;
- 3) The date on which the event on which the claim is based occurred; and
- 4) A brief description of the nature of the debt or the basis for the claim.

NOTICE: Pursuant to Section 351.482, RSMo, any claims against the company will be barred unless a proceeding to enforce the claim is commenced within two (2) years after the publication date of this notice.

NOTICE OF DISSOLUTION TO ALL CREDITORS OF AND CLAIMS AGAINST MTVM, LLC

On September 2, 2026, MTVM, LLC, a Missouri limited liability company, filed its Articles of Dissolution with the Missouri Secretary of State. You are hereby notified that if you believe you have a claim against MTVM, LLC, you must submit a summary in writing of the circumstances surrounding your claim to –

Witt, Hicklin, Snider & Fain, P.C.
Jennifer M. Fain
2300 Higgins Road
PO Box 1517
Platte City, MO 64079

The summary of your claim must include the following information:

- 1) The name, address, and telephone number of the claimant;
- 2) The amount of the claim;
- 3) The date on which the event on which the claim is based occurred; and
- 4) A brief description of the nature of the debt or the basis for the claim.

All claims against MTVM, LLC, will be barred unless the proceeding to enforce the claim is commenced within three (3) years after the publication of this Notice.

NOTICE OF DISSOLUTION TO ALL CREDITORS OF AND CLAIMANTS AGAINST CROSS OVER LAND, LLC

On September 24, 2026, Cross Over Land, LLC, a Missouri limited liability company, filed its Notice of Winding Up with the Missouri Secretary of State. You are hereby notified that if you believe you have a claim against Cross Over Land, LLC, you must submit a summary in writing of the circumstances surrounding your claim to –

AzimuthZero, LLC
Attn: Devon Rolf
6300 W. 143rd Street, Suite 200
Overland Park, KS 66223

The summary of your claim must include the following information:

- 1) The name, address, and telephone number of the claimant;
- 2) The amount of the claim;
- 3) The date of the event on which the claim is based; and
- 4) A brief description of the nature of the debt or the basis for the claim.

All claims against Cross Over Land, LLC, will be barred unless the proceeding to enforce the claim is commenced within three (3) years after the publication of this notice.

NOTICE OF DISSOLUTION TO ALL CREDITORS OF AND CLAIMANTS AGAINST OVERTURE, LLC

On September 24, 2026, Overture, LLC, a Missouri limited liability company, filed its Notice of Winding Up with the Missouri Secretary of State. You are hereby notified that if you believe you have a claim against Overture, LLC, you must submit a summary in writing of the circumstances surrounding your claim to –

AzimuthZero, LLC
Attn: Devon Rolf
6300 W. 143rd Street, Suite 200
Overland Park, KS 66223

The summary of your claim must include the following information:

- 1) The name, address, and telephone number of the claimant;
- 2) The amount of the claim;
- 3) The date of the event on which the claim is based; and
- 4) A brief description of the nature of the debt or the basis for the claim.

All claims against Overture, LLC, will be barred unless the proceeding to enforce the claim is commenced within three (3) years after the publication of this notice.

NOTICE OF DISSOLUTION TO ALL CREDITORS OF AND CLAIMANTS AGAINST KRAFFT FARMS, INC

On August 20, 2026, Krafft Farms, Inc., a Missouri corporation, filed its Articles of Dissolution with the Missouri Secretary of State. Dissolution was effective on the date of filing of the Articles of Dissolution. Said corporation requests that all persons and organizations with claims against it present them immediately by letter to –

Steven P. Kuenzel, Esq.
200 West Main Street, 2nd Floor
PO Box 228
Washington, MO 63090

All claims must include –

- 1) The name and address of the claimant;
- 2) The amount claimed;
- 3) The basis for the claim;
- 4) The date(s) on which the event(s) on which the claim is based occurred; and
- 5) A brief description of the facts surrounding the claim.

NOTICE: Because of the dissolution of Krafft Farms, Inc., any claims against it will be barred unless a proceeding to enforce the claim is commenced within two (2) years after the publication date of this notice.

NOTICE OF WINDING UP TO ALL CREDITORS OF AND CLAIMANTS AGAINST STARLING STRATEGIES, LLC

On September 25, 2026, Starling Strategies, LLC, a Missouri limited liability company, filed its Notice of Winding Up with the Missouri Secretary of State. The effective date of the Notice of Winding Up is September 25, 2026. Starling Strategies, LLC, requests that all persons and organizations having claims against it present those claims in writing at the following address:

Starling Strategies, LLC
Attn: Susan Renae Starling
2530 Grand Ave
Joplin, MO 64804-2707

Each claim should include –

- 1) The claimant's name, current mailing address, telephone number, and email address, if available;
- 2) The amount claimed;
- 3) The basis for the claim;
- 4) The date on which the events giving rise to the claim occurred; and
- 5) Supporting documentation.

Any claim against Starling Strategies, LLC, will be barred unless a proceeding to enforce the claim is commenced within three (3) years after publication of this notice.

NOTICE OF DISSOLUTION TO ALL CREDITORS OF AND CLAIMS AGAINST AMF ELECTRIC COMPANY, INC

On September 25, 2026, AMF Electric Company, Inc., a Missouri corporation, filed its Articles of Dissolution with the Missouri Secretary of State. You are hereby notified that if you believe you have a claim against AMF Electric Company, Inc., you must submit a summary in writing of the circumstances surrounding your claim to –

AMF Electric Company, Inc.
c/o Blue Maven Law, LLC
17014 New College Ave., Ste. 200B
Wildwood, MO 63040

The summary of your claim must include the following information:

- 1) The name, address, and telephone number of the claimant;
- 2) The amount of the claim;
- 3) The date on which the event on which the claim is based occurred; and
- 4) A brief description of the nature of the debt or the basis for the claim.

All claims against AMF Electric Company, Inc., will be barred unless the proceeding to enforce the claim is commenced within two (2) years after the publication of this Notice.

NOTICE OF DISSOLUTION TO ALL CREDITORS OF AND CLAIMS AGAINST GRACE PROPERTIES, LLC

On September 25, 2026, Grace Properties, LLC, a Missouri limited liability company, filed its Notice of Winding Up with the Missouri Secretary of State. You are hereby notified that if you believe you have a claim against Grace Properties, LLC, you must submit a summary in writing of the circumstances surrounding your claim to –

Grace Properties, LLC
c/o Blue Maven Law, LLC
17014 New College Ave., Ste. 200B
Wildwood, MO 63040

The summary of your claim must include the following information:

- 1) The name, address, and telephone number of the claimant;
- 2) The amount of the claim;
- 3) The date on which the event on which the claim is based occurred; and
- 4) A brief description of the nature of the debt or the basis for the claim.

All claims against Grace Properties, LLC, will be barred unless the proceeding to enforce the claim is commenced within three (3) years after the publication of this Notice.

NOTICE OF DISSOLUTION TO ALL CREDITORS OF AND CLAIMS AGAINST RICK RASCH HEATING & COOLING, LLC

On September 25, 2026, Rick Rasch Heating & Cooling, LLC, a Missouri limited liability company, filed its Notice of Winding Up

with the Missouri Secretary of State. You are hereby notified that if you believe you have a claim against Rick Rasch Heating & Cooling, LLC, you must submit a summary in writing of the circumstances surrounding your claim to –

Rick Rasch Heating & Cooling, LLC
c/o Blue Maven Law, LLC
17014 New College Ave., Ste. 200B
Wildwood, MO 63040

The summary of your claim must include the following information:

- 1) The name, address, and telephone number of the claimant;
- 2) The amount of the claim;
- 3) The date on which the event on which the claim is based occurred; and
- 4) A brief description of the nature of the debt or the basis for the claim.

