# Rules of
## Department of Agriculture
### Division 90—Weights and Measures
#### Chapter 30—Petroleum Inspection

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Title 2—DEPARTMENT OF AGRICULTURE
Division 90—Weights and Measures
Chapter 30—Petroleum Inspection

2 CSR 90-30.010 Inspection of Premises
(Rescinded February 11, 1988)


2 CSR 90-30.020 Measuring Devices
(Rescinded February 11, 1988)


2 CSR 90-30.030 Quality Standards for Motor Fuels
(Rescinded February 11, 1988)


2 CSR 90-30.040 Quality Standards for Motor Fuels

PURPOSE: This rule establishes quality standards for motor and heating fuels sold in Missouri as provided in Chapter 414, RSMo.

PUBLISHER’S NOTE: The secretary of state has determined that the publication of the entire text of the material which is incorporated by reference as a portion of this rule would be unduly cumbersome or expensive. Therefore, the material which is so incorporated is on file with the agency who filed this rule, and with the Office of the Secretary of State. Any interested person may view this material at either agency’s headquarters or the same will be made available at the Office of the Secretary of State at a cost not to exceed actual cost of copy reproduction. The entire text of the rule is printed here. This note refers only to the incorporated by reference material.

SUMMARY: American Society for Testing and Materials (ASTM) Designation: D 4814-88a addresses standard specifications for the properties of automotive spark-ignition engine fuel. ASTM Designation: No. D 910-88a addresses standard specifications for the properties of aviation gasoline. ASTM Designation: D 1655-88a addresses standard specifications for the properties of aviation turbine fuel. ASTM Designation: D 975-88 addresses standard specifications for the properties of all fuel oils. ASTM Designation: D 396-86 addresses standard specifications for the properties of all fuel oils. ASTM Designation: D 3699-88 addresses standard specifications for the properties of all kerosene. The number immediately following the designated specification number indicates the year of original adoption or, in the case of revision, the year of last revision.

1. Regulation Regarding Quality of Motor Fuels. The following fuels when sold, offered for sale, or when used in this state shall meet the following requirements:
   (A) Motor Fuels. Any liquid fuel product used for the generation of power in an internal combustion engine. Note: liquefied petroleum gas which is composed predominantly of propane, propylene, butanes (normal or isobutanes) and butylenes are not considered as motor fuels in Chapter 414, RSMo and this regulation;
   (B) All automotive gasoline shall meet the requirements set in ASTM D4814;
   (C) All automotive gasoline containing oxygenate additives shall meet the requirements set in ASTM D4814 and the following requirements:
      1. When methanol is blended in quantities greater than three-tenths (0.3) volume percent, the finished blend shall contain at least an equal amount of butanol or higher molecular weight alcohol;
      2. When gasoline contains nine percent (9%) to ten percent (10%) ethanol, a vapor pressure tolerance not exceeding one pound per square inch (1.0 psi) is allowed from June 1 through September 15;
      3. When gasoline contains one percent (1%) or up to and including fifteen percent (15%) ethanol, a one pound per square inch (1.0 psi) vapor pressure tolerance is allowed for volatility classes A, B, C, and D from September 16 through May 31;
      4. When gasoline contains one percent (1%) or up to and including fifteen percent (15%) ethanol, a one-half pound per square inch (0.5 psi) vapor pressure tolerance is allowed for volatility class E from September 16 through May 31;
      5. The vapor pressure exceptions in paragraphs (1)(C)2., 3., and 4. of this rule will remain in effect until May 1, 2016, or until ASTM incorporates changes to the vapor pressure maximums for ethanol blends, whichever occurs earlier;
   (D) All gasoline or gasoline-oxygenate blends classified as leaded shall contain a minimum of five hundredths (0.05) grams of lead per United States gallon;
   (E) The minimum (R+M)/2 octane rating of automotive gasoline grades and gasoline-oxygenate blended grades shall be no less than the following:
      1. Sub-Octane Unleaded  86;
      2. Regular Unleaded  87;
      3. Regular Leaded  88;
      4. Premium Unleaded  90;
   (F) The motor octane number shall not be less than eighty-two (82) for regular unleaded gasoline;
   (G) All aviation gasoline shall meet the requirements in the Annual Book of ASTM Standards, Designation: D 910-88a;
   (H) All aviation turbine fuel shall meet the requirements in the Annual Book of ASTM Standards, Designation: D 1655-88a;
   (I) All diesel fuel shall meet the requirements in the Annual Book of ASTM Standards, Designation: D 975-88;
   (J) All fuel oils shall meet the requirements in the Annual Book of ASTM Standards, Designation: D 396-86; and
   (K) All kerosene shall meet the requirements in the Annual Book of ASTM Standards, Designation: D 3699-88.

(2) Method of Sale of Gasoline-Alcohol Blends. At the time of delivery, the retailer must be provided an invoice, bill of lading, shipping paper, or other documentation, by the supplier and/or carrier, the presence and maximum amount of ethanol, methanol, or any type of alcohol (in terms of percent by volume) contained in the fuel. It is the responsibility of any potential blender to determine the total oxygen content of the motor fuel before blending.

(3) Procedures for Storage of Motor Fuels Containing Alcohol Additives. The following procedures shall be used by retail outlets when the total alcohol content is over three-tenths (0.3) volume percent:
   (A) Retail establishments offering any gasoline-alcohol blended fuel for the first time shall remove all water and precipitated materials from the storage tank before the gasoline-alcohol blend is delivered into the tank; and
   (B) A suitable filter, ten (10) microns or less, must be installed in the meter inlet or discharge line and immediately adjacent to the meter.

(4) Classification of Petroleum Fuels. When gasoline, illuminating oils, heating fuels, or other motor fuels are sold or offered for sale in Missouri, the invoice bill of lading, shipping paper, or other documentation must identify the name of the product, the particular grade of the product as designated by ASTM,
and, when applicable, the minimum octane (antiknock index) as listed in subsections (4)(A)–(K) of this section. All retail dispensing devices must conspicuously identify the name of the product, the particular grade of the product as designated, and, when applicable, the minimum octane (antiknock index) as listed as follows:

(A) Automotive gasoline shall be identified by leaded or unleaded and the octane (antiknock index) number. The octane posting shall be in accordance with the Federal Trade Commission (FTC) 16 CFR Part 306 – Automotive Fuel Ratings, Certification and Posting Rule;

(B) Gasoline-alcohol blends up to and including ten percent (10%) ethanol shall be identified by leaded or unleaded and the octane number. The octane posting shall be in accordance with FTC 16 CFR Part 306 – Automotive Fuel Ratings, Certification and Posting Rule;

(C) Retailers and wholesale purchaser-consumers of gasoline shall comply with the Environmental Protection Agency (EPA) pump labeling requirements for gasoline containing greater than ten (10) volume percent up to fifteen (15) volume percent ethanol (E15) under 40 CFR 80.1501;

(D) Ethanol flex fuel (gasoline greater than fifteen (15) volume percent ethanol) shall be labeled as “Ethanol Flex Fuel.” The automotive fuel rating for ethanol flex fuel shall be posted in accordance with 16 CFR Part 306 - Automotive Fuel Ratings, Certification and Posting Rule. The term “E85” is a permissible substitute for product identity for side posting and dispenser advertising in lieu of the term “Ethanol Flex Fuel” for fuels with an ethanol concentration no less than fifty-one (51) volume percent ethanol and no greater than eighty-three (83) volume percent ethanol;

(E) Aviation gasoline shall be identified by Grade 80, Grade 100, or Grade 100LL;

(F) Aviation turbine fuels shall be identified by Jet A, Jet A-1, or Jet B;

(G) Diesel fuel shall be identified by the grades No. 1-D, No. 2-D, or No. 4-D;

(H) Diesel containing more than five (5) volume percent biodiesel shall be labeled with its automotive fuel rating in accordance with 16 CFR Part 306 - Automotive Fuel Ratings, Certification and Posting Rule;

(I) Diesel containing biodiesel greater than twenty (20) volume percent shall display a label which states “Consult Vehicle Manufacturer Fuel Recommendations.” This label shall be clearly and conspicuously posted on the upper fifty percent (50%) of the dispenser front panel in a type at least six (6) mm (¼ in) in height by 0.8 mm (1/32 in) stroke; block style letters and the color shall be in definite contrast to the background color to which it is applied;

(J) Fuel oil shall be identified by the grades of No. 1, No. 2, No. 4 (Light), No. 4, No. 5 (Light), No. 5 (Heavy), or No. 6;

(K) Kerosene shall be identified by the grades of No. 1-K or No. 2-K. Grade No. 2-K sold or offered for sale at retail shall also post conspicuously on the front of the dispensing device, the words WARNING—NOT SUITABLE FOR USE IN UNVENTED HEATERS REQUIRING NO. 1-K in one-half inch by one-sixteenth inch (1/2" × 1/16") strokes, block style letters.

(5) Retail Establishments—Retention of Delivery Tickets. The retailers shall retain on the premises to which kerosene or motor fuel has been delivered, copies of the loading ticket, manifest, or delivery receipt for each grade of product received, subject to examination by the director upon request. If a delivery receipt is retained rather than a manifest or loading ticket, the delivery ticket shall bear the following information: vendor name, date of delivery, quantity of each grade, point of origin, and the manifest or loading ticket number. The required retention of the loading ticket, manifest, or delivery receipt shall be limited to the four (4) most recent receipts of each grade of product.

(6) Water in Retail Tanks. It shall be a violation for water to exceed one inch (1") in depth, when measured from the bottom through the fill pipe, of any tank utilized in the storage of regulated products sold at retail. Water must be removed from the tank prior to the delivery and subsequent selling of additional product from the storage tank.

(7) Stop Sale.

(A) Retail Service Stations. A Stop Sale notice will be issued to retail service station dealers for kerosene or motor fuel failing to meet established specifications. A release from a Stop Sale order will be awarded only after final disposition has been agreed upon by the director. Confirmation for disposition shall be submitted in writing and contain an explanation for its failure to meet specifications. The Stop Sale will apply only to the location where sample analysis indicates specification violation. Upon discovery of fuels failing to meet established specifications, meter readings and physical inventory shall be taken and reported in the confirmation for disposition.

(B) Bulk Storage Plants Including Terminals. A Stop Sale notice will be issued when petroleum products maintained in bulk plant facilities fail to meet specifications established by the director. The bulk storage plant immediately shall notify all customers that have received those products and make any arrangements necessary to replace or adjust to specifications those products. Confirmation of disposition of Stop Sale on products shall be made available in writing to the director. Specific variations or exemptions may be made for fuels used for blending purposes or designed for special equipment or services and for which it can be demonstrated that the distribution will be restricted to those uses.


2 CSR 90-30.050 Inspection of Premises

PURPOSE: This rule establishes requirements for the safe storage and handling of flammable and combustible liquids regulated by Chapter 414, RSMo.

PUBLISHER’S NOTE: The secretary of state has determined that the publication of the entire text of the material which is incorporated by reference as a portion of this rule would be unduly cumbersome or expensive. Therefore, the material which is so incorporated is on file with the agency who filed this rule, and with the Office of the Secretary of State. Any interested person may view this material at either agency’s headquarters or the same will be made available at the Office of the Secretary of State at a cost not to exceed actual cost of copy reproduction. The entire text of the rule is printed here. This note refers only to the incorporated by reference material.

(1) All locations utilized for the sale or storage of petroleum products regulated by Chapter 414, RSMo shall meet the requirements of the National Fire Protection Association (NFPA) Manual No. 30 entitled Flammable and Combustible Liquids Code, 1996 Edition and NFPA 30A entitled Automotive and Marine Service Station Code, 1996 Edition which are incorporated herein by reference. Existing plants, storage, storage equipment, buildings, structures and installations for the storage, handling or use of
flammable or combustible liquids at any location which is not in strict compliance with the terms of this code may be continued in use, provided these do not constitute a distinct hazard to life or property. When the director determines that continued use will constitute a distinct hazard to life and property, s/he shall notify the owner or operator and specify the reason in writing and shall order the correction, discontinuance or removal of same.