All claims against Rick Rasch Heating & Cooling, LLC, will be barred unless the proceeding to enforce the claim is commenced within three (3) years after the publication of this Notice.

NOTICE OF WINDING UP TO ALL CREDITORS OF AND CLAIMANTS AGAINST QUEST HUNT CO., LLC

By Order and Judgment of Judicial Dissolution entered September 1, 2026, in Case No. 2631-CC00416, Circuit Court of Greene County, Missouri (the “Order”), Quest Hunt Co., LLC, a Missouri limited liability company (the “company”), has been judicially dissolved pursuant to Section 347.143(2) of the Revised Statutes of Missouri and is winding up its business and affairs. The company filed its Notice of Winding Up with the Missouri Secretary of State on September 9, 2026. You are hereby notified that if you believe you have a claim against Quest Hunt Co., LLC, you must submit a summary in writing of the circumstances surrounding your claim to –

Brian Austin, Manager
Quest Hunt Co., LLC
6886 E. Farm Road 80
Strafford, MO 65757

The summary of your claim must include the following information:

- 1) The name, address, and telephone number of the claimant;
- 2) The amount of the claim;
- 3) The date of the event on which the claim is based; and
- 4) A brief description of the nature of the debt or the basis for the claim.

All claims against Quest Hunt Co., LLC, will be barred unless a proceeding to enforce the claim is commenced within three (3) years after the date the Notice of Winding Up is filed or published, whichever occurs later.

CERTIFICATE OF CANCELLATION TO ALL CREDITORS OF AND CLAIMANTS AGAINST SOUTH BOSTON HOTEL PARTNERS, LP

On September 23, 2026, South Boston Hotel Partners, LP, a Missouri limited partnership, filed its Certificate of Cancellation with the Missouri Secretary of State. You are hereby notified that if you believe you have a claim against South Boston Hotel Partners, LP, you must submit a summary in writing of the circumstances surrounding your claim to –

Ferguson Properties
John H. Ferguson
300 Wyandotte Street, Suite 150
Kansas City, MO 64105

The summary of your claim must include the following information:

- 1) The name, address, and telephone number of the claimant;
- 2) The amount of the claim;
- 3) The date of the event on which the claim is based; and
- 4) A brief description of the nature of the debt or the basis for the claim.

All claims against South Boston Hotel Partners, LP, will be barred unless the proceeding to enforce the claim is commenced within three (3) years after the publication of this notice.

CERTIFICATE OF CANCELLATION TO ALL CREDITORS OF AND CLAIMANTS AGAINST MOKENA HOTEL INVESTORS, LP

On September 24, 2026, Mokena Hotel Investors, LP, a Missouri limited partnership, filed its Certificate of Cancellation with the Missouri Secretary of State. You are hereby notified that if you believe you have a claim against Mokena Hotel Investors, LP, you

must submit a summary in writing of the circumstances surrounding your claim to –

Ferguson Properties
John H. Ferguson
300 Wyandotte Street, Suite 150
Kansas City, MO 64105

The summary of your claim must include the following information:

- 1) The name, address, and telephone number of the claimant;
- 2) The amount of the claim;
- 3) The date of the event on which the claim is based; and
- 4) A brief description of the nature of the debt or the basis for the claim.

All claims against Mokena Hotel Investors, LP, will be barred unless the proceeding to enforce the claim is commenced within three (3) years after the publication of this notice.

CERTIFICATE OF CANCELLATION TO ALL CREDITORS OF AND CLAIMANTS AGAINST MOSES LAKE HOTEL PARTNERS I, LP

On September 24, 2026, Moses Lake Hotel Partners I, LP, a Missouri limited partnership, filed its Certificate of Cancellation with the Missouri Secretary of State. You are hereby notified that if you believe you have a claim against Moses Lake Hotel Partners I, LP, you must submit a summary in writing of the circumstances surrounding your claim to –

Ferguson Properties
John H. Ferguson
300 Wyandotte Street, Suite 150
Kansas City, MO 64105

The summary of your claim must include the following information:

- 1) The name, address, and telephone number of the claimant;
- 2) The amount of the claim;
- 3) The date of the event on which the claim is based; and
- 4) A brief description of the nature of the debt or the basis for the claim.

All claims against Moses Lake Hotel Partners I, LP, will be barred unless the proceeding to enforce the claim is commenced within three (3) years after the publication of this notice.

NOTICE OF WINDING UP FOR DISSOLUTION TO ALL CREDITORS OF AND CLAIMANTS AGAINST SB MANAGEMENT, LLC

On September 23, 2026, SB Management, LLC, a Missouri limited liability company, filed its Notice of Winding Up with the Missouri Secretary of State. You are hereby notified that if you believe you have a claim against SB Management, LLC, you must submit a summary in writing of the circumstances surrounding your claim to –

Ferguson Properties
John H. Ferguson
300 Wyandotte Street, Suite 150
Kansas City, MO 64105

The summary of your claim must include the following information:

- 1) The name, address, and telephone number of the claimant;
- 2) The amount of the claim;
- 3) The date of the event on which the claim is based; and
- 4) A brief description of the nature of the debt or the basis for the claim.

All claims against SB Management, LLC, will be barred unless the proceeding to enforce the claim is commenced within three (3) years after the publication of this notice.

NOTICE OF WINDING UP FOR DISSOLUTION TO ALL CREDITORS OF AND CLAIMANTS AGAINST BARRYPONTE MANAGEMENT, LLC

On September 25, 2026, Barrypointe Management, LLC, a Missouri limited liability company, filed its Notice of Winding Up with the Missouri Secretary of State. You are hereby notified that if you believe you have a claim against Barrypointe Management, LLC, you must submit a summary in writing of the circumstances surrounding your claim to –

Ferguson Properties
John H. Ferguson
300 Wyandotte Street, Suite 150
Kansas City, MO 64105

The summary of your claim must include the following information:

- 1) The name, address, and telephone number of the claimant;
- 2) The amount of the claim;
- 3) The date of the event on which the claim is based; and
- 4) A brief description of the nature of the debt or the basis for the claim.

All claims against Barrypointe Management, LLC, will be barred unless the proceeding to enforce the claim is commenced within three (3) years after the publication of this notice.

NOTICE OF DISSOLUTION TO ALL CREDITORS OF AND CLAIMS AGAINST TDG LENDER 2, LLC

On September 14, 2026, TDG Lender 2, LLC, a Missouri limited liability company, filed a Notice of Winding Up for Limited Liability Company with the Missouri Secretary of State. Dissolution was effective on December 31, 2025. You are hereby notified that if you believe you have a claim against TDG Lender 2, LLC, you must submit a summary in writing of the circumstances surrounding your claim to –

Christopher P. Bertel, Esq.
c/o The DESCO Group, Inc.
25 N. Brentwood Boulevard
St. Louis, MO 63105

The claim must include the following information:

- 1) The name, address, and telephone number of the claimant;
- 2) The amount of the claim;
- 3) The date on which the event occurred on which the claim is based;
- 4) A brief description of the nature of or the basis for the claim; and
- 5) Whether or not the claim was secured and, if so, the collateral used as security.

All claims against TDG Lender 2, LLC, will be barred unless the proceeding to enforce the claim is commenced within three (3) years after the publication of this Notice.

NOTICE OF DISSOLUTION TO ALL CREDITORS OF AND CLAIMS AGAINST TDG FOUNTAIN, LLC

On September 14, 2026, TDG Fountain, LLC, a Missouri limited liability company, filed a Notice of Winding Up for Limited Liability Company with the Missouri Secretary of State. Dissolution was effective on December 31, 2025. You are hereby notified that if you believe you have a claim against TDG Fountain, LLC, you must submit a summary in writing of the circumstances surrounding your claim to –

Christopher P. Bertel, Esq.
c/o The DESCO Group, Inc.
25 N. Brentwood Boulevard
St. Louis, MO 63105

The claim must include the following information:

- 1) The name, address, and telephone number of the claimant;
- 2) The amount of the claim;
- 3) The date on which the event occurred on which the claim is based;
- 4) A brief description of the nature of or the basis for the claim; and
- 5) Whether or not the claim was secured and, if so, the collateral used as security.