(2) Should any portion of the 1996 Edition of NFPA Manual No. 30 or NFPA Manual No. 30A be deemed unacceptable, rules will be promulgated within this chapter denoting and excepting those portions and adopting alternative provisions as deemed necessary by the director of the Department of Agriculture.


(4) The director or his/her delegated representative shall have free access, at reasonable times, to any location utilized for the sale or storage of petroleum products regulated by Chapter 414, RSMo.

(5) No person shall hinder or obstruct the director or his/her delegated representative in the reasonable performance of his/her duties.

(6) All areas adjacent to storage containers containing products regulated by Chapter 414, RSMo shall be kept free of flammable and combustible materials (for example, tall grass, weeds, tires, wood, petroleum products, etc.).

(7) All storage containers, valves, piping, pumps and associated equipment shall be kept free of leaks.

(8) Each storage container shall have the product it contains identified clearly and conspicuously on the container.


(10) Each loading and unloading connection to petroleum storage shall be identified with the petroleum product for which it is to be used.


(12) The fencing requirement contained in sections 2-1.3 and 2-4.7.1 of the 1996 Edition of NFPA Manual No. 30A shall not apply.

(13) Section 2-4.2.1 contained in the 1996 Edition of the NFPA Manual No. 30A may be amended by the director if justification for the need is provided in writing and the level of safety to public and property will not be diminished.

(14) After the effective date of this rule, the provisions of section 2-4.2.2, relating to aboveground storage tank distance requirements, contained in the 1996 Edition of NFPA Manual No. 30A shall apply only to new locations and those existing locations that—
   (A) Install aboveground storage tanks in place of underground storage tanks;
   (B) Remove and replace all aboveground storage tanks, piping and dispensing devices;
   (C) Replace any existing aboveground storage tanks with one of a larger capacity; and
   (D) Install additional aboveground tanks.

(15) Effective July 1, 2000, tank gauging systems incorporating external plastic sight tube gauges cannot be utilized for gauging tank volume.

(16) All aboveground storage tanks installed and connected together, utilizing a common piping system or manifold, shall be installed with each tank top level with all other tank tops to prevent any overfilled tank condition. When tanks are manifoded or piped together, the total capacity of all tanks shall be considered as a single tank when calculating the capacity of the secondary containment facility.

(17) Aboveground storage tanks shall not be installed or stacked above any aboveground or underground storage tank.

(18) Storage tanks of double wall construction are not acceptable for use aboveground in lieu of secondary containment by diking or remote impounding unless the tanks meet the requirements of NFPA 30A, 1996 Edition, section 2-4.5, and are equipped with automatic tank gauging, overfill protection and interstitial monitoring. Section 2-3.4.1, exception (2), contained in the 1996 Edition of NFPA 30 shall not apply.

(19) Aboveground storage tanks shall not be installed under any electrical lines or transformers. All aboveground storage tanks shall maintain a minimum horizontal distance of ten feet (10') from any overhead power line or transformer.

(20) All aboveground storage tanks utilizing compartments and storing different classes of products shall be constructed with a double wall center bulkhead with means of interstitial monitoring. This may be accomplished using an interstitial drain which must be kept closed at all times except for draining condensate or checking for leakage or failure of the bulkhead. Any liquid that is drained from the interstitial space, may be considered a hazardous waste, and must be disposed of in a manner that is in compliance with the Department of Natural Resources regulations pertaining to such liquids.

(21) Any aboveground storage tank utilizing riveted construction, that has been determined by inspection, by the Department of Agriculture, to have extensive corrosion of the tank shell or seepage or leakage from any portion of the tank shell or tank seams, shall be removed from service and disposed of in a safe manner. All other aboveground storage tanks utilizing riveted construction shall be removed from service on or before December 31, 2005, and disposed of in a manner that is safe to public, property and the environment.

(22) The practice of switching the use of a storage tank from heating oil or kerosene to gasoline and from gasoline to heating oil or kerosene is prohibited (i.e., racing fuel to kerosene). Tank use is limited to a single product.

(23) Tanks storing different classes of petroleum products (i.e., gasoline a class I or kerosene and diesel fuel a class II) shall not be piped or connected together.

(24) Aboveground storage tanks that are not being used, and have been out of service for six (6) months or more, shall be emptied, cleaned of product and shall be removed from the secondary containment facilities.

(25) Tanks manufactured for transportation purposes, such as tank wagon and transport tanks, shall not be utilized for fixed storage of products regulated by Chapter 414, RSMo. (Note: Tanks manufactured for underground use are also prohibited for aboveground storage tank use.)

(26) Aboveground storage tanks storing alcohols, fuel blending components or additives for motor fuels shall meet the requirements as contained in the NFPA Manuals 30 and 30A, 1996 Editions and the requirements contained in 2 CSR 90-30.050.

(27) Each aboveground storage tank shall meet the requirements of the 1996 Edition of NFPA 30A, section 2-4.6.1. An exception may be made for the ninety-five percent
The walls and floor of the containment structures shall be constructed of rock, steel, concrete or solid masonry that is impermeable. Other non-metallic piping, constructed of low melting point materials in dispensing devices or open pits or sumps beneath the dispensing device shall be protected from fire exposure. Protection shall be provided by December 31, 2005 by a method that is approved by the director of the Department of Agriculture.

The walls and floor of secondary containment structures shall be constructed of earth, steel, concrete or solid masonry that is compatible with the specifications of the product being stored, that is liquid tight and have the ability to contain any released product until corrective action, such as the removal of released product and subsequent cleanup including soil and groundwater, can occur. Cleanup of any released product and contaminated soil, groundwater, etc., shall be in conformance with the Department of Natural Resources environmental regulations. The walls and floor of the containment structure shall be designed to support the gravity load of the storage containers and the hydrostatic loads resulting from a release within the secondary containment structure. Gravel, rock or open cell block structures are not considered to be liquid tight and cannot be used.