All claims against TDG Fountain, LLC, will be barred unless the proceeding to enforce the claim is commenced within three (3) years after the publication of this Notice.

NOTICE OF DISSOLUTION TO ALL CREDITORS OF AND CLAIMS AGAINST DESCO 5, LLC

On September 14, 2026, Desco 5, LLC, a Missouri limited liability company, filed a Notice of Winding Up for Limited Liability Company with the Missouri Secretary of State. Dissolution was effective on December 31, 2025. You are hereby notified that if you believe you have a claim against Desco 5, LLC, you must submit a summary in writing of the circumstances surrounding your claim to –

Christopher P. Bertel, Esq.
c/o The DESCO Group, Inc.
25 N. Brentwood Boulevard
St. Louis, MO 63105

The claim must include the following information:

- 1) The name, address, and telephone number of the claimant;
- 2) The amount of the claim;
- 3) The date on which the event occurred on which the claim is based;
- 4) A brief description of the nature of or the basis for the claim; and
- 5) Whether or not the claim was secured and, if so, the collateral used as security.

All claims against Desco 5, LLC, will be barred unless the proceeding to enforce the claim is commenced within three (3) years after the publication of this Notice.

NOTICE OF DISSOLUTION TO ALL CREDITORS OF AND CLAIMS AGAINST HUMANWELL PHARMACEUTICAL US, INC

On September 30, 2026, Humanwell Pharmaceutical US, Inc., a Missouri corporation, filed its Articles of Dissolution with the Missouri Secretary of State. You are hereby notified that if you believe you have a claim against Humanwell Pharmaceutical US, Inc., you must submit a summary in writing of the circumstances surrounding your claim to –

Humanwell Pharmaceutical US, Inc. / Epic Pharma, LLC
Attn: Yuli Li, Risk Management Department
227-15 N. Conduit Ave.
Springfield Gardens, NY 11413

The summary of your claim must include the following information:

- 1) The name, address, and telephone number of the claimant;
- 2) The amount of the claim;
- 3) The date on which the event on which the claim is based occurred; and
- 4) A brief description of the nature of the debt or the basis for the claim.

All claims against Humanwell Pharmaceutical US, Inc., will be barred unless the proceeding to enforce the claim is commenced within two (2) years after the publication of this Notice.

NOTICE OF DISSOLUTION TO ALL CREDITORS OF AND CLAIMS AGAINST RGA-TDG FOUNTAIN PLAZA, LLC

On September 14, 2026, RGA-TDG Fountain Plaza, LLC, a Missouri limited liability company, filed a Notice of Winding Up for Limited Liability Company with the Missouri Secretary of State. Dissolution was effective on December 31, 2025. You are hereby notified that if you believe you have a claim against RGA-TDG Fountain Plaza, LLC, you must submit a summary in writing of the circumstances surrounding your claim to –

Christopher P. Bertel, Esq.
c/o The DESCO Group, Inc.
25 N. Brentwood Boulevard
St. Louis, MO 63105

The claim must include the following information:

- 1) The name, address, and telephone number of the claimant;
- 2) The amount of the claim;
- 3) The date on which the event occurred on which the claim is based;
- 4) A brief description of the nature of or the basis for the claim; and
- 5) Whether or not the claim was secured and, if so, the collateral used as security.

All claims against RGA-TDG Fountain Plaza, LLC, will be barred unless the proceeding to enforce the claim is commenced within three (3) years after the publication of this Notice.

NOTICE OF DISSOLUTION TO ALL CREDITORS OF AND CLAIMS AGAINST RGA-TDG FOUNTAIN NOTES, LLC

On September 14, 2026, RGA-TDG Fountain Notes, LLC, a Missouri limited liability company, filed a Notice of Winding Up for Limited Liability Company with the Missouri Secretary of State. Dissolution was effective on December 31, 2025. You are hereby notified that if you believe you have a claim against RGA-TDG Fountain Notes, LLC, you must submit a summary in writing of the circumstances surrounding your claim to –

Christopher P. Bertel, Esq.
c/o The DESCO Group, Inc.
25 N. Brentwood Boulevard
St. Louis, MO 63105

The claim must include the following information:

- 1) The name, address, and telephone number of the claimant;
- 2) The amount of the claim;
- 3) The date on which the event occurred on which the claim is based;
- 4) A brief description of the nature of or the basis for the claim; and
- 5) Whether or not the claim was secured and, if so, the collateral used as security.

All claims against RGA-TDG Fountain Notes, LLC, will be barred unless the proceeding to enforce the claim is commenced within three (3) years after the publication of this Notice.

This cumulative table gives you the latest status of rules. It contains citations of rulemakings adopted or proposed after deadline for the monthly Update Service to the *Code of State Regulations*. Citations are to volume and page number in the *Missouri Register*, except for material in this issue. The first number in the table cite refers to the volume number or the publication year – 50 (2025) and 51 (2026). MoReg refers to *Missouri Register* and the numbers refer to a specific *Register* page, R indicates a rescission, W indicates a withdrawal, S indicates a statement of actual cost, T indicates an order terminating a rule, N.A. indicates not applicable, RAN indicates a rule action notice, RUC indicates a rule under consideration, and F indicates future effective date.