The drains in all secondary containment facilities shall remain closed at all times except when accumulated water or released/spilled product is being removed. Water or product shall not be allowed to accumulate within any secondary containment facility, this includes dikes and remote impoundments. Accumulated water and/or product within a secondary containment facility shall be removed and disposed of in manner that is in compliance with applicable rules of the Department of Natural Resources.

Storage of products other than petroleum products regulated by Chapter 414, RSMo, except waste oil storage or heating oil for owners use, within a secondary containment facility is prohibited. Any waste oil or heating oil storage tank(s) located within a facility containing regulated products shall meet all of the requirements of regulated product storage tanks. Chemicals and fertilizers shall not be stored within the secondary containment facility.

Walls of buildings or other structures cannot be utilized as a wall or common wall for any secondary containment facility.

All remote pumping and pressurized piping systems, including aboveground storage tanks systems that produce a gravity head on the dispensing device and piping system, shall be equipped with a listed leak detection device or approved leak detection method that will provide an indication if the dispensing and piping system is not liquid tight. Leak detection may be accomplished by, but not limited to, one (1) or a combination of the following methods:

(A) Installation of an approved listed automatic line leak detector. The leak detector is to be tested at least once annually to insure its proper operation or at such time a problem with the detector is indicated. This also includes an annual pressure test performed on all piping;

(B) Annual pressure testing of the dispensing and piping system, provide and maintain an accurate inventory and reconciliation of all gallons of product received, gallons sold and gallons currently on hand; and

(C) Other method(s) approved by the director.

In order to prevent product loss, all locations utilized for the sale of products regulated by Chapter 414, RSMo shall provide and maintain accurate inventory records of all gallons of product received, gallons sold and gallons currently on hand. Such records shall be made available to the director of agriculture or his/her delegated representative within forty-eight (48) hours of request.

All persons installing, repairing or servicing appliances, equipment or devices including storage tanks and piping located at any facility utilized for the sale of products regulated by Chapter 414, RSMo, shall be properly trained and experienced in the work, familiar with all safety precautions and shall install, repair and service all appliances, equipment and devices including storage tanks and piping in conformance with all of the requirements of Chapter 414, RSMo and the petroleum inspection rules.

No person shall install, repair or service any dispensing device without first having registered with the Department of Agriculture, Petroleum Inspection Program, submitting documentation of properly designed and calibrated testing equipment and proof of training and experience to perform such work. Registration may be revoked if such person does not obtain and maintain testing equipment calibration at least once every two (2) years and/or installs, repairs or services any dispensing device in violation of Chapter 414, RSMo and/or any rules promulgated thereunder.

Installation of equipment and devices, such as vending machines and ATMs, that may produce safety hazards by distracting the customer from the dispensing operation, limit ingress and egress to the dispensing area or from electrical components of the equipment or device, or limit visibility to vehicle refueling on islands utilized for the dispensing of petroleum products regulated by Chapter 414, RSMo is prohibited.
entire text of the material which is incorporated by reference as a portion of this rule would be unduly cumbersome or expensive. Therefore, the material which is so incorporated is on file with the agency who filed this rule, and with the Office of the Secretary of State. Any interested person may view this material at either agency’s headquarters or the same will be made available at the Office of the Secretary of State at a cost not to exceed actual cost of copy reproduction. The entire text of the rule is printed here. This note refers only to the incorporated by reference material.

(1) All unattended self-service stations shall meet the requirements contained in NFPA Manual No. 30 entitled Flammable and Combustible Liquids Code, 1996 Edition and NFPA No. 30A entitled Automotive and Marine Service Station Code, 1996 Edition which are incorporated herein by reference. Existing unattended self-service stations which are not in strict compliance with the terms of this code may be continued in use, provided these do not constitute a distinct hazard to life or property. When the director determines that continued use will constitute a distinct hazard to life or property, s/he shall notify the owner or operator and specify the reason in writing and shall order correction, discontinuance or removal of same.


(3) All unattended self-service stations shall meet the requirements contained in 2 CSR 90-30.050.

(4) Operating instructions shall be conspicuously posted in the dispensing area and shall include location of emergency controls.

(5) Warning signs shall be posted in a conspicuous location in the dispensing area stating: WARNING: a) USER MUST STAY OUTSIDE OF VEHICLE IN VIEW OF FUELLING NOZZLE DURING DISPENSING OPERATION. b) IT IS UNLAWFUL AND DANGEROUS TO DISPENSE GASOLINE INTO UNAPPROVED CONTAINERS. c) NO SMOKING. d) STOP ENGINE.

(6) Emergency instructions and telephone numbers shall be posted in a conspicuous location in the dispensing area.

(7) A telephone or other clearly identified means shall be provided on the site in a conspicuous, easily accessible location to be used to notify proper authorities.


(9) Equipment Required for an Unattended Self-Service Station.

(A) Dispenser Control Device (Actuators and Monitors) For Use by Customers to Activate Dispensing Equipment.
1. Devices may use keys or cards to activate dispenser and pumps. Coin or currency activated devices may be permitted upon approval by the director after a site safety assessment has been made.
2. Card devices shall use magnetically coded, optically read or inductive coil cards to be inserted in a device to activate the pump.
3. All dispenser control devices must meet Underwriters’ Laboratory (UL) standards and shall be installed and maintained in accordance with the manufacturer’s instructions. All wiring shall comply with NFPA Manual No. 70, 1996 Edition.
4. Motors of pumps to dispensing devices shall not have electrical current supplied to them unless and until the dispensing device is activated by the insertion of the card or key device. The electric current to the motors of the pumps shall automatically terminate not more than three (3) minutes after the flow of product has ceased. Electrical current to the pump motors shall be off at all other times.
10. The owner or operator of each unattended self-service station, upon reasonable request, shall make available person(s) and keys or cards, necessary to inspect and test all measuring devices.

(11) A container or storage shall be provided by the owner or operator of each device for the storage of the fuel dispensed during the device test. The container or storage shall comply with the requirements of NFPA Manual No. 30 entitled Flammable and Combustible Liquids Code, 1996 Edition.

(12) Dispensing devices, remote pumps and hose nozzle valves must comply with 2 CSR 90-30.080 and the following rules:
(A) Hose nozzles must meet the standards of UL and—
1. Nozzles must be equipped with devices designed to retain the nozzle spout in the vehicle fill pipe while refueling (for example, spout anchor spring). These devices must be in compliance with UL or Factory Mutual (FM). The spout anchor spring shall be of the type recommended by the manufacturer of the hose nozzle valve and installed and maintained in accordance with manufacturer’s recommendations;
2. A listed automatic self-closing type nozzle with a latch-open device must be installed as an integral part of the nozzle assembly with exception of marine installations which shall not have latch-open devices;
3. Hose nozzle valves shall be of the type which will close automatically, independent of the latch-open device, upon loss of pressure in the dispensing system and in which the latch-open device may only be engaged when the dispensing system is under pressure; and
4. The nozzle must be designed and maintained to cease the flow of product if the nozzle falls from the fill pipe of the motor vehicle being fueled.

(13) Remote pumps serving dispensing devices shall meet the standards of UL and the requirements contained in 2 CSR 90-30.050 (33).

(14) Dispensing devices shall meet the standards of UL and the following rules:
(A) Dispensing devices served by remote pumps shall be equipped with an emergency shut-off valve meeting the standards of UL and which shall comply with 4-3.6 of NFPA Manual No. 30A, 1996 Edition;
(B) Dispensing devices shall be bolted to their mounting surface in accordance with the manufacturer’s instructions;
(C) Dispensing devices shall be mounted or protected against collision damage by means of islands, posts or an equivalent means;
(D) Dispensing devices shall be wired in accordance with Chapter 5 of NFPA Manual No. 70, 1996 Edition which is incorporated herein by reference and shall be installed and maintained in accordance with the manufacturer’s recommendations; and
(E) An emergency breakaway device shall be installed on each hose at all dispensing devices available for self-service of Class I, II and III liquids. The breakaway device shall be designed to retain liquid on both sides of the breakaway point and shall be installed and maintained in accordance with the manufacturer’s recommendations.

(15) Emergency electrical controls shall be provided and shall comply with the following rules:
(A) A master electrical shut-off switch or circuit breaker shall be provided at a location not less than twenty feet (20’) from the nearest, nor more than one hundred feet (100’) from the farthest dispensing device for unattended self-service and shall—
1. Be visible from all unattended self-service dispensing device locations on the premises. If installation of a single switch or circuit breaker does not achieve compliance with the requirement, duplicate switches or circuit breakers shall be required;

2. Terminate electric power to all dispensers, pumps and dispenser control devices on the premises, including neutral conductors and low voltage control wiring; and

3. Be of such a type, or installed in such a way, that it may only be reset manually with a key which shall be kept in custody of the unattended service station owner or employee of the owner or, alternatively, the resetting device shall be kept in a secured area accessible only by key or other device which is kept solely in the custody of the owner or employee of the owner (Club members, card holders and other persons utilizing the station may not have access to the mechanism necessary for resetting of the master electrical controls);

(B) In addition to the master electrical shut-off required in subsection (15)(A), additional emergency electrical controls shall be provided at each group of dispensers or pumps served by a single dispenser control device. These additional controls, at the option of the owner, may be an integral part of the dispenser control device assembly. The device, when activated, shall terminate all electrical power to all dispensing devices or pumps which are served by that dispenser control device. Stations with only one (1) island may elect to utilize only a master electrical control located at the dispenser control device meeting the requirements of subsection (15)(A);

(C) The emergency electrical controls required by this section at all times shall be identified by a sign constructed of all weather resistant material. The sign shall be mounted in place with the bottom of the sign not less than five feet (5') above ground;

(D) Resetting the master electrical shut-off required by this section shall be accomplished only after the condition which caused it to be activated has been corrected; and

(E) Power for illumination of dispensing areas required by this section shall not be affected by activation of any of the emergency electrical controls.


2 **CSR 90-30.080 Measuring Devices**

**PURPOSE:** This rule establishes requirements for the specifications, installation, use and tolerances of measuring devices.

**PUBLISHER’S NOTE:** The secretary of state has determined that the publication of the entire text of the material which is incorporated by reference as a portion of this rule would be unduly cumbersome or expensive. Therefore, the material which is so incorporated is on file with the agency who filed this rule, and with the Office of the Secretary of State. Any interested person may view this material at either agency’s headquarters or the same will be made available at the Office of the Secretary of State at a cost not to exceed actual cost of copy reproduction. The entire text of the rule is printed here. This note refers only to the incorporated by reference material.

(1) Each location dispensing products regulated by Chapter 414, RSMo shall have a measuring device for each product dispensed which shall be utilized for the sale of products regulated by Chapter 414, RSMo. All transactions involving the sale of petroleum products regulated by Chapter 414, RSMo shall be based on the gallons stated by the measuring device.

(2) All measuring devices shall be installed in locations easily accessible for testing, inspection and maintenance purposes.

(3) The director shall order any device installed in a manner not accessible for testing, inspection and maintenance to be corrected, discontinued from use or removed.

(4) Each measuring device used in the sale of petroleum products regulated by Chapter 414, RSMo shall meet the requirements contained in the current edition of *NIST Handbook 44*, National Fire Protection Association (NFPA) Manual No. 30A, 1996 Edition which is incorporated herein by reference, and be installed and maintained as recommended by the device manufacturer.