RULE NUMBER	AGENCY	EMERGENCY	PROPOSED	ORDER	IN ADDITION
OFFICE OF ADMINISTRATION					
1 CSR	Notice of Periodic Rule Review				50 MoReg 960
1 CSR 10	State Officials' Salary Compensation Schedule				51 MoReg 371
1 CSR 20-5.020	Personnel Advisory Board and Division of Personnel	51 MoReg 1211	This Issue		
1 CSR 60-1.010	Joint Oversight Task Force for Prescription Drug Monitoring		51 MoReg 551		
DEPARTMENT OF AGRICULTURE					
2 CSR	Notice of Periodic Rule Review				50 MoReg 960
2 CSR 30-6.015	Animal Health		51 MoReg 685	This Issue	
2 CSR 30-6.020	Animal Health		51 MoReg 688	This Issue	
2 CSR 30-6.030	Animal Health		51 MoReg 693	This Issue	
2 CSR 70-11.060	Plant Industries		51 MoReg 862		
2 CSR 70-11.070	Plant Industries		51 MoReg 862		
2 CSR 70-30-015	Plant Industries		51 MoReg 862		
2 CSR 80-2.001	State Milk Board		This Issue		
2 CSR 80-2.002	State Milk Board		This Issue		
2 CSR 80-2.004	State Milk Board		This Issue		
2 CSR 90	Weights, Measures and Consumer Protection				51 MoReg 726
DEPARTMENT OF CONSERVATION					
3 CSR	Notice of Periodic Rule Review				50 MoReg 960
3 CSR 10-4.200	Conservation Commission				
3 CSR 10-5.205	Conservation Commission		51 MoReg 863		
3 CSR 10-5.215	Conservation Commission				
3 CSR 10-5.281	Conservation Commission		51 MoReg 864		
3 CSR 10-5.310	Conservation Commission		51 MoReg 865		
3 CSR 10-5.320	Conservation Commission		51 MoReg 865		
3 CSR 10-5.330	Conservation Commission		51 MoReg 865		
3 CSR 10-5.331	Conservation Commission		51 MoReg 866		
3 CSR 10-5.345	Conservation Commission		51 MoReg 866		
3 CSR 10-5.445	Conservation Commission		51 MoReg 866		
3 CSR 10-5.545	Conservation Commission		51 MoReg 867		
3 CSR 10-5.925	Conservation Commission		51 MoReg 867		
3 CSR 10-5.950	Conservation Commission		51 MoReg 869		
3 CSR 10-6.410	Conservation Commission		51 MoReg 1336		
3 CSR 10-6.525	Conservation Commission		51 MoReg 1336		
3 CSR 10-7.405	Conservation Commission				
3 CSR 10-7.410	Conservation Commission				
3 CSR 10-7.431	Conservation Commission				
3 CSR 10-7.432	Conservation Commission				
3 CSR 10-7.433	Conservation Commission				
3 CSR 10-7.435	Conservation Commission				
3 CSR 10-7.439	Conservation Commission				
3 CSR 10-7.440	Conservation Commission				
3 CSR 10-7.450	Conservation Commission				
3 CSR 10-7.705	Conservation Commission				
3 CSR 10-7.710	Conservation Commission				
3 CSR 10-7.900	Conservation Commission				
3 CSR 10-7.905	Conservation Commission				
3 CSR 10-11.115	Conservation Commission				
3 CSR 10-11.140	Conservation Commission		51 MoReg 871		
3 CSR 10-11.150	Conservation Commission		51 MoReg 874		
3 CSR 10-11.186	Conservation Commission				
3 CSR 10-12.110	Conservation Commission				
3 CSR 10-12.130	Conservation Commission				
DEPARTMENT OF ECONOMIC DEVELOPMENT					
4 CSR	Notice of Periodic Rule Review				50 MoReg 960
DEPARTMENT OF ELEMENTARY AND SECONDARY EDUCATION					
5 CSR	Notice of Periodic Rule Review				50 MoReg 960
5 CSR 20-100.130	Division of Learning Services		50 MoReg 1533		
5 CSR 20-300.160	Division of Learning Services		51 MoReg 1215		
5 CSR 20-300.170	Division of Learning Services		51 MoReg 1215		
5 CSR 20-300.180	Division of Learning Services		51 MoReg 1216		
5 CSR 20-300.190	Division of Learning Services		51 MoReg 1216		
5 CSR 20-300.200	Division of Learning Services		51 MoReg 1217		
5 CSR 20-400.210	Division of Learning Services		51 MoReg 923		
5 CSR 20-400.380	Division of Learning Services		51 MoReg 923		
5 CSR 20-400.500	Division of Learning Services		51 MoReg 925		
5 CSR 20-400.530	Division of Learning Services		51 MoReg 928		
5 CSR 20-400.540	Division of Learning Services		51 MoReg 930		
5 CSR 20-400.550	Division of Learning Services		51 MoReg 936		
5 CSR 20-400.570	Division of Learning Services		51 MoReg 939		

RULE NUMBER	AGENCY	EMERGENCY	PROPOSED	ORDER	IN ADDITION
5 CSR 20-500.290	Division of Learning Services		51 MoReg 755	This Issue	
5 CSR 25-100.330	Office of Childhood		51 MoReg 551	51 MoReg 1132	
5 CSR 25-200.060	Office of Childhood	51 MoReg 751	51 MoReg 757		
DEPARTMENT OF HIGHER EDUCATION AND WORKFORCE DEVELOPMENT					
6 CSR	Notice of Periodic Rule Review				50 MoReg 960
MISSOURI DEPARTMENT OF TRANSPORTATION					
7 CSR	Notice of Periodic Rule Review				51 MoReg 832
7 CSR 10-4.020	Missouri Highways and Transportation Commission				51 MoReg 1189
DEPARTMENT OF LABOR AND INDUSTRIAL RELATIONS					
8 CSR	Notice of Periodic Rule Review				51 MoReg 832
8 CSR 50-2.070	Division of Workers' Compensation		51 MoReg 693	51 MoReg 1287	
DEPARTMENT OF MENTAL HEALTH					
9 CSR	Notice of Periodic Rule Review				51 MoReg 832
9 CSR 10-5.200	Director, Department of Mental Health		This Issue		
9 CSR 30-4.045	Certification Standards		51 MoReg 941		
9 CSR 30-4.195	Certification Standards		This Issue R		
9 CSR 45-3.070	Division of Developmental Disabilities		This Issue		
DEPARTMENT OF NATURAL RESOURCES					
10 CSR	Notice of Periodic Rule Review				51 MoReg 832
10 CSR 10-6.065	Air Conservation Commission		This Issue		
10 CSR 10-6.070	Air Conservation Commission		51 MoReg 502	51 MoReg 1287	
10 CSR 10-6.075	Air Conservation Commission		51 MoReg 506	51 MoReg 1287	
10 CSR 10-6.080	Air Conservation Commission		51 MoReg 511	51 MoReg 1288	
10 CSR 20-6.011	Clean Water Commission		51 MoReg 1166R 51 MoReg 1166		
10 CSR 23-1.010	Well Installation		51 MoReg 696	51 MoReg 1368	
10 CSR 23-1.090	Well Installation		51 MoReg 696	51 MoReg 1368	
10 CSR 23-2.020	Well Installation		51 MoReg 697	51 MoReg 1368	
10 CSR 25-7	Hazardous Waste Management Commission				51 MoReg 726
10 CSR 80-2.010	Solid Waste Management		51 MoReg 1022R 51 MoReg 1022		
10 CSR 80-3.010	Solid Waste Management		51 MoReg 1026R 51 MoReg 1027		
DEPARTMENT OF PUBLIC SAFETY					
DEPARTMENT OF REVENUE					
12 CSR 10-2.017	Director of Revenue		51 MoReg 1337		
12 CSR 10-2.090	Director of Revenue		51 MoReg 1338		
12 CSR 10-2.125	Director of Revenue		51 MoReg 1338		
12 CSR 10-2.135	Director of Revenue		51 MoReg 758R	51 MoReg 1187R	
12 CSR 10-6.020	Director of Revenue		51 MoReg 1338		
12 CSR 10-10.040	Director of Revenue		51 MoReg 1115		
12 CSR 10-10.050	Director of Revenue		51 MoReg 1115R		
12 CSR 10-10.145	Director of Revenue		51 MoReg 1339		
12 CSR 10-10.165	Director of Revenue		51 MoReg 1340		
12 CSR 10-10.170	Director of Revenue		51 MoReg 1340R		
12 CSR 10-23.305	Director of Revenue		51 MoReg 877R	This Issue	
12 CSR 10-24.160	Director of Revenue		51 MoReg 877	This Issue	
12 CSR 10-24.326	Director of Revenue		51 MoReg 1340		
12 CSR 10-24.444	Director of Revenue		51 MoReg 1341		
12 CSR 10-41.030	Director of Revenue		51 MoReg 877	This Issue	
12 CSR 10-103.170	Director of Revenue		51 MoReg 758R	51 MoReg 1187R	
12 CSR 10-103.180	Director of Revenue		51 MoReg 879R	This Issue	
12 CSR 10-103.185	Director of Revenue		51 MoReg 879	This Issue	
12 CSR 10-103.310	Director of Revenue		51 MoReg 758R	51 MoReg 1187R	
12 CSR 10-103.630	Director of Revenue		51 MoReg 880R	This Issue R	
12 CSR 10-103.640	Director of Revenue		51 MoReg 880R	This Issue R	
12 CSR 10-108.700	Director of Revenue		51 MoReg 1066		
12 CSR 10-110.200	Director of Revenue		51 MoReg 1341		
12 CSR 10-110.220	Director of Revenue		51 MoReg 1342		
12 CSR 10-110.404	Director of Revenue		51 MoReg 1342		
12 CSR 10-111.101	Director of Revenue		51 MoReg 758R	51 MoReg 1187R	
12 CSR 10-113.200	Director of Revenue		51 MoReg 759	51 MoReg 1187	
12 CSR 40-40.200	State Lottery		51 MoReg 1116		
12 CSR 40-60.030	State Lottery		51 MoReg 1116		
12 CSR 40-96.010	State Lottery		51 MoReg 1116		
12 CSR 40-96.020	State Lottery		51 MoReg 1117		
12 CSR 40-96.030	State Lottery		51 MoReg 1117		
12 CSR 40-100.010	State Lottery		51 MoReg 552	51 MoReg 1132	
DEPARTMENT OF SOCIAL SERVICES					
13 CSR 70-3.120	MO HealthNet Division		51 MoReg 1118		
13 CSR 70-3.230	MO HealthNet Division		51 MoReg 804	This Issue	
13 CSR 70-3.300	MO HealthNet Division	51 MoReg 1099R	This Issue R		
13 CSR 70-3.310	MO HealthNet Division	51 MoReg 1099R	This Issue R		
13 CSR 70-10.005	MO HealthNet Division		51 MoReg 1118R		
13 CSR 70-10.010	MO HealthNet Division		51 MoReg 1118R		
13 CSR 70-10.100	MO HealthNet Division		51 MoReg 1119R		

RULE NUMBER	AGENCY	EMERGENCY	PROPOSED	ORDER	IN ADDITION
13 CSR 70-15.015	MO HealthNet Division	51 MoReg 1099	51 MoReg 1217		
13 CSR 70-15.110	MO HealthNet Division	51 MoReg 855	51 MoReg 880	This Issue	
13 CSR 70-15.160	MO HealthNet Division	51 MoReg 1102	51 MoReg 1119		
13 CSR 70-25.160	MO HealthNet Division		51 MoReg 761	51 MoReg 1368	
13 CSR 70-35.010	MO HealthNet Division		51 MoReg 1173		
13 CSR 70-40.010	MO HealthNet Division		51 MoReg 1220		
13 CSR 70-45.010	MO HealthNet Division		51 MoReg 640	51 MoReg 1368	
13 CSR 70-70.010	MO HealthNet Division		51 MoReg 1124		
13 CSR 70-94.020	MO HealthNet Division	51 MoReg 921	51 MoReg 945		
13 CSR 70-94.025	MO HealthNet Division		51 MoReg 1221		
ELECTED OFFICIALS					
15 CSR 30-12.010	Secretary of State		51 MoReg 1066		
15 CSR 30-12.020	Secretary of State		51 MoReg 1067		
15 CSR 30-14.010	Secretary of State		51 MoReg 1068		
15 CSR 30-51.030	Secretary of State		51 MoReg 804	51 MoReg 1370	
15 CSR 30-51.040	Secretary of State		51 MoReg 805	51 MoReg 1371	
15 CSR 30-51.055	Secretary of State		51 MoReg 806	51 MoReg 1371Wd	
15 CSR 30-51.070	Secretary of State		51 MoReg 807	51 MoReg 1372	
15 CSR 30-51.155	Secretary of State		51 MoReg 811	51 MoReg 1373	
15 CSR 30-51.160	Secretary of State		51 MoReg 811	51 MoReg 1373	
15 CSR 30-51.172	Secretary of State		51 MoReg 812	51 MoReg 1373	
15 CSR 30-52.030	Secretary of State		51 MoReg 812	51 MoReg 1375	
15 CSR 60-50.010	Attorney General		51 MoReg 1221		
RETIREMENT SYSTEMS					
DEPARTMENT OF HEALTH AND SENIOR SERVICES					
19 CSR 30-1.002	Division of Regulation and Licensure	51 MoReg 1317	51 MoReg 1343		
19 CSR 30-20.011	Division of Regulation and Licensure		51 MoReg 643	51 MoReg 1132	
19 CSR 30-20.015	Division of Regulation and Licensure		51 MoReg 643	51 MoReg 1133	
19 CSR 30-20.030	Division of Regulation and Licensure	51 MoReg 1107	51 MoReg 1124		
19 CSR 30-30.030	Division of Regulation and Licensure	51 MoReg 1108	51 MoReg 1125		
19 CSR 30-30.040	Division of Regulation and Licensure	51 MoReg 1109	51 MoReg 1125		
19 CSR 30-30.100	Division of Regulation and Licensure	51 MoReg 1109	51 MoReg 1126		
19 CSR 30-35.020	Division of Regulation and Licensure	51 MoReg 1157	51 MoReg 1174		
19 CSR 40-6.010	Division of Maternal, Child and Family Health		This Issue R		
19 CSR 60-50	Missouri Health Facilities Review Committee				51 MoReg 1189 51 MoReg 1385
19 CSR 60-50.410	Missouri Health Facilities Review Committee	51 MoReg 1110	51 MoReg 1126		
19 CSR 60-50.420	Missouri Health Facilities Review Committee		51 MoReg 1356		
19 CSR 60-50.430	Missouri Health Facilities Review Committee	51 MoReg 1111	51 MoReg 1127		
19 CSR 60-50.700	Missouri Health Facilities Review Committee		51 MoReg 1357		
19 CSR 100-1.070	Division of Cannabis Regulation	This Issue	This Issue		
19 CSR 100-1.100	Division of Cannabis Regulation		This Issue		
19 CSR 100-1.180	Division of Cannabis Regulation		51 MoReg 1129		
19 CSR 100-1.200	Division of Cannabis Regulation		51 MoReg 553	51 MoReg 1288	
DEPARTMENT OF COMMERCE AND INSURANCE					
20 CSR	Applied Behavior Analysis Maximum Benefit				51 MoReg 317
20 CSR	Construction Claims Binding Arbitration Cap				51 MoReg 317
20 CSR	Non-Economic Damages in Medical Malpractice Cap				51 MoReg 317
20 CSR	Sovereign Immunity Limits				51 MoReg 215
20 CSR	State Legal Expense Fund Cap				51 MoReg 317
20 CSR 10-1.010	General Administration		This Issue		
20 CSR 200-12.020	Insurance Solvency and Company Regulation		51 MoReg 646	51 MoReg 1188	
20 CSR 500-6.100	Property and Casualty		This Issue		
20 CSR 1135-1.010	State Banking Board		51 MoReg 762	51 MoReg 1295	
20 CSR 1140-6.070	Division of Finance		51 MoReg 763R	51 MoReg 1295R	
20 CSR 1140-10.030	Division of Finance		51 MoReg 763R	51 MoReg 1295R	
20 CSR 1140-14.010	Division of Finance		51 MoReg 763R	51 MoReg 1295R	
20 CSR 2010-2.022	Missouri State Board of Accountancy	51 MoReg 1330	51 MoReg 1357		
20 CSR 2010-2.041	Missouri State Board of Accountancy	51 MoReg 1331	51 MoReg 1358		
20 CSR 2010-2.061	Missouri State Board of Accountancy	51 MoReg 1333	51 MoReg 1359		
20 CSR 2010-2.135	Missouri State Board of Accountancy	51 MoReg 1335	51 MoReg 1361		
20 CSR 2063-4.005	Behavior Analyst Advisory Board		51 MoReg 1068		
20 CSR 2063-5.005	Behavior Analyst Advisory Board		51 MoReg 813	51 MoReg 1376	
20 CSR 2110-2.120	Missouri Dental Board		51 MoReg 1182		
20 CSR 2110-2.131	Missouri Dental Board		51 MoReg 886		
20 CSR 2110-2.170	Missouri Dental Board		51 MoReg 1183		
20 CSR 2117-1.070	Office of Statewide Electrical Contractors	51 MoReg 752	51 MoReg 764	This Issue	
20 CSR 2120-2.060	State Board of Embalmers and Funeral Directors		51 MoReg 1129		
20 CSR 2150-3.300	State Board of Registration for the Healing Arts		This Issue R		
20 CSR 2150-4.100	State Board of Registration for the Healing Arts		This Issue R		
20 CSR 2150-8.150	State Board of Registration for the Healing Arts		This Issue R		
20 CSR 2150-9.140	State Board of Registration for the Healing Arts		This Issue R		
20 CSR 2220-2.020	State Board of Pharmacy		51 MoReg 1361		
20 CSR 2220-2.140	State Board of Pharmacy		51 MoReg 1364		
20 CSR 2220-7.080	State Board of Pharmacy		51 MoReg 560	51 MoReg 1133	
20 CSR 2233-2.010	State Committee of Marital and Family Therapists		51 MoReg 1130		
20 CSR 2263-1.015	State Committee for Social Workers		51 MoReg 1186		
20 CSR 2263-2.082	State Committee for Social Workers		51 MoReg 1186		
20 CSR 4240-3.010	Public Service Commission		51 MoReg 815		
20 CSR 4240-3.030	Public Service Commission		51 MoReg 815		