(5) At least every six (6) months, the director shall test and inspect the measuring devices used by any person selling an average of two hundred (200) or more gallons of gasoline, gasoline-alcohol blends, diesel fuel, heating oil, kerosene or aviation turbine fuel each month at either retail or wholesale in this state except marinas, which shall be tested and inspected at least once each year.

(6) The meter of each dispensing device shall be sealed with an official state security seal applied by the director or his/her delegated representative. No person shall break or tamper with any official state security seal without the consent of the director or his/her delegated representative except for repair or replacement of that device, at which time notification is to be given to the director within five (5) days.

(7) No person, except the director or his/her delegated representative, shall duplicate the state seal of Missouri to be used for sealing or applying seals to any measuring device dispensing products regulated by Chapter 414, RSMo.

(8) Each retail measuring device shall display unit price and product identity on the face of the device as required in 2 CSR 90-30.040 and the current edition of *NIST Handbook 44*.

(9) A container or storage shall be provided by the owner or operator of the device for storage of the fuel dispensed during the device test. The container or storage must comply with the requirements of NFPA Manual No. 30, 1996 Edition which is incorporated herein by reference.

(10) Each measuring device dispensing products regulated by Chapter 414, RSMo shall be free of leaks; the dispensing hose shall be in a condition as to prevent a hazard of leaking or bursting; and electrical wiring shall meet requirements as contained in NFPA Manual No. 70, 1996 Edition which is incorporated herein by reference.

(11) Each measuring device shall be equipped with an effective vapor eliminator or other means automatic in operation to prevent the passage of vapor and air through the meter. Vent lines from the air or vapor eliminator shall be made of metal or some similar other suitable rigid material.

(12) Size of Nozzle Spout for Dispensing Motor Fuels. Each dispensing device from which gasoline or other motor fuel that contains lead or phosphorus is sold shall be equipped with a nozzle spout having a terminal end with an outside diameter of not less than ninety-three hundredths inch (0.93") (two and three hundred sixty-two thousandths centimeters (2.362 cm)). A gasoline or other motor fuel is considered to contain lead or phosphorus if it contains more than five hundredths (0.05) grams lead per United States
PURPOSE: This rule implements the provisions of Senate Bill 1020, enacted in 2006 by the second regular session of the 93rd General Assembly.

(1) For the purposes of this rule, the following definitions shall apply:
(A) “Fuel storage tank system” means an aboveground or underground storage tank used to store petroleum or petroleum-blended fuel, and all connected piping, ancillary equipment and containment systems located beneath the fire impact valve;
(B) “Person” means a partnership, corporation, company, firm, society or association; and
(C) “Repair” means any modification to, or replacement of parts on, the fuel storage tank system.

(2) Any person who manufactures an aboveground or underground storage tank for use in Missouri, or piping for such tank; or any person who installs or repairs all or part of a fuel storage tank system in Missouri shall annually apply for a registration from the Department of Agriculture’s Division of Weights and Measures on an Application for Annual Registration form included herein by the department. At the time of application, such person shall provide evidence of financial responsibility for the costs of corrective action directly related to releases caused by improper manufacture, installation, or repair of such tank or piping. This evidence shall:
(A) Demonstrate that the financial responsibility mechanism provides coverage of at least one (1) million dollars per occurrence and two (2) million dollars annual aggregate;
(B) Clearly identify who is insured;
(C) Specify the retroactive date of such coverage; and
(D) Specify the term of such coverage.

(3) This rule shall not apply to a person who installs or repairs tanks and/or piping owned or operated by such person.

(4) Enforcement Authority.
(A) Any person who is found, upon investigation by the Department of Agriculture, to be in possible violation of this rule shall be notified by certified mail of the facts constituting such violation and shall be afforded an opportunity to explain such facts at an informal hearing to be conducted within fourteen (14) days of such notification. In the event that such person fails to timely respond to such notification or upon unsuccessful resolution of any issues relating to the alleged violation, such person may be summoned to a formal administrative hearing before a hearing officer conducted in conformance with Chapter 536, RSMo.

(B) If a hearing officer finds a person has violated the requirements of this rule, he/she may:
1. Order such person to immediately cease and desist the manufacture, installation or repair of petroleum storage tanks;
2. Rescind such person’s registration;
3. Order payment of a penalty of not more than five hundred dollars ($500) per violation; and/or
4. Order payment of a penalty of up to five hundred dollars ($500) for each day such violation continues.

(C) A party to such hearing who is aggrieved by a determination of the hearing officer may appeal to the circuit court of Cole County, in accordance with Chapter 536, RSMo.

(D) Any person found in violation of this rule or section 414.035, RSMo shall be deemed guilty of a class A misdemeanor and may be prosecuted in any county in which a violation occurs.
APPLICATION FOR ANNUAL REGISTRATION

In accordance with Section 414.035, RSMo: Any person who manufactures an aboveground or underground fuel storage tank for use in this state, or piping for such tank, or who installs or repairs a fuel storage tank system in this state, must register with the Department and provide evidence of financial responsibility for the costs of corrective action directly related to releases caused by improper manufacture, installation, or repair of such. This requirement does not apply to the installation or repair of fuel storage tank systems by the tank owner or operator.

Please complete this application and submit it with an insurance policy, certificate of insurance, or other document that:

- Demonstrates coverage of at least one million dollars ($1 million) per occurrence and two million dollars ($2 million) annual aggregate for pollution liability,
- Clearly identifies who is insured, AND
- Specifies the current term of coverage and the retroactive date of coverage.

Date of Application

Company Name

Address

City

State

Zip

Telephone

Fax

E-Mail

Summary of Services Performed:

I hereby certify that the above-named company and its employees are familiar with the requirements of the Department of Agriculture, Division of Weights and Measures and with appropriate industry codes, standards, and recommended practices applicable to the petroleum equipment manufactured, installed, and/or repaired by the above-named company. Further, I certify that the Division of Weights and Measures will be notified if the insurance policy described herein should be canceled prior to its normal expiration date.