RULE NUMBER	AGENCY	EMERGENCY	PROPOSED	ORDER	IN ADDITION
20 CSR 4240-3.100	Public Service Commission		51 MoReg 816		
20 CSR 4240-3.130	Public Service Commission		51 MoReg 816		
20 CSR 4240-3.135	Public Service Commission		51 MoReg 817		
20 CSR 4240-3.140	Public Service Commission		51 MoReg 818		
20 CSR 4240-3.150	Public Service Commission		51 MoReg 818		
20 CSR 4240-3.155	Public Service Commission		51 MoReg 818		
20 CSR 4240-3.156	Public Service Commission		51 MoReg 819		
20 CSR 4240-3.162	Public Service Commission		51 MoReg 819		
20 CSR 4240-3.200	Public Service Commission		51 MoReg 821		
20 CSR 4240-3.205	Public Service Commission		51 MoReg 822		
20 CSR 4240-3.230	Public Service Commission		51 MoReg 822		
20 CSR 4240-3.255	Public Service Commission		51 MoReg 823		
20 CSR 4240-3.300	Public Service Commission		51 MoReg 823		
20 CSR 4240-3.400	Public Service Commission		51 MoReg 824		
20 CSR 4240-3.625	Public Service Commission		51 MoReg 824		
20 CSR 4240-4.010	Public Service Commission		51 MoReg 886		
20 CSR 4240-4.015	Public Service Commission		51 MoReg 886		
20 CSR 4240-4.017	Public Service Commission		51 MoReg 887		
20 CSR 4240-4.040	Public Service Commission		51 MoReg 888		
20 CSR 4240-20.030	Public Service Commission		51 MoReg 1249		
20 CSR 4240-20.045	Public Service Commission		51 MoReg 1249		
20 CSR 4240-20.050	Public Service Commission		51 MoReg 1250		
20 CSR 4240-20.060	Public Service Commission		51 MoReg 1250		
20 CSR 4240-20.065	Public Service Commission		51 MoReg 1251		
20 CSR 4240-20.070	Public Service Commission		51 MoReg 1265		
20 CSR 4240-20.090	Public Service Commission		51 MoReg 1265		
20 CSR 4240-20.091	Public Service Commission		51 MoReg 1267		
20 CSR 4240-20.092	Public Service Commission		51 MoReg 1269		
20 CSR 4240-20.093	Public Service Commission		51 MoReg 1270		
20 CSR 4240-20.094	Public Service Commission		51 MoReg 1272		
20 CSR 4240-21.010	Public Service Commission		This Issue		
20 CSR 4240-21.015	Public Service Commission		This Issue		
20 CSR 4240-21.020	Public Service Commission		This Issue		
20 CSR 4240-21.025	Public Service Commission		This Issue		
20 CSR 4240-21.030	Public Service Commission		This Issue		
20 CSR 4240-21.035	Public Service Commission		This Issue		
20 CSR 4240-21.040	Public Service Commission		This Issue		
20 CSR 4240-21.050	Public Service Commission		This Issue		
20 CSR 4240-21.055	Public Service Commission		This Issue		
20 CSR 4240-21.060	Public Service Commission		This Issue		
20 CSR 4240-21.065	Public Service Commission		This Issue		
20 CSR 4240-22.020	Public Service Commission		51 MoReg 1274		
20 CSR 4240-22.030	Public Service Commission		51 MoReg 1275		
20 CSR 4240-22.040	Public Service Commission		51 MoReg 1276		
20 CSR 4240-22.045	Public Service Commission		51 MoReg 1277		
20 CSR 4240-22.050	Public Service Commission		51 MoReg 1278		
20 CSR 4240-22.060	Public Service Commission		51 MoReg 1279		
20 CSR 4240-22.070	Public Service Commission		51 MoReg 1281		
20 CSR 4240-22.080	Public Service Commission		51 MoReg 1282		
20 CSR 4240-23.010	Public Service Commission		51 MoReg 1284		
20 CSR 4240-23.020	Public Service Commission		51 MoReg 1285		
20 CSR 4240-23.030	Public Service Commission		51 MoReg 1285		
20 CSR 4240-28.012	Public Service Commission		51 MoReg 888		
20 CSR 4240-28.014	Public Service Commission		51 MoReg 889		
20 CSR 4240-29.010	Public Service Commission		51 MoReg 889		
20 CSR 4240-29.020	Public Service Commission		51 MoReg 890		
20 CSR 4240-29.030	Public Service Commission		51 MoReg 890		
20 CSR 4240-29.100	Public Service Commission		51 MoReg 891		
20 CSR 4240-31.016	Public Service Commission		51 MoReg 891		
20 CSR 4240-34.020	Public Service Commission		51 MoReg 892		
20 CSR 4240-34.090	Public Service Commission		51 MoReg 892		
20 CSR 4240-36.020	Public Service Commission		51 MoReg 893		
20 CSR 4240-36.030	Public Service Commission		51 MoReg 893		
20 CSR 4240-36.040	Public Service Commission		51 MoReg 894		
20 CSR 4240-36.050	Public Service Commission		51 MoReg 895		
20 CSR 4240-40.020	Public Service Commission		51 MoReg 697	51 MoReg 1376	
20 CSR 4240-40.030	Public Service Commission		51 MoReg 699	51 MoReg 1377	
20 CSR 4240-120.011	Public Service Commission		51 MoReg 709	51 MoReg 1379	
20 CSR 4240-120.110	Public Service Commission		51 MoReg 710	51 MoReg 1379	
20 CSR 4240-123.010	Public Service Commission		51 MoReg 710	51 MoReg 1379	
20 CSR 4240-123.020	Public Service Commission		51 MoReg 711	51 MoReg 1379	
20 CSR 4240-123.030	Public Service Commission		51 MoReg 711	51 MoReg 1380	
20 CSR 4240-123.040	Public Service Commission		51 MoReg 712	51 MoReg 1380	
20 CSR 4240-123.090	Public Service Commission		51 MoReg 712	51 MoReg 1380	
20 CSR 4240-124.010	Public Service Commission		51 MoReg 713	51 MoReg 1381	
20 CSR 4240-124.020	Public Service Commission		51 MoReg 713	51 MoReg 1381	
20 CSR 4240-124.060	Public Service Commission		51 MoReg 713	51 MoReg 1381	
20 CSR 4240-125.010	Public Service Commission		51 MoReg 714	51 MoReg 1382	
20 CSR 4240-125.040	Public Service Commission		51 MoReg 714	51 MoReg 1382	
20 CSR 4240-125.060	Public Service Commission		51 MoReg 715	51 MoReg 1383	
20 CSR 4240-126.010	Public Service Commission		51 MoReg 716	51 MoReg 1384	
20 CSR 4240-126.020	Public Service Commission		51 MoReg 716	51 MoReg 1384	
20 CSR 4240-127.010	Public Service Commission		51 MoReg 717	51 MoReg 1384	