Signed

Printed Name

Date

Title

02-08-07
2 CSR 90-30.086 Financial Responsibility for Aboveground Storage Tank Owners and Operators

PURPOSE: This rule establishes allowable mechanisms for owners and operators of regulated aboveground storage tanks to demonstrate financial responsibility for releases of products from those tanks as required by section 414.036, RSMo.

(1) Applicability.
(A) Except as outlined in paragraphs 1. and 2. of this subsection, this rule applies to the legal owner and operator of an aboveground storage tank, defined as any one (1) or a combination of tanks, including pipes connected thereto, used to contain an accumulation of petroleum and the volume of which, including the volume of the aboveground pipes connected thereto, is ninety percent (90%) or more above the surface of the ground, which is utilized for the sale of products regulated by Chapter 414, RSMo.

1. This rule does not apply to—
   A. The owner or operator of an aboveground storage tank at a refinery, pipeline terminal, rail terminal, or marine terminal;
   B. The owner or operator of an aboveground storage tank used for storing heating oil for consumptive use on the premises where stored; or
   C. The owner or operator of an aboveground storage tank situated in an underground area, such as a basement, cellar, mineworking, drift, shaft, or tunnel, if the storage tank is situated upon or above the surface of the floor.

2. Aboveground storage tanks which meet the following criteria are deferred from complying with this rule as long as the owner of such tank(s) complies with all other applicable requirements of 2 CSR 90-30:
   A. The tanks are in use at a single location;
   B. The tank(s), piping, and dispensing equipment are aboveground and totally contained in a liquid-tight metal, concrete, or synthetic containment;
   C. The aggregate capacity of the tank(s) located in the secondary containment is two thousand (2,000) gallons or less.

(B) Owners and operators of aboveground storage tanks which are in use on or after January 1, 2011, are subject to this rule.

(C) If the owner and operator of an aboveground storage tank are separate persons, only one (1) person is required to demonstrate financial responsibility; however, both parties are liable in the event of noncompliance.

(2) Amount and Scope of Required Financial Responsibility.
(A) The owner or operator of an aboveground storage tank (AST) shall demonstrate financial responsibility for taking corrective action and for compensating third parties for bodily injury and/or property damage caused by sudden and non-sudden accidental releases arising from the operation of the AST in at least the following amounts:

   1. One (1) million dollars per occurrence; and
   2. Two (2) million dollars annual aggregate.

(B) This rule shall not serve to limit the liability of the owner or operator.

(3) Allowable Mechanisms.
(A) An owner or operator may use any one (1) or a combination of the following mechanisms to meet the requirements of this rule, provided that the total scope and amount meet the requirements of this rule:

   1. Self-insurance, subject to the requirements in subsection (B) of this section;
   2. The Missouri Petroleum Storage Tank Insurance Fund;
   3. An insurance policy issued by a commercial insurance company or a risk retention group, subject to the requirements in subsection (C) of this section.

(B) Requirements for Self-Insurance—An owner or operator must have a tangible net worth of at least ten (10) million dollars, per audited year-end financial statements for the latest completed fiscal year or per financial statements filed with the U.S. Securities and Exchange Commission for the latest completed fiscal year.

(C) Requirements for Insurance or Risk Retention Group Coverage.

1. An owner or operator may satisfy the financial responsibility requirements of this rule by obtaining liability insurance from a qualified insurer or risk retention group. This insurance may be in the form of a separate insurance policy or an endorsement to an existing insurance policy.

2. The endorsement or policy must provide coverage for claims otherwise covered by the policy that are reported to the insurer or risk retention group within six (6) months of the effective date of cancellation or nonrenewal of the policy except where the new or renewed policy has the same retroactive date or retroactive date earlier than that of the prior policy and which arise out of any covered occurrence that commenced after the policy retroactive date, if applicable and prior to such policy renewal or termination date.

3. The endorsement or policy shall be issued by an insurer or risk retention group that, at a minimum, is licensed to transact the business of insurance or eligible to provide insurance as an excess or surplus lines insurer in this state.


(A) Except as otherwise provided, a provider of financial assurance may cancel or fail to renew an assurance mechanism by sending a notice of termination by certified mail to the owner or operator. Notice of termination shall comply with the following requirement:

1. Termination of insurance or risk retention group coverage, except for nonpayment or misrepresentation by the insured, shall not occur until sixty (60) days after the date on which the notice is mailed.

(B) If a provider of financial responsibility cancels or fails to renew for reasons other than incapacity of the provider, the owner or operator shall obtain alternate coverage within sixty (60) days after the date coverage cancels or does not renew. If the owner or operator fails to obtain alternate coverage within sixty (60) days, the owner or operator shall immediately notify the director of the Department of Agriculture by mail of the cancellation of coverage and shall submit—

1. The name and address of the provider of financial assurance; and
2. The effective date of termination.

5. Reporting and Enforcement.

(A) Upon request, an owner or operator shall submit one (1) or more documents demonstrating compliance with this rule to the director of the Department of Agriculture.

(B) If an owner or operator fails to comply with this rule or fails to provide documents to the director demonstrating compliance, the director may, at his sole discretion take enforcement action in accordance with section 414.152, RSMo.


2 CSR 90-30.090 Tank Trucks and Tank Wagons

PURPOSE: This rule establishes requirements for tank truck and tank wagon measuring devices and tank vehicle safety.

(1) Measuring Devices.
(A) All tank truck and tank wagon measuring devices shall be made available, upon reasonable request, to the director or his/her delegated representative, for testing and inspection.
(B) Each tank truck and tank wagon measuring device used in the retail or wholesale dispensing of products regulated by Chapter 414, RSMo shall meet the requirements contained in the current edition of NIST Handbook 44. When these devices are found to be inaccurate or not meeting current NIST Handbook 44 requirements, the device shall be ordered corrected, removed or discontinued from use.
(C) Each measuring device shall be equipped with an effective and operating vapor eliminator to prevent the passage of vapor and air through the device. Vent lines from the vapor eliminator shall be made of metal or similar rigid material.
(D) No means shall be provided by which any measured liquid can be diverted from the measuring chamber of the meter or its discharge line.
(E) The director of the Department of Agriculture or his/her delegated representative at least once each year shall test and inspect the measuring devices on tank trucks and tank wagons used in the retail or wholesale dispensing of products regulated by Chapter 414, RSMo.
(F) No meter which has been condemned shall be used for commercial purposes. All condemned meters shall be conspicuously marked INACCURATE: USE PROHIBITED.
(G) Each measuring device shall be sealed with an official state security seal to be applied by the director of the Department of Agriculture or his/her delegated representative.
(H) No person, except the director or his/her delegated representative, shall duplicate the state seal of Missouri to be used for sealing or applying seals to any measuring device dispensing products regulated by Chapter 414, RSMo.
(I) No person shall break or tamper with any official state security seal without the consent of the director of the Department of Agriculture or his/her delegated representative except for the repair or replacement of this device, at which time notification is to be given to the director within five (5) days.
(J) No person shall hinder or obstruct the director or his/her delegated representative in the reasonable performance of his/her duties.
(K) If the design, construction or location of any device is such as to require a testing procedure involving special equipment or accessories, or an abnormal amount of labor, the equipment, accessories and labor shall be supplied by the owner or operator of the device as required by the weights and measures official.

(2) Safety. Failure by any owner or operator of a tank wagon to remedy any deficit or condition which is or may constitute a hazard to the person of any official inspector of metering devices shall constitute a refusal to inspect those metering devices and that device shall be subject to an order for discontinuance of use.

(3) Each tank truck or tank wagon shall utilize a separate measuring device (meter) for each class of petroleum products dispensed. This requirement includes any vehicle which was not manufactured for use as a tank delivery vehicle, but has been retrofitted with a tank to be utilized to deliver products regulated by Chapter 414, RSMo to a customer or by a customer.

(4) Each meter utilized for the dispensing of products regulated by Chapter 414, RSMo shall be labeled or marked in a conspicuous location indicating those products it is utilized for (i.e., gasoline, diesel fuel, heating oil, kerosene, etc.)

(5) Tank filling shall not begin until the delivery truck driver or operator has determined the tank outage and calculated the volume that can be safely delivered into the tank.

(6) The driver, operator or attendant of any tank vehicle shall not remain in the vehicle during the delivery of petroleum products but shall remain at or near the loading or unloading point and not leave the vehicle unattended during the loading or unloading process.

(7) Section 2-4.9.4 contained in the 1996 edition of the NFPA Manual No. 30A shall not apply.


2 CSR 90-30.100 Terminals

PURPOSE: This rule establishes requirements for measuring devices and safety.

PUBLISHER’S NOTE: The secretary of state has determined that the publication of the entire text of the material which is incorporated by reference as a portion of this rule would be unduly cumbersome or expensive. Therefore, the material which is so incorporated is on file with the agency who filed this rule, and with the Office of the Secretary of State. Any interested person may view this material at either agency’s headquarters or the same will be made available at the Office of the Secretary of State at a cost not to exceed actual cost of copy reproduction. The entire text of the rule is printed here. This note refers only to the incorporated by reference material.

(1) Safety.
(A) All terminal locations utilized for the sale or storage of petroleum products regulated by Chapter 414, RSMo shall meet the requirements of the National Fire Protection Association (NFPA) entitled Manual No. 30, 1996 Edition which is incorporated herein by reference.
(B) Existing plants, storage, storage equipment, buildings, structures and installations for the sale, storage, handling or use of flammable or combustible liquids at any location which is not in strict compliance with the terms of this code may be continued in use, provided these do not constitute a distinct hazard to life or property. When the director determines that continued use will constitute a distinct hazard to life or property, s/he shall notify the owner or operator and specify reason in writing and shall order the correction, discontinuance or removal of same.
(C) New construction and new installations or major modifications made to any terminal location shall be in conformity with the provisions of the 1996 Edition of NFPA Manual No. 30.
(D) At least once every six (6) months the director shall inspect and examine all terminal premises utilized for the sale or storage of petroleum products regulated by Chapter 414, RSMo to insure compliance with NFPA Manual No. 30, 1996 Edition.
(E) The director or his/her delegated representative shall have free access, at reasonable times, to any terminal location utilized for the sale or storage of petroleum products regulated by Chapter 414, RSMo.

(F) No person shall hinder or obstruct the director or his/her delegated representative in the reasonable performance of his/her duties.

(2) Measuring Devices.

(A) Each measuring device used in the sale of petroleum products regulated by Chapter 414, RSMo shall meet the requirements contained in the current edition of NIST Handbook 44.

(B) At least every six (6) months, the director shall test and inspect each measuring device used in the sale of petroleum products regulated by Chapter 414, RSMo.

(C) Any measuring device which does not meet the requirements contained in the current edition of NIST Handbook 44 shall not be used and shall be ordered corrected, discontinued from use or removed.

(D) If the design, construction or location of any device is such as to require a testing procedure involving special equipment or accessories or an abnormal amount of labor, the equipment, accessories and labor shall be supplied by the owner or operator of the device as required by the weights and measures official.

(E) Each measuring device used in the sale of petroleum products regulated by Chapter 414, RSMo shall be sealed with an official state security seal to be applied by the director of the Department of Agriculture or his/her delegated representative.

(F) All new construction and new installations or major modifications to existing facilities shall have installed separate product return lines from measuring devices back to storage for device testing purposes.

(G) No person shall break or tamper with any official state security seal without the consent of the director of the Department of Agriculture or his/her delegated representative, except for repair or replacement of that device, at which time notification is to be given to the director within five (5) days.

(H) No person, except the director or his/her delegated representative, shall duplicate the state seal of Missouri to be used for sealing or applying seals to any measuring device regulated by Chapter 414, RSMo.

(I) No person shall hinder or obstruct the director or his/her delegated representative in the reasonable performance of his/her duties.