RULE NUMBER	AGENCY	EMERGENCY	PROPOSED	ORDER	IN ADDITION
MISSOURI CONSOLIDATED HEALTH CARE PLAN					
MISSOURI DEPARTMENT OF THE NATIONAL GUARD					

AGENCY	PUBLICATION	EFFECTIVE	EXPIRATION
Office of Administration			
Personnel Advisory Board and Division of Personnel			
1 CSR 20-5.020	Leaves of Absence	51 MoReg 1211	Sept. 9, 2026. March 7, 2027
Department of Elementary and Secondary Education			
Office of Childhood			
5 CSR 25-200.060	Eligibility and Authorization for Child Care Subsidy	51 MoReg 751	May 27, 2026. Feb. 25, 2027
Department of Social Services			
MO HealthNet Division			
13 CSR 70-3.300	Complementary Health and Alternative Therapies for		
	Chronic Pain Management	51 MoReg 1099R	Aug. 10, 2026. Feb. 25, 2027
13 CSR 70-3.310	Chiropractic Services.	51 MoReg 1099R	Aug. 10, 2026. Feb. 25, 2027
13 CSR 70-15.015	Supplemental Payments.	51 MoReg 1099	Aug. 10, 2026. Feb. 25, 2027
13 CSR 70-15.110	Federal Reimbursement Allowance (FRA)	51 MoReg 855	July 1, 2026. Feb. 25, 2027
13 CSR 70-15.160	Outpatient Hospital Services Reimbursement		
	Methodology.	51 MoReg 1102	Aug. 10, 2026. Feb. 25, 2027
13 CSR 70-94.020	Provider-Based Rural Health Clinic	51 MoReg 921	July 1, 2026. Feb. 25, 2027
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19 CSR 30-1.002	Schedules of Controlled Substances.	51 MoReg 1317	Sept. 25, 2026. March 25, 2027
19 CSR 30-20.030	Construction Standards for New Hospitals.	51 MoReg 1107	Aug. 6, 2026. Feb. 1, 2027
19 CSR 30-30.030	General Design and Construction Standards for		
	Ambulatory Surgical Centers.	51 MoReg 1108	Aug. 6, 2026. Feb. 1, 2027
19 CSR 30-30.040	Preparation of Plans and Specifications for		
	Ambulatory Surgical Centers.	51 MoReg 1109	Aug. 6, 2026. Feb. 1, 2027
19 CSR 30-30.100	General Design and New Construction Standards for		
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19 CSR 30-35.020	Hospice Providing Direct Care in a Hospice Facility.	51 MoReg 1157	Aug. 20, 2026. Feb. 15, 2027
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19 CSR 60-50.410	Letter of Intent Package	51 MoReg 1110	Aug. 6, 2026. Feb. 1, 2027
19 CSR 60-50.430	Application Package	51 MoReg 1111	Aug. 6, 2026. Feb. 1, 2027
Division of Cannabis Regulation			
19 CSR 100-1.070	Facility Ownership and Employment	This Issue	Sept. 30, 2026. March 28, 2027
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20 CSR 2010-2.022	Privilege to Practice <i>through Mobility</i>	51 MoReg 1330	Sept. 23, 2026. March 21, 2027
20 CSR 2010-2.041	Eligibility Requirements for the CPA Examination.	51 MoReg 1331	Sept. 23, 2026. March 21, 2027
20 CSR 2010-2.061	Requirements for an Initial License to Practice.	51 MoReg 1333	Sept. 23, 2026. March 21, 2027
20 CSR 2010-2.135	Requirements for Applicants for the Examination Who		
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	[Sixty]Ninety Days After the Examination.	51 MoReg 1335	Sept. 23, 2026. March 21, 2027
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20 CSR 2117-1.070	Fees.	51 MoReg 752	June 1, 2026. Feb. 25, 2027

The Secretary of State shall publish all executive orders beginning January 1, 2003, pursuant to section 536.035.2, RSMo.

ORDER	SUBJECT MATTER	FILED DATE	PUBLICATION
2026			
26-21	Designates members of his staff to have supervisory authority over departments, divisions, and agencies of state government	October 19, 2026	Next Issue
26-20	Declares a State of Emergency and orders a temporary suspension of red dye diesel restrictions and increase of agricultural allowable weight limitations until December 31, 2026	October 9, 2026	Next Issue
26-19	Temporarily suspends red dye diesel restrictions and increases agricultural allowable weight limitations	September 30, 2026	This Issue
26-18	Orders entities receiving state funding to implement minimum standards governing Automated License Plate Reader (ALPR) technology	September 16, 2026	This Issue
26-17	Establishes the Missouri Child Welfare Task Force to develop recommendations for a statewide child welfare safety universal standard	August 25, 2026	51 MoReg 1213
26-16	Declares a State of Emergency and directs the Missouri State Emergency Operations Plan be activated in response to the severe weather event starting on July 9, 2026	July 10, 2026	51 MoReg 1021
26-15	Declares a State of Emergency and directs the Missouri State Emergency Operations Plan be activated in response to the severe weather event starting on June 4, 2026	June 10, 2026	51 MoReg 861
26-14	Declares a State of Emergency and directs the Missouri State Emergency Operations Plan be activated in response to the ongoing and forecasted severe storm systems	May 18, 2026	51 MoReg 803
26-13	Extends Executive Order 26-10 until May 31, 2026	April 30, 2026	51 MoReg 684
26-12	Declares a State of Emergency and directs the Missouri State Emergency Operations Plan be activated in response to the ongoing and forecasted severe storm systems	April 17, 2026	51 MoReg 683
26-11	Declares a State of Emergency and directs the Missouri State Emergency Operations Plan be activated in preparation of the 2026 FIFA World Cup. The Adjutant General is ordered to call into active service any state militia deemed necessary to support civilian authorities and state agencies are authorized to provide assistance as needed	April 13, 2026	51 MoReg 639
26-10	Extends Executive Order 26-07 until April 30, 2026	March 31, 2026	51 MoReg 550
26-09	Extends Executive Order 25-34 until September 1, 2026	March 31, 2026	51 MoReg 549
26-08	Declares a State of Emergency and directs the Missouri State Emergency Operations Plan be activated in response to the ongoing and forecasted severe storm systems	March 5, 2026	51 MoReg 501
26-07	Extends Executive Order 26-06 until March 31, 2026	February 27, 2026	51 MoReg 441
26-06	Extends Executive Order 25-38 until February 28, 2026	January 30, 2026	51 MoReg 342
26-05	Declares a State of Emergency and directs the Missouri State Emergency Operations Plan be activated. The Adjutant General is ordered to call into active service any state militia deemed necessary to support civilian authorities in response to the ongoing and forecasted severe winter storm systems	January 22, 2026	51 MoReg 341
26-04	Establishes the Missouri Advanced Nuclear Energy Task Force	January 13, 2026	51 MoReg 298
26-03	Formalizes the Missouri Government Responsibility, Efficiency, Accountability and Transformation (Missouri GREAT) initiative and creates the Missouri GREAT Operational Task Force	January 13, 2026	51 MoReg 295

The Secretary of State shall publish all executive orders beginning January 1, 2003, pursuant to section 536.035.2, RSMo.

ORDER	SUBJECT MATTER	FILED DATE	PUBLICATION
26-02	Orders a strategic framework for the integration of Artificial Intelligence within state government operations to be developed; the Director of the Department of Economic Development to review current business environment for Artificial Intelligence; the Director of the Natural Resources with the Public Service Commission to review energy regulations and infrastructure; and the Commissioner of the Department of Higher Education and Workforce Development in collaboration with the Department of Economic Development to undertake initiatives to prepare Missouri's workforce and education systems for the AI-driven economy	January 13, 2026	51 MoReg 293
26-01	Establishes an A-F school grade card system	January 13, 2026	51 MoReg 291
2025			
25-38	Extends Executive Order 25-31 until January 31, 2026	December 31, 2025	51 MoReg 190
25-37	Orders state offices to be closed on Wednesday, December 24, 2025	December 19, 2025	51 MoReg 189
25-36	Declares a State of Emergency and exempts hours of service requirements for vehicles transporting residential heating fuels until January 2, 2026	December 15, 2025	51 MoReg 59
25-35	Orders state offices to be closed on Friday, December 26, 2025	December 5, 2025	50 MoReg 1813
25-34	Extends Executive Order 25-29 and directs 21 additional counties declared in Drought Alert until April 1, 2026	November 26, 2025	51 MoReg 6
25-33	Orders state offices to be closed on Friday, November 28, 2025	November 7, 2025	50 MoReg 1812
25-32	Reinstates with revisions the "Missouri Manual for Courts-Martial, 2025."	November 7, 2025	50 MoReg 1811
25-31	Extends Executive Order 25-28 until December 31, 2025	October 29, 2025	50 MoReg 1745
25-30	Orders the Director of the Missouri Department of Social Services to prepare and submit a request for a waiver to the United States Department of Agriculture to authorize alterations to Missouri's SNAP program in a manner that prioritizes healthy food and nutritional value	September 28, 2025	50 MoReg 1531
25-29	Declares a Drought Alert in several Missouri counties, directs the Director of the Department of Natural Resources to promote the use of Condition Monitoring Observer Reports, and directs all state agencies to provide assistance to affected communities	September 22, 2025	50 MoReg 1530
25-28	Extends portions of Executive Order 25-27 until October 31, 2025	August 28, 2025	50 MoReg 1317
25-27	Extends Executive Orders 25-23 and 25-24 until August 31, 2025	June 30, 2025	50 MoReg 1075
25-26	Designates members of his staff to have supervisory authority over departments, divisions, and agencies of state government	June 24, 2025	50 MoReg 1073
25-25	Declares a State of Emergency and orders the Adjutant General to call into active service any state militia deemed necessary to support civilian authorities due to civil unrest in Missouri	June 12, 2025	50 MoReg 987
Proclamation	Convenes the First Extraordinary Session of the First Regular Session of the One Hundred Third General Assembly to appropriate money to specific areas as well as enact legislation regarding income tax deductions, the Missouri Housing Trust Fund, tax credits, and economic incentives	May 27, 2025	50 MoReg 888

ORDER	SUBJECT MATTER	FILED DATE	PUBLICATION
25-24	Orders the Director of the Missouri Department of Health and Senior Services and the State Board of Pharmacy vested with full discretionary authority to temporarily waive or suspend statutory or administrative rule or regulation to serve the interests of public health and safety in the aftermath of severe weather that began on March 14, 2025	May 20, 2025	50 MoReg 887
25-23	Extends Executive Orders 25-20 and 25-22 until June 30, 2025	May 13, 2025	50 MoReg 769
25-22	Extends Executive Orders 25-19, 25-20, and 25-21 until May 14, 2025	April 14, 2025	50 MoReg 690
25-21	Directs the Adjutant General to call into active service any state militia deemed necessary to support civilian authorities due to the severe weather beginning April 1, 2025	April 2, 2025	50 MoReg 689
25-20	Orders that the Director of the Missouri Department of Natural Resources is vested with authority to temporarily waive or suspend statutory or administrative rule or regulation to serve the interests of public health and safety in the aftermath of severe weather that began on March 14, 2025	March 20, 2025	50 MoReg 567
25-19	Declares a State of Emergency and directs the Missouri State Emergency Operations Plan be activated due to forecasted severe storm systems beginning on March 14	March 14, 2025	50 MoReg 531
25-18	Orders all executive agencies to comply with the principle of equal protection and ensure all rules, policies, employment practices, and actions treat all persons equally. Executive agencies are prohibited from considering diversity, equity, and inclusion in their hiring decisions, and no state funds shall be utilized for activities that solely or primarily support diversity, equity, and inclusion initiatives	February 18, 2025	50 MoReg 413
25-17	Declares a State of Emergency and activates the Missouri State Emergency Operations Plan due to forecasted severe winter storm systems and exempts hours of service requirements for vehicles transporting residential heating fuel until March 10, 2025	February 10, 2025	50 MoReg 411
25-16	Establishes the Governor's Workforce of the Future Challenge for the Missouri Department of Elementary and Secondary Education, with the Missouri Department of Education and Workforce Development, to improve existing career and technical education delivery systems	January 28, 2025	50 MoReg 361
25-15	Orders the Office of Childhood within the Missouri Department of Elementary and Secondary Education to improve the state regulatory environment for child care facilities and homes	January 28, 2025	50 MoReg 360
25-14	Establishes the Missouri School Funding Modernization Task Force to develop recommendations for potential state funding models for K-12 education	January 28, 2025	50 MoReg 358
25-13	Orders Executive Department directors and commissioners to solicit input from their respective agency stakeholders and establishes rulemaking requirements for state agencies	January 23, 2025	50 MoReg 356
25-12	Establishes a Code of Conduct for all employees of the Office of the Governor	January 23, 2025	50 MoReg 354
25-11	Designates members of his staff to have supervisory authority over departments, divisions, and agencies of state government	January 23, 2025	50 MoReg 352
25-10	Declares a State of Emergency and activates the Missouri State Emergency Operations Plan due to forecasted severe winter storm systems and exempts hours of service requirements for vehicles transporting products utilized by poultry and livestock producers in their farming and ranching operations until January 24, 2025	January 17, 2025	50 MoReg 350

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25-09	Directs the Commissioner of Administration to ensure all flags of the United States and the State of Missouri are flown at full staff at all state buildings and grounds on January 20, 2025 for a period of 24 hours	January 15, 2025	50 MoReg 290
25-08	Declares a State of Emergency and activates the Missouri State Emergency Operations Plan and exempts hours of service requirements for vehicles transporting residential heating fuel until February 2, 2025	January 13, 2025	50 MoReg 288
25-07	Orders the Department of Corrections and the Missouri Parole Board to assemble a working group to develop recommendations to rulemaking for the parole process	January 13, 2025	50 MoReg 287
25-06	Orders the Director of the Department of Public Safety and the Superintendent of the Missouri State Highway Patrol to modify the Patrol's salary schedule by reducing the time of service required to reach the top salary tier from 15 years of service to 12 years of service	January 13, 2025	50 MoReg 286
25-05	Directs the Department of Public Safety in collaboration with the Missouri State Highway Patrol to include immigration status in the state's uniform crime reporting system and to facilitate the collection of such information across the state	January 13, 2025	50 MoReg 285
25-04	Directs the Director of the Department of Public Safety in collaboration with the Superintendent of the Missouri State Highway Patrol to establish and maintain a memorandum of understanding with the U.S. Department of Homeland Security and actively collaborate with federal agencies. The Superintendent of the Missouri State Highway Patrol shall designate members for training in federal immigration enforcement	January 13, 2025	50 MoReg 284
25-03	Establishes the "Blue Shield Program" within the Department of Public Safety to recognize local governments committed to public safety within their community	January 13, 2025	50 MoReg 282
25-02	Establishes "Operation Relentless Pursuit," a coordinated law enforcement initiative	January 13, 2025	50 MoReg 281
25-01	Declares a State of Emergency and activates the Missouri State Emergency Operations Plan due to forecasted severe winter storm systems and exempts hours of service requirements for vehicles transporting residential heating fuel until January 13, 2025	January 3, 2025	50 MoReg 279

